

RESULTS

1st QUARTER 2019

Webcast
May 8, 2019



DISCLAIMER

The presentation may contain forward-looking statements about future events that are not based on historical facts and are not assurances of future results. Such forward-looking statements merely reflect the Company's current views and estimates of future economic circumstances, industry conditions, company performance and financial results. Such terms as "anticipate", "believe", "expect", "forecast", "intend", "plan", "project", "seek", "should", along with similar or analogous expressions, are used to identify such forward-looking statements. Readers are cautioned that these statements are only projections and may differ materially from actual future results or events. Readers are referred to the documents filed by the Company with the SEC, specifically the Company's most recent Annual Report on Form 20-F, which identify important risk factors that could cause actual results to differ from those contained in the forward-looking statements, including, among other things, risks relating to general economic and business conditions, including crude oil and other commodity prices, refining margins and prevailing exchange rates, uncertainties inherent in making estimates of our oil and gas reserves including recently discovered oil and gas reserves, international and Brazilian

political, economic and social developments, receipt of governmental approvals and licenses and our ability to obtain financing.

We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason. Figures for 2019 on are estimates or targets.

All forward-looking statements are expressly qualified in their entirety by this cautionary statement, and you should not place reliance on any forward-looking statement contained in this presentation.

In addition, this presentation also contains certain financial measures that are not recognized under Brazilian GAAP or IFRS. These measures do not have standardized meanings and may not be comparable to similarly-titled measures provided by other companies. We are providing these measures because we use them as a measure of company performance; they should not be considered in isolation or as a substitute for other financial measures that have been disclosed in accordance with Brazilian GAAP or IFRS.

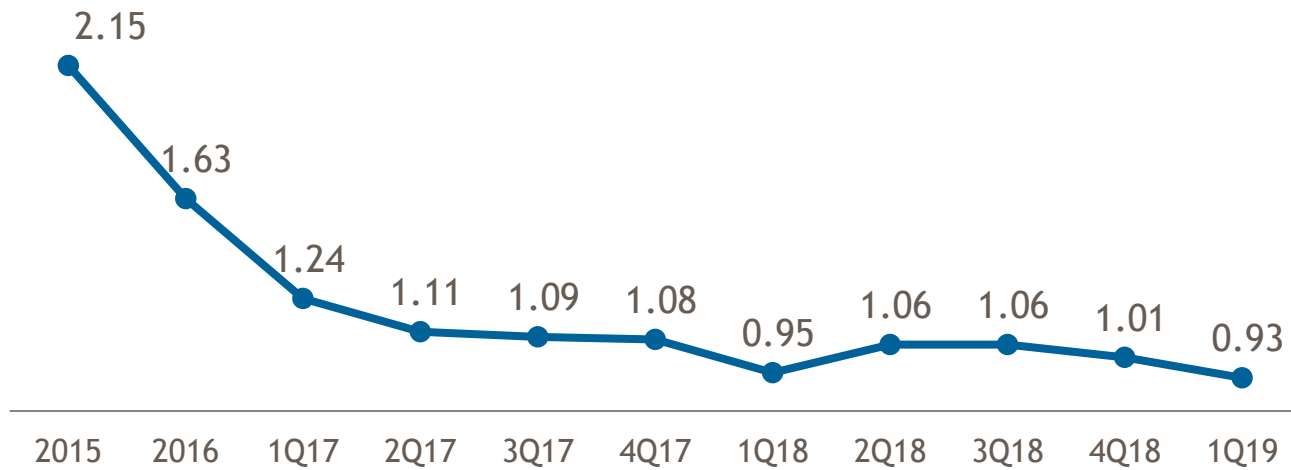
NON-SEC COMPLIANT OIL AND GAS RESERVES: CAUTIONARY STATEMENT FOR US INVESTORS

We present certain data in this presentation, such as oil and gas resources, that we are not permitted to present in documents filed with the United States Securities and Exchange Commission (SEC) under new Subpart 1200 to Regulation S-K because such terms do not qualify as proved, probable or possible reserves under Rule 4-10(a) of Regulation S-X.

SAFETY IS OUR PRIORITY

TRI

Total recordable injuries per million men-hour frequency rate



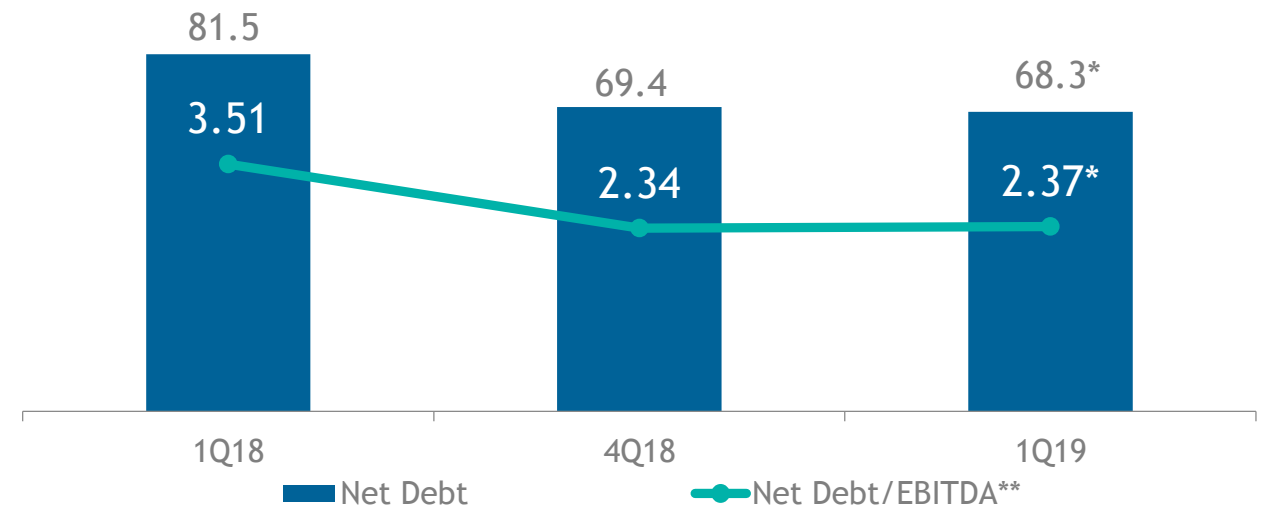


FINANCIAL HIGHLIGHTS

NET DEBT/EBITDA TARGET OF 1.5 AFTER THE EFFECTS OF IFRS 16

NET DEBT

US\$ billion



* Excluding IFRS 16 effects

** Measured in R\$

	1Q18	4Q18	1Q19
Average interest rate (% p.a.)	6.2	6.1	6.0
Average maturity (years)	9.3	9.1	9.4

ADOPTION OF IFRS16

- IFRS 16 eliminated the differentiation between financial and operational leases
- Costs and expenses of operating leasing contracts are recognized as depreciation and financial expenses in the result
- Recognition of assets related to rights of use of leased assets and a lease liability
- There was no new debt or acquisition of new assets. Impacts are only normative and no effects on the cash
- About 90% of the leases are in the E&P area

MAIN IMPACTS

BALANCE SHEET	P&L	CASH FLOW	METRICS
Property, Plant and Equipment ↑	Costs and expenses with leases ↓	Operating activity ↑	EBITDA ↑
Loans ↑	Depreciation ↑	Investments activities ↓	Net debt ↑
	Interest expenses ↑	Financing activities ↑	Leverage ↑

In 1/1/2019, the company recognised R\$ 103 billion in the balances of property, plant and equipment and lease liabilities

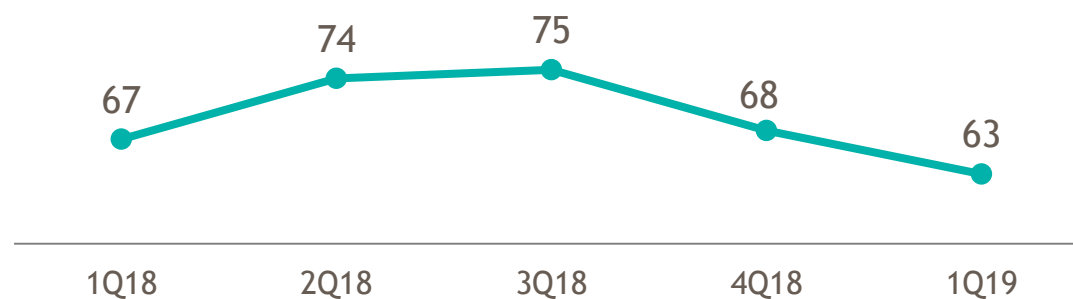


ADOPTION OF IFRS16 - MAIN IMPACTS

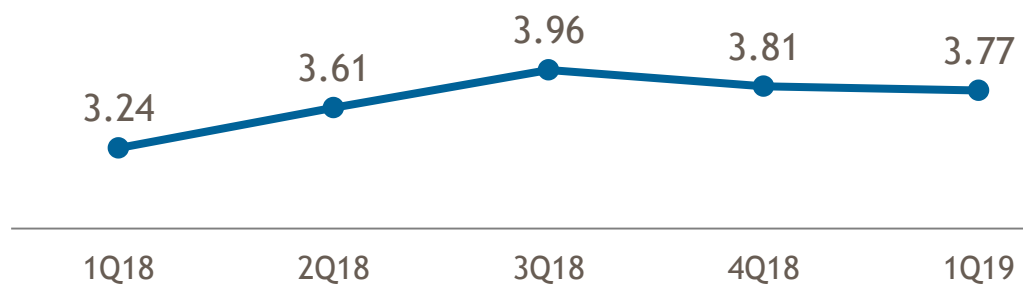
<i>R\$ million</i>	1Q19 Released	Effect IFRS 16	1Q19 Excluding IFRS 16
Asset	949,087	102,267	846,820
Liability	949,087	102,267	846,820
Net profit (loss) shareholders Petrobras	4,031	(718)	4,749
Net debt	372,232	105,264	266,968
Adjusted EBITDA	27,487	3,727	23,760
LTM adjusted EBITDA	116,570	3,727	112,843
Net debt/ LTM adjusted EBITDA	3.19	0.82	2.37

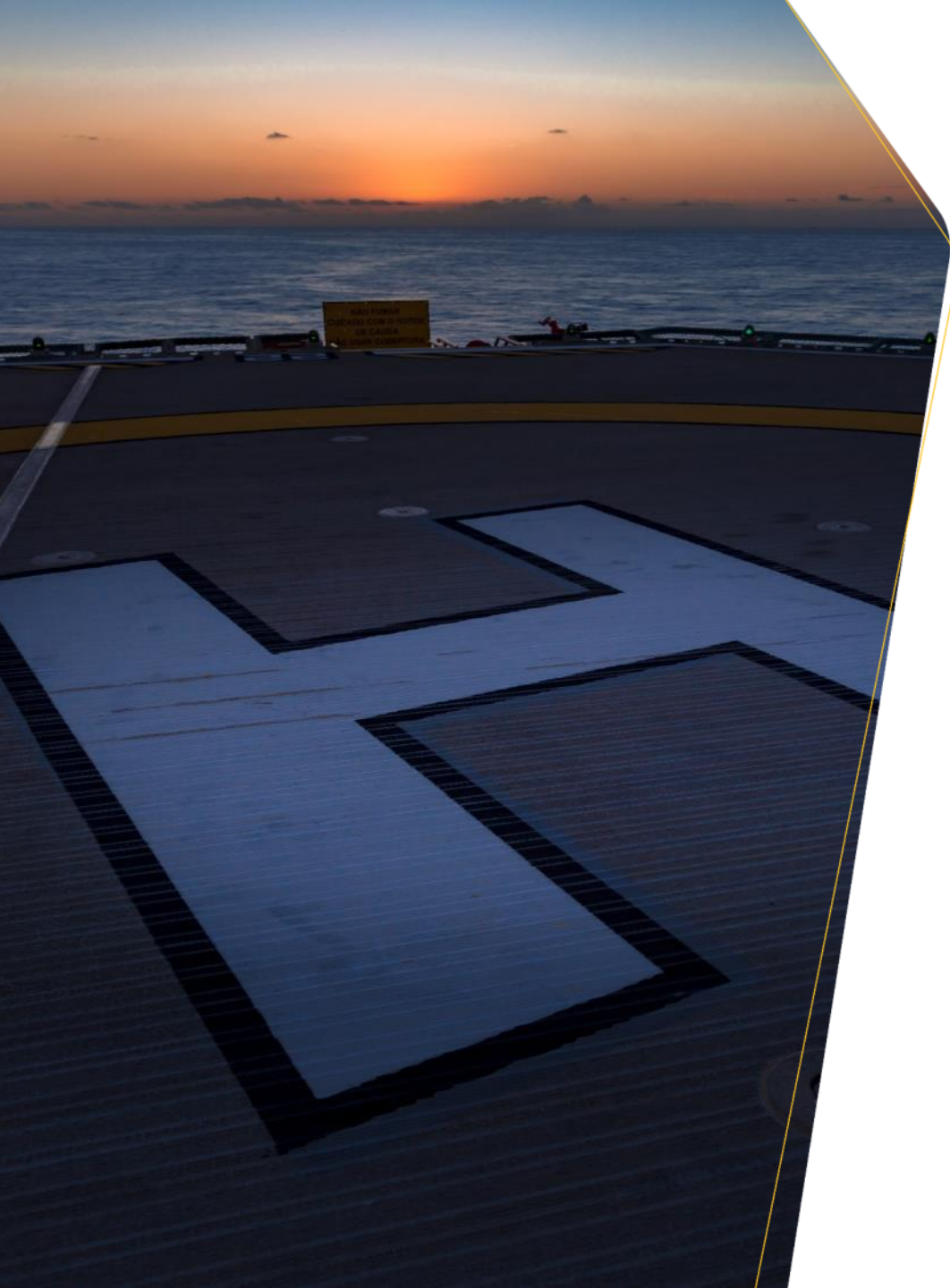
DECREASE IN BRENT IMPACTED 1Q19 RESULTS

BRENT
(US\$/bbl)



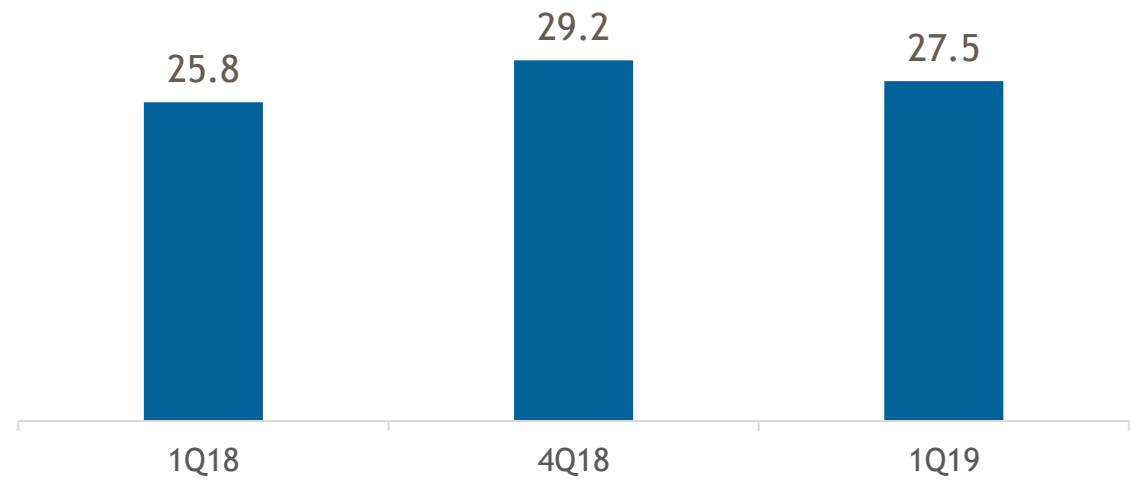
**AVERAGE
EXCHANGE RATE**
(R\$/US\$)





WITH 6% REDUCTION IN THE ADJUSTED EBITDA

R\$ billion



BRENT
(US\$/BBL)

67

68

63

1Q19 x 4Q18 >

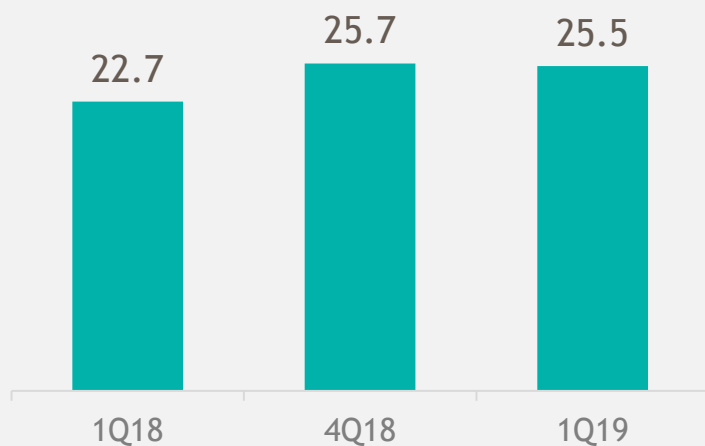
Adjusted EBITDA also impacted by:

- Lower export and crude oil margins
- Reduction in the prices and volumes of diesel and gasoline

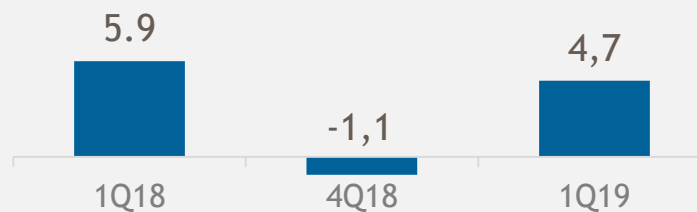
ADJUSTED EBITDA BY BUSINESS SEGMENT

R\$ billion

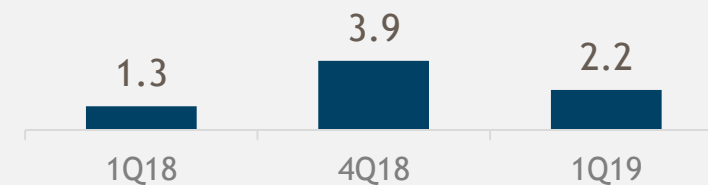
EXPLORATION & PRODUCTION



REFINING, TRANSPORTATION & MARKETING



GAS & POWER



1Q19 x 4Q18 >

- Reduction of production
- Brent decrease
- Real appreciation

1Q19 x 4Q18 >

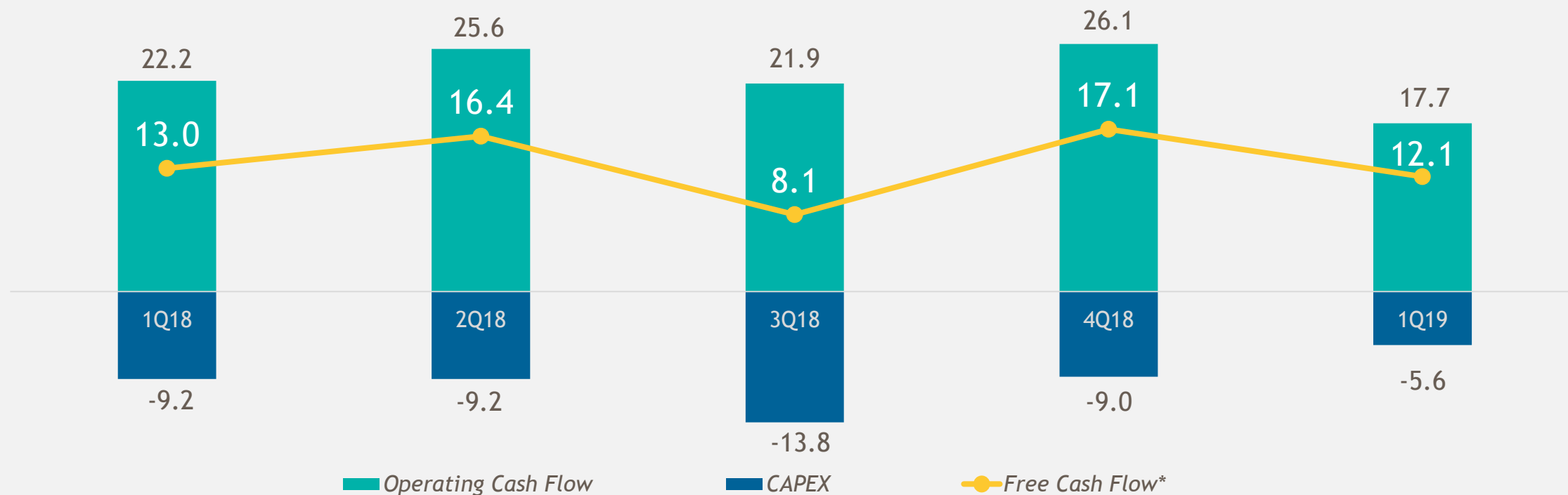
- Better commercialization margins of oil and oil products, due to the losses with realization of inventories in the 4Q18

1Q19 x 4Q18 >

- Reversals of provision for Expected Credit Loss recorded in 4Q18

16th CONSECUTIVE QUARTER OF POSITIVE FREE CASH FLOW

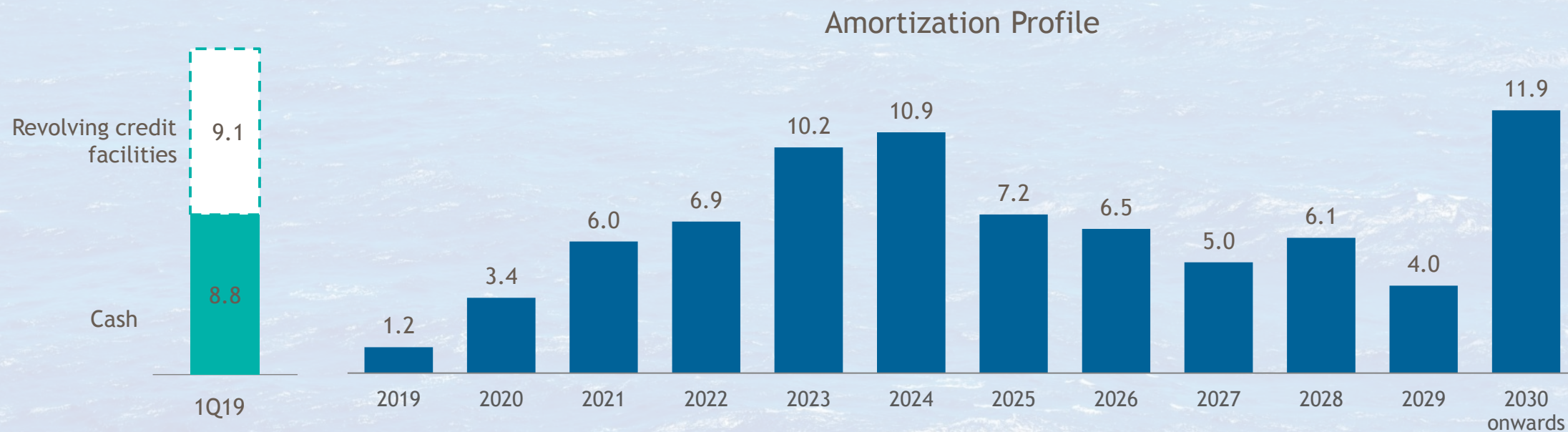
R\$ billion



• Free Cash Flow to Firm

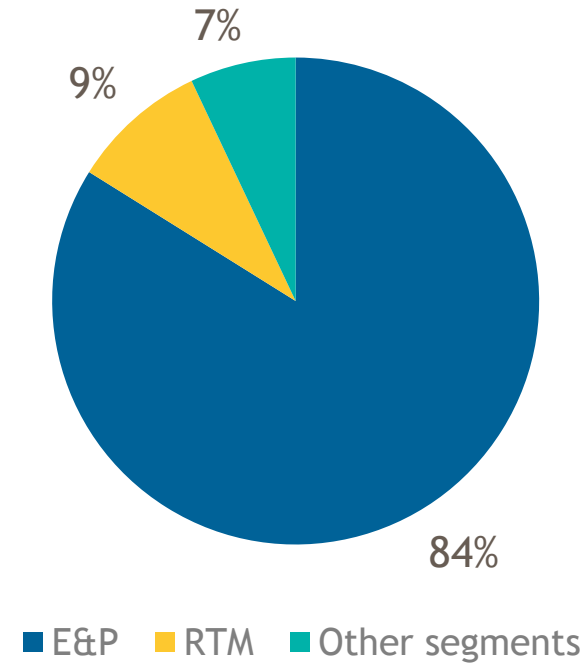
LIABILITY MANAGEMENT: FOCUS ON EXTENDING DEBT MATURITIES

US\$ billion



Position in 4/30/19

US\$ 2.3 Bn CAPEX IN 1Q19



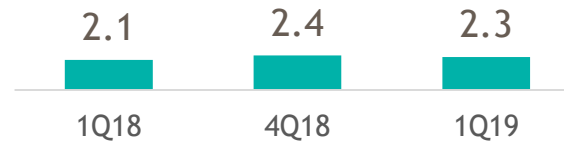
In E&P, investments focused on:

- Production development of new fields in the Santos Basin pre-salt
- Maintenance of production of old fields
- Improvement of operational efficiency of production assets
- Exploration of new production areas

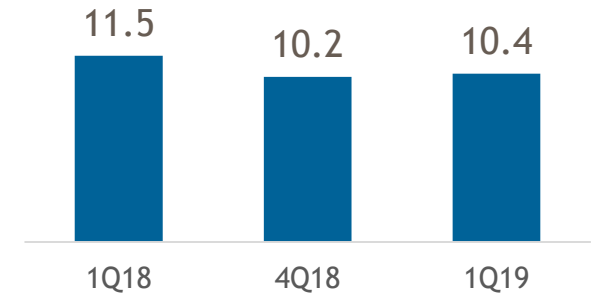


FOCUS ON COMPETITIVENESS: COST REDUCTION

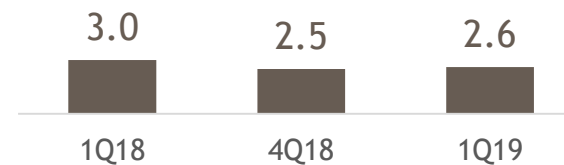
GENERAL AND
ADMINISTRATIVE EXPENSES
R\$ billion



LIFTING COST IN BRAZIL
US\$/barrel



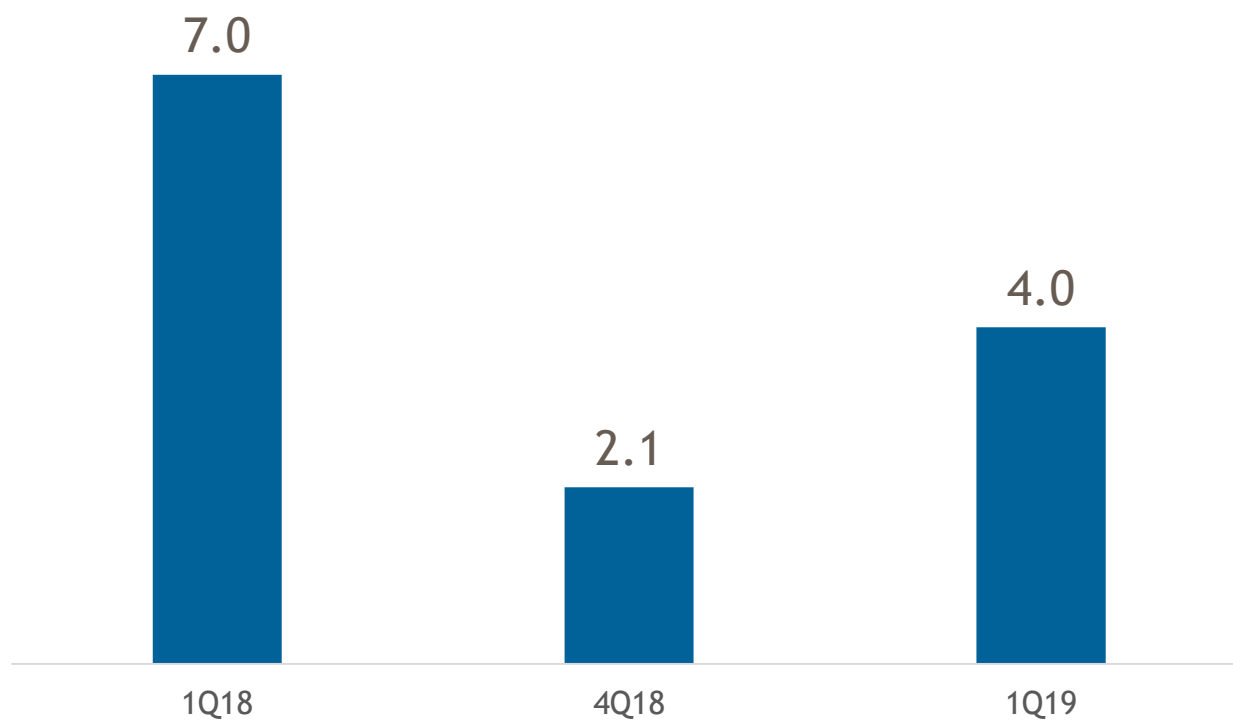
REFINING COST IN BRAZIL
US\$/barrel



92% INCREASE IN NET INCOME

R\$ billion

NET INCOME





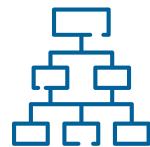
GOVERNANCE





CHANGES IN GOVERNANCE

- Responsibility for approval of the sale of wholly-owned subsidiaries transferred from the General Assembly to the Board of Directors
- Reduction of the number of Board advisory committees
- Greater flexibility in organizational structure



Optimization and agility of the decision-making process and Senior Management performance

PORTFOLIO MANAGEMENT



NEW GUIDELINES FOR PORTFOLIO MANAGEMENT

REFINING



Capital Allocation

Participation in segments with greater competitive advantage and greater profitability



Regulatory Environment

Promotion of competitive dynamics of prices and movements in line with the guidance of regulators



Resilience Increase

Generation of resources to reduce the company's leverage, making it more resilient to Brent prices

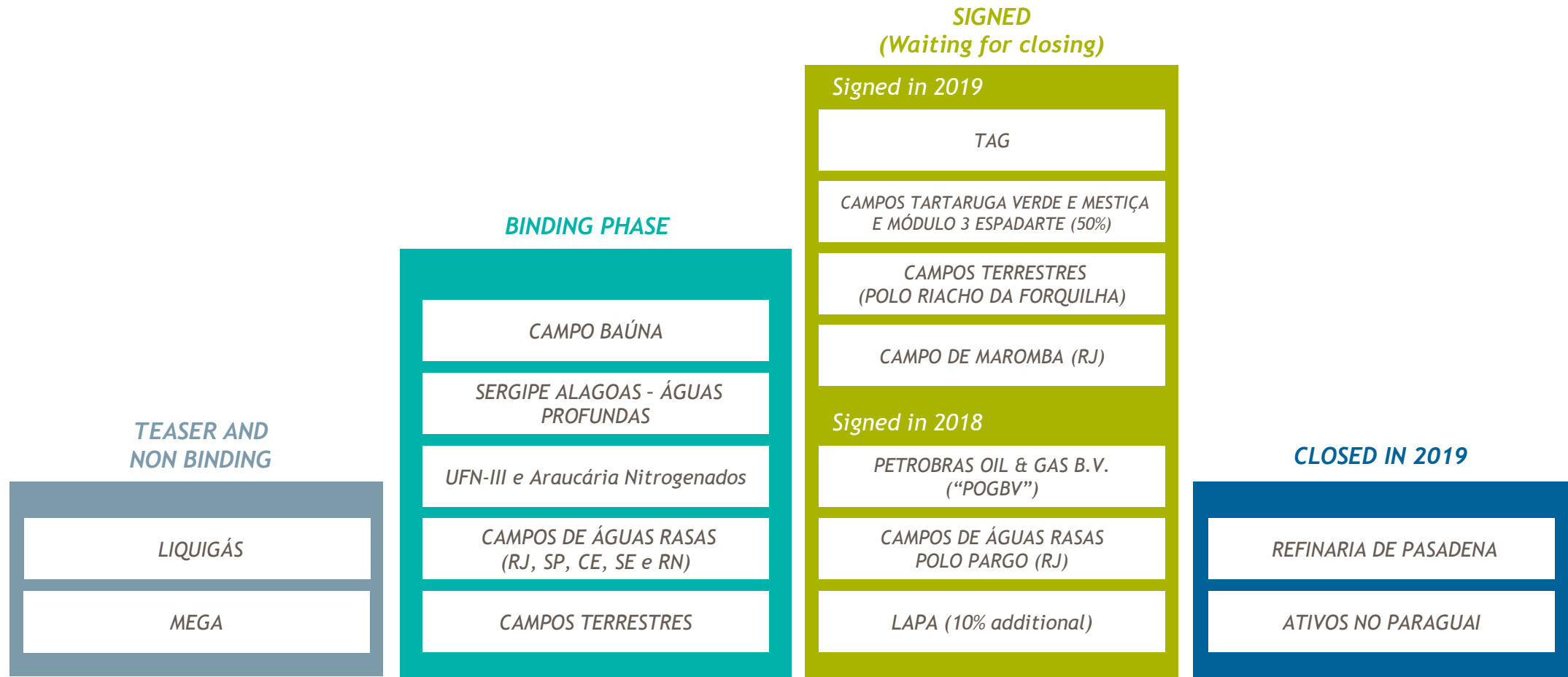
PETROBRAS DISTRIBUIDORA

Sale of additional interest in Petrobras Distribuidora (BR), with Petrobras remaining as a relevant shareholder

URUGUAY

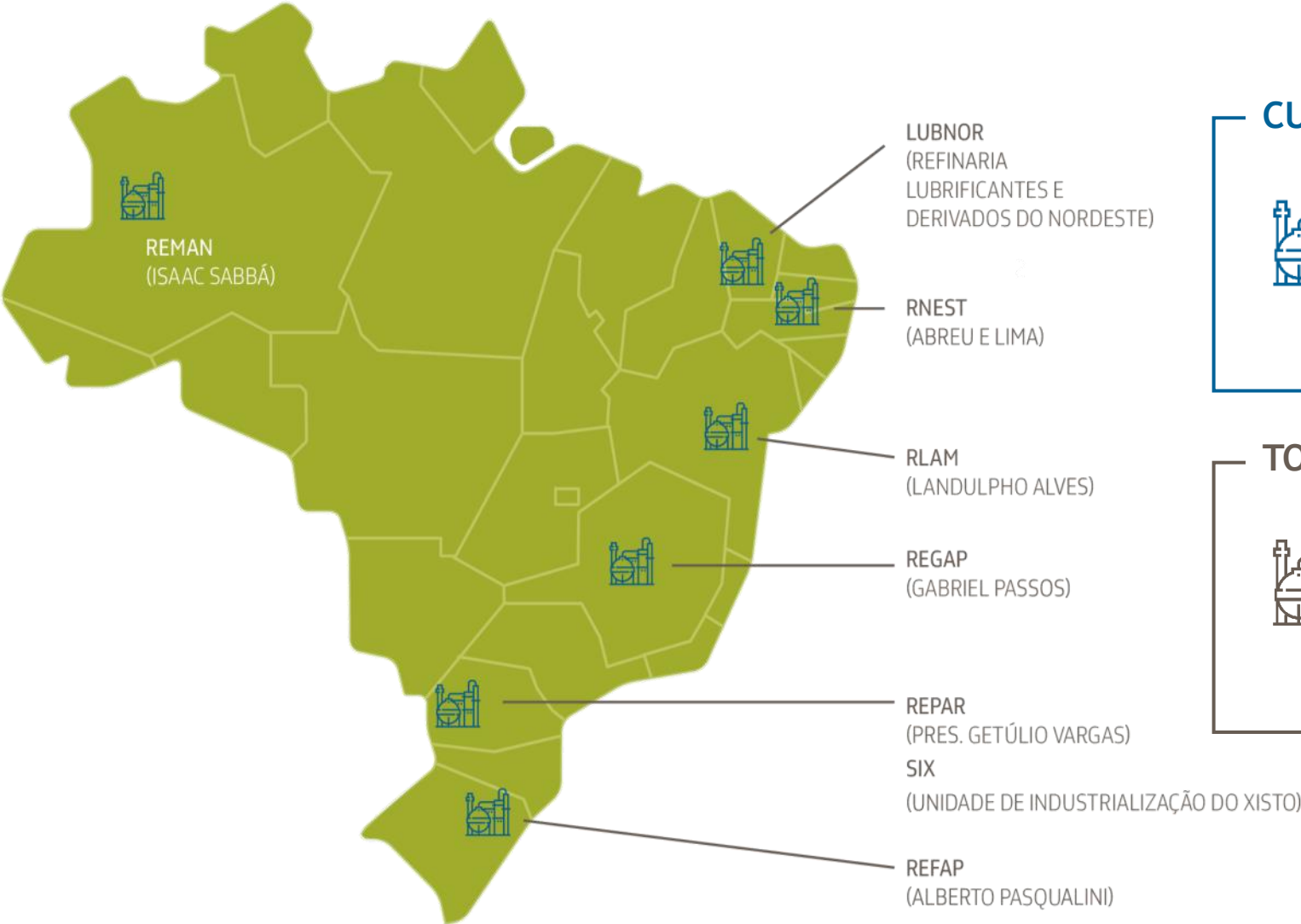
Complete the sale of Petrobras Uruguay Distribución SA (PUDSA), network of gasoline stations in Uruguay

PORTFOLIO MANAGEMENT: US\$11.3 Bn* OF ASSET SALES IN 1Q19



* Includes cash inflow in 2019 (US\$ 1.2 billion), operations signed in 2019 that were not yet received (US\$ 9.3 billion) and reduction in unrealized debt to be realized with the closing of the TAG sale (US\$ 0.8 billion).

DIVESTMENTS IN REFINING



CURRENT ASSETS



13

Refineries



2.2

Capacity
MMbpd

TO BE DIVESTED



8

Refineries



1.1

Capacity
MMbpd

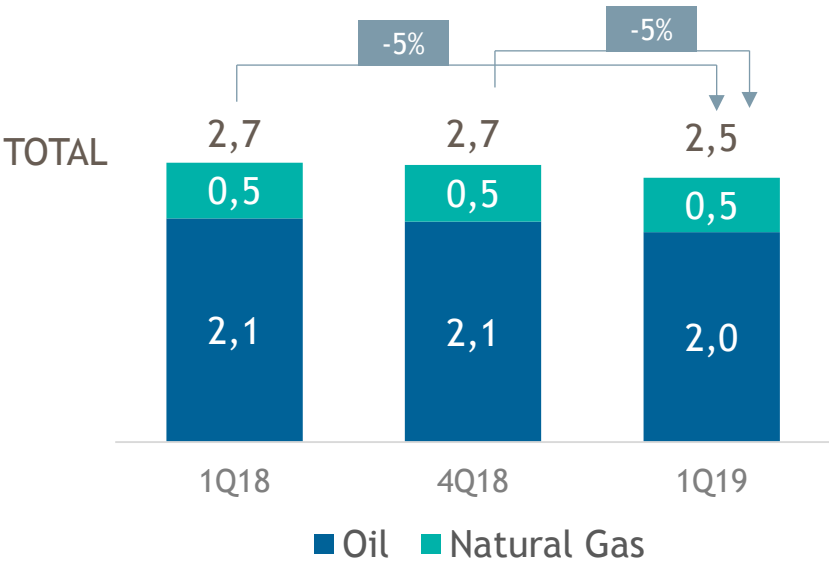


OPERATING HIGHLIGHTS

ANNUAL TARGET OF 2.8 MM BOED IN 2018 MAINTAINED

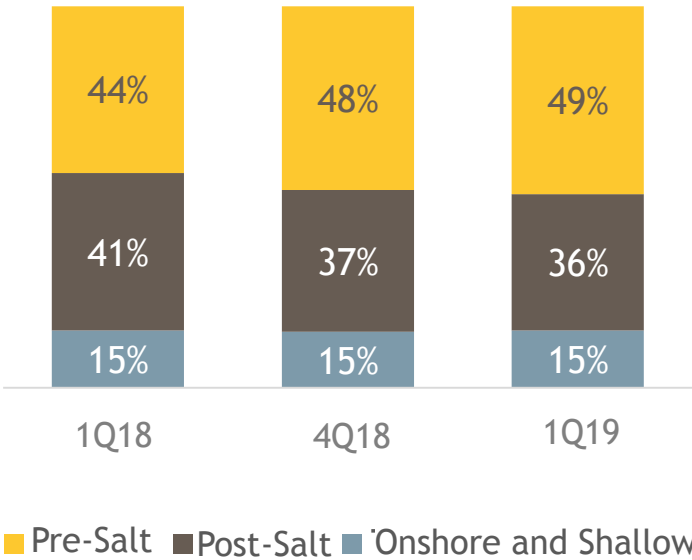
Higher participation of Pre-salt production in total production

OIL AND GAS PRODUCTION, BRAZIL AND ABROAD
Million boed

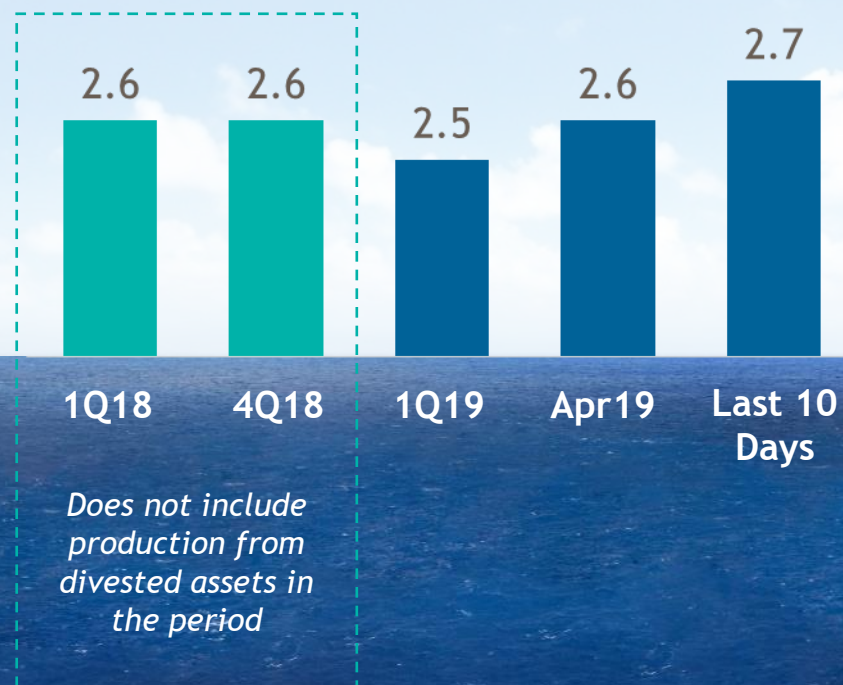


- (-) Divestments: Roncador (25%) and PAI
- (-) Concentration of stops in 1Q19
- (+) Start of new platforms: P-67, P-76, P-77

PARTICIPATION IN OIL AND GAS PRODUCTION, BRAZIL AND ABROAD
(%)



INCREASE IN PRODUCTION STARTING IN THE END OF APRIL



*Record production
operated in the Pre-Salt*

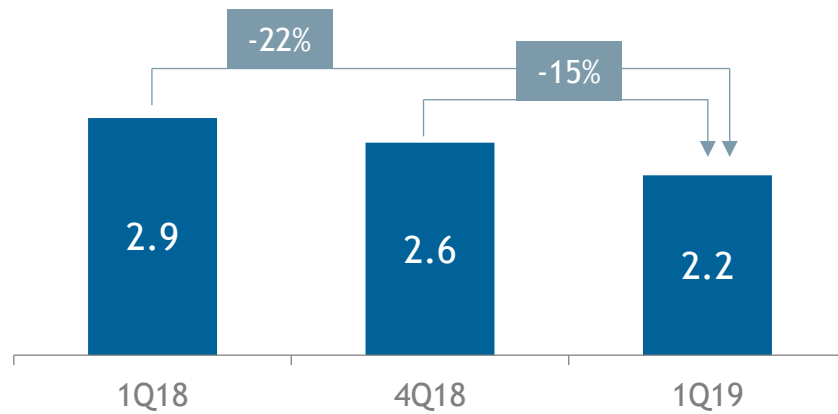
daily record
2.07 MILLION BOED

monthly record
1.94 MILLION BOED

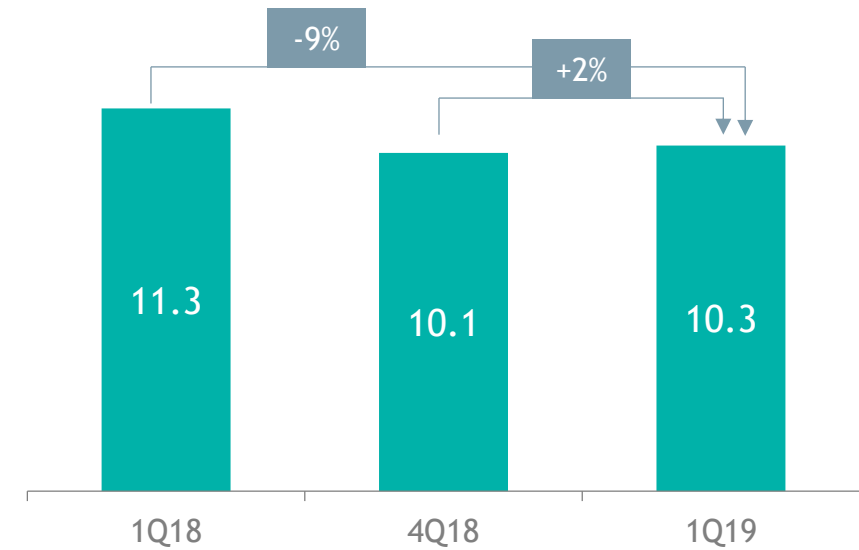
22% REDUCTION IN OPERATING EXPENSES IN E&P

Logistics costs and well intervention optimization

MANEAGEBLE OPERATING EXPENSES
US\$ billion



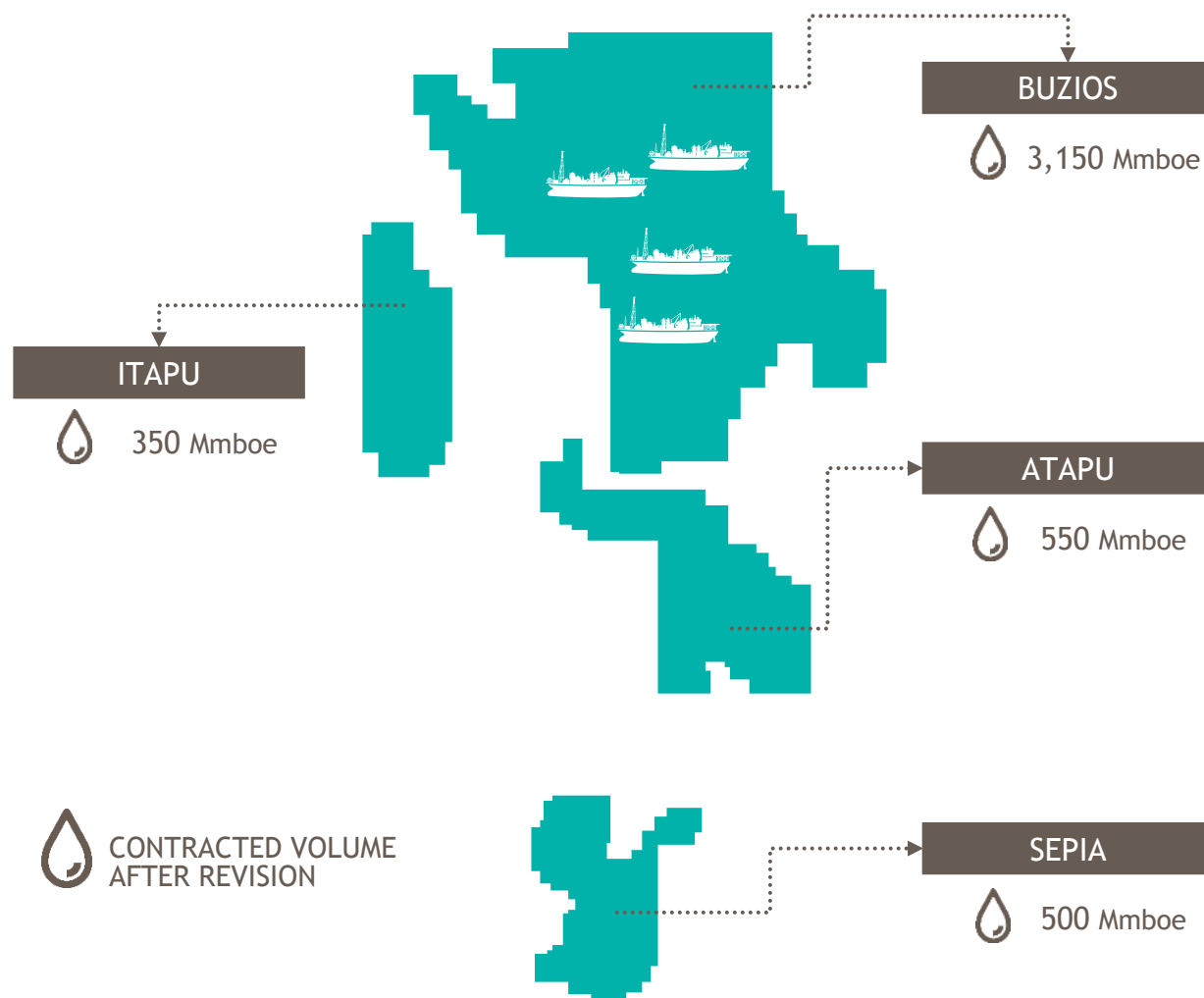
LIFTING COST AROUND US\$ 10/BOE
US\$/boe



Lifting cost in the Pre-Salt < US\$ 7/boe

TRANSFER OF RIGHTS CONTRACT REVISION: US\$ 9 BILLION

Company will also be compensated for deferred production of the areas offered in the auction of surplus volumes



REVIEW OF THE TRANSFER OF RIGHTS CONTRACT

- Payment to Petrobras of US\$ 9 billion
- Adjustments in the contracted volumes per field
- Local content requirement similar to the 2017 and 2018 rounds

AUCTION OF SURPLUS VOLUMES

- Signature bonus of R\$ 106 billion
- Scheduled for October 28th
- Preemptive rights to be exercised by May 21st

COMPENSATION FOR DEFERRED PRODUCTION

- Petrobras will be compensated by the new entrants based on the difference of the production forecasts with and without surplus volumes and fixed market parameters:
 - Sales prices for oil and gas
 - CAPEX and operating costs

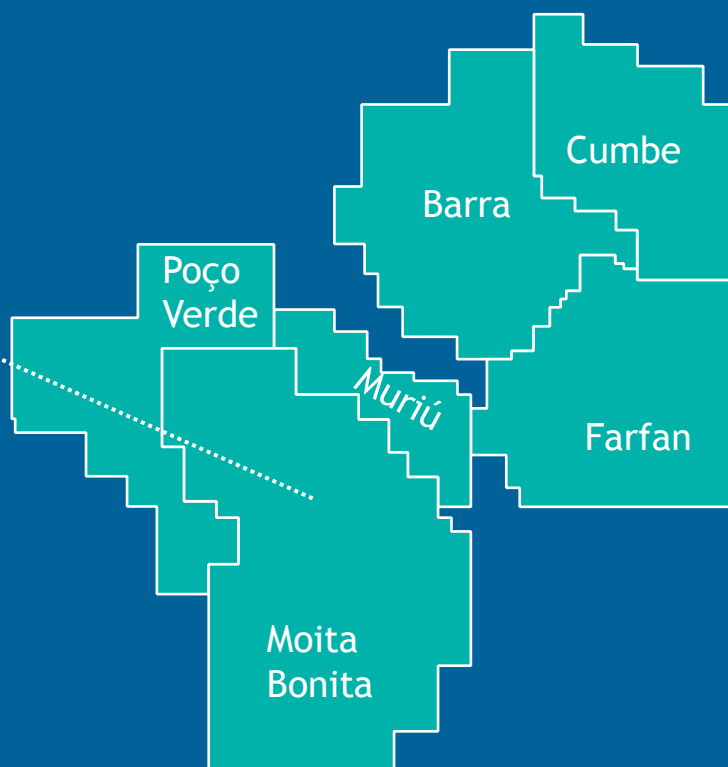
SERGIPE DEEP WATER OIL PROVINCE

Confirmed extension of Moita Bonita and Long Duration Test in Farfan expected for 2019

ARACAJU



80 km



- *6 discoveries: Cumbe, Barra, Farfan, Muriú, Moita Bonita and Poço Verde*
- *BMP 19-23: development through 1 FPSO with a capacity of 100 thousand bpd*

SEVEN SYSTEMS STARTED OPERATION IN 11 MONTHS

BUZIOS 1 (P-74)
Apr/2018



- 4 producing wells and 3 injection wells in operation
- Operating at maximum process capacity

BUZIOS 3 (P-76)
Feb/2019



- 1 producing well in operation
- Expectation to reach process capacity in 2019

TARTARUGA (FPSO
Cidade de Campos) -
Jun/2018



- 7 producing wells in operation
- Projection of 8th producing well in 2019

LULA NORTE (P-67)
Feb/2019



- 1 producing well in operation
- Expectation to reach process capacity in 2020

LULA EXTREMO SUL
(P-69)
Oct/2018



- 3 producing wells and 2 injection wells in operation
- Expectation to reach process capacity in 2019

BUZIOS 4 (P-77)
Mar/2019



- 1 producing well in operation
- Expectation to reach process capacity in 2019

BÚZIOS 2 (P-75)
Nov/2018

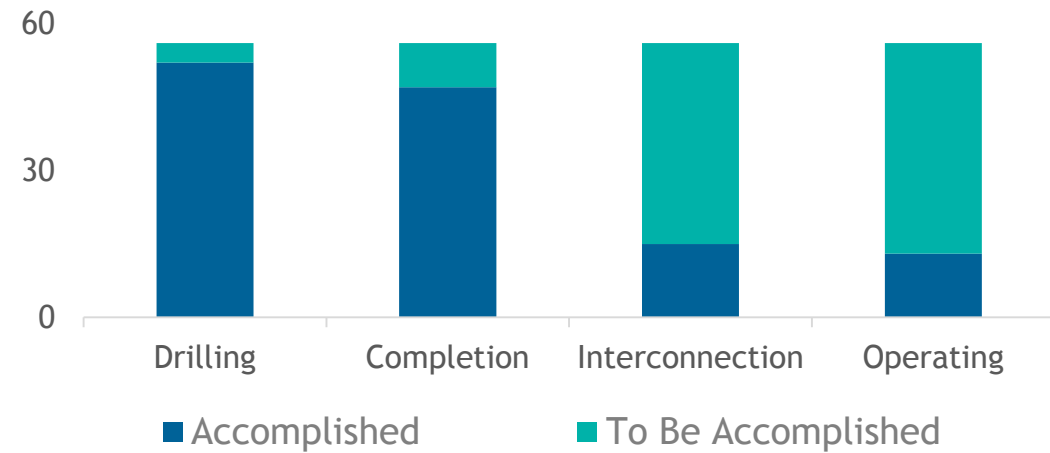


- 2 producing wells and 1 injection well in operation
- Expectation to reach process capacity in 2019

RAMP-UP IN 2019

Búzios, Lula, Sul de Lula, Berbigão, Sururu, Tartaruga Verde

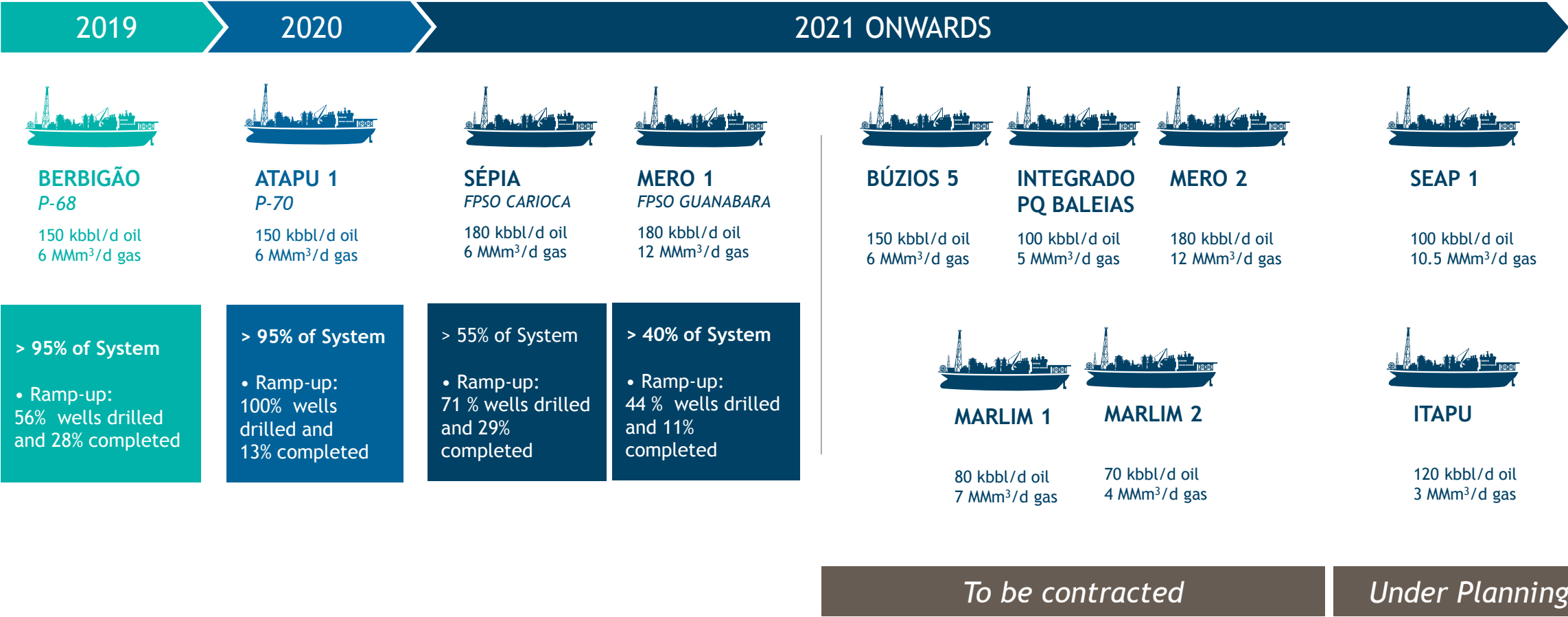
NUMBER OF WELLS STARTING OPERATION IN 2019



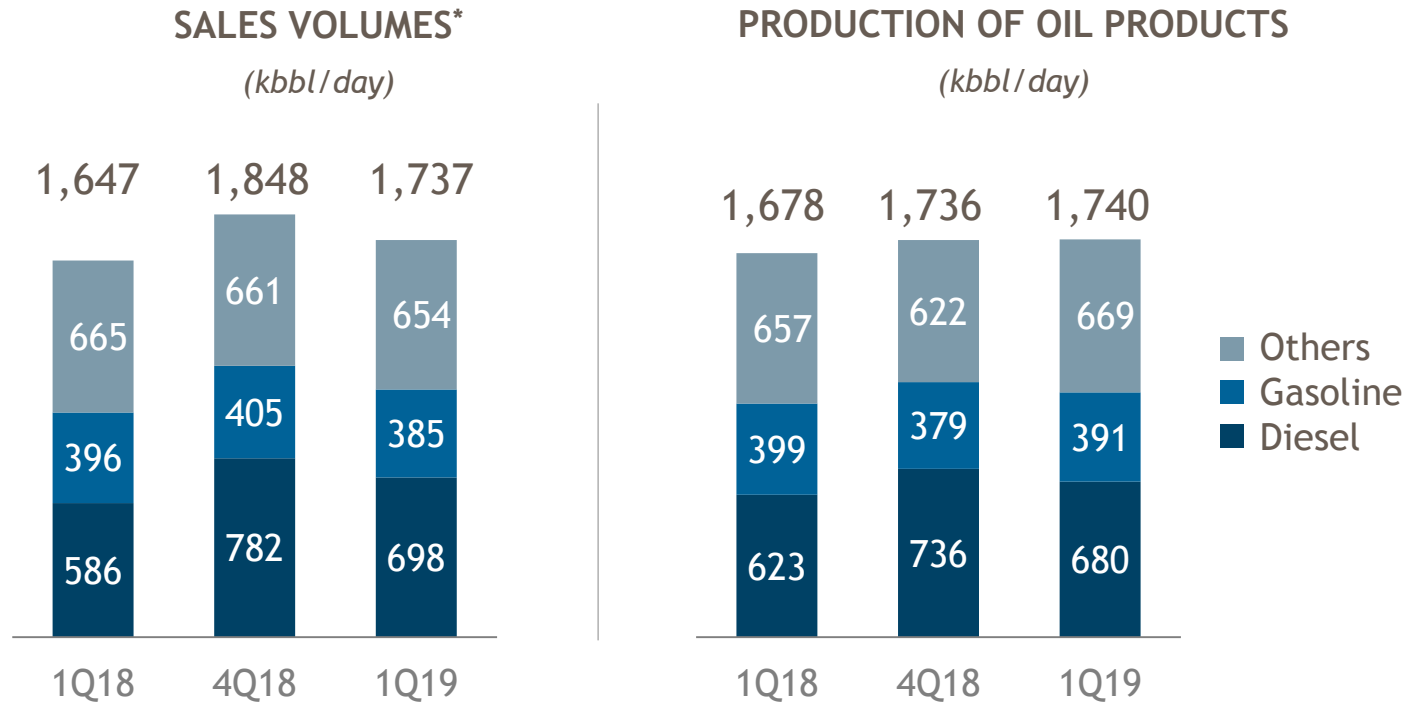
- 86% of ramp-up wells planned for 2019 are already completed (drilled and completed)
- 12 months for the new Pre-Salt systems to reach processing capacity

NEW PRODUCTION SYSTEMS

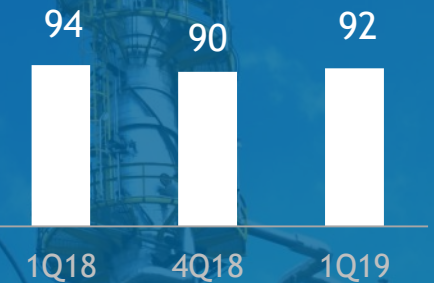
Start-up



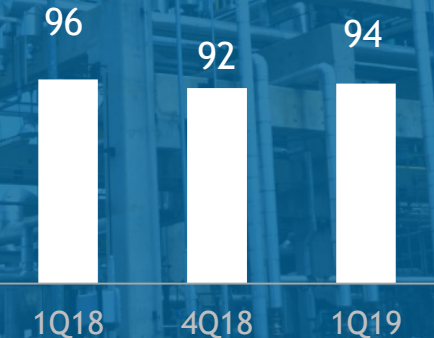
PRODUCTION AND SALES OF OIL PRODUCTS



PARTICIPATION OF DOMESTIC OIL IN THE PROCESSED FEEDSTOCK (%)

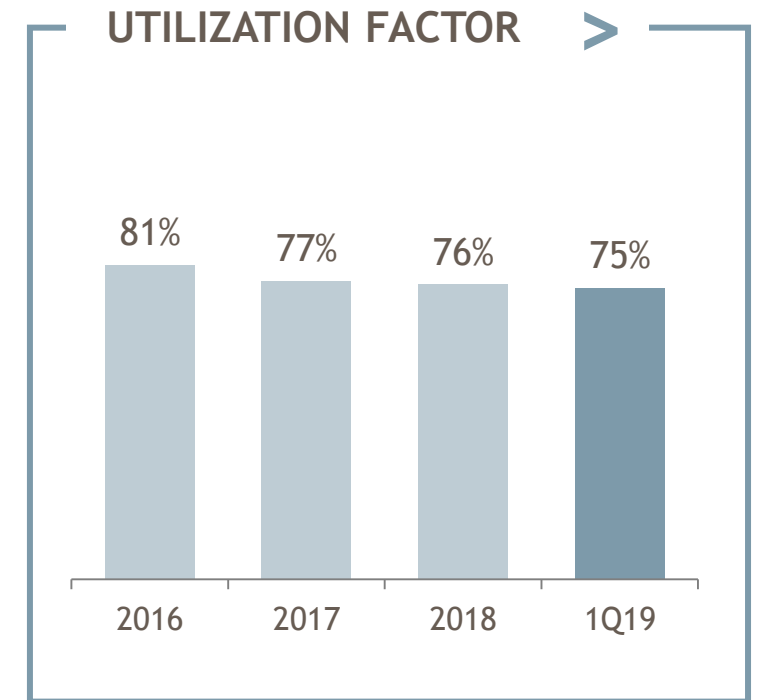
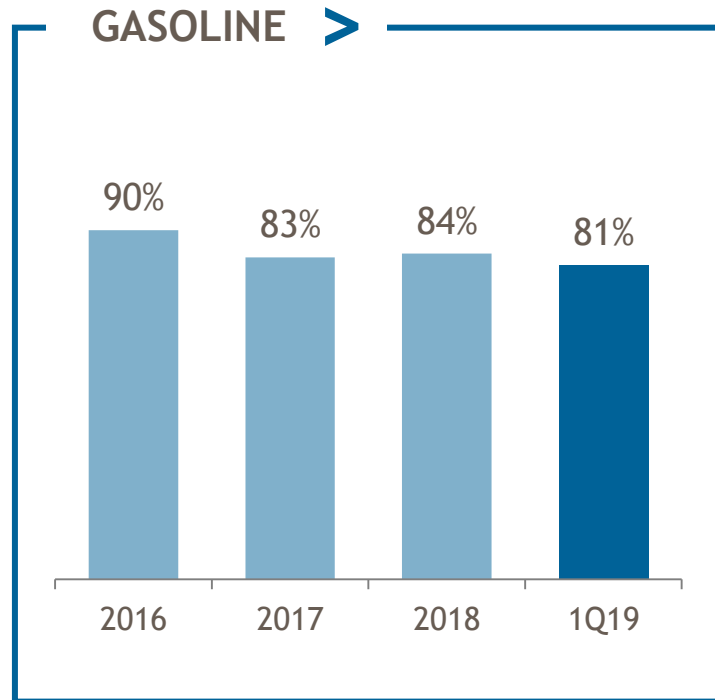
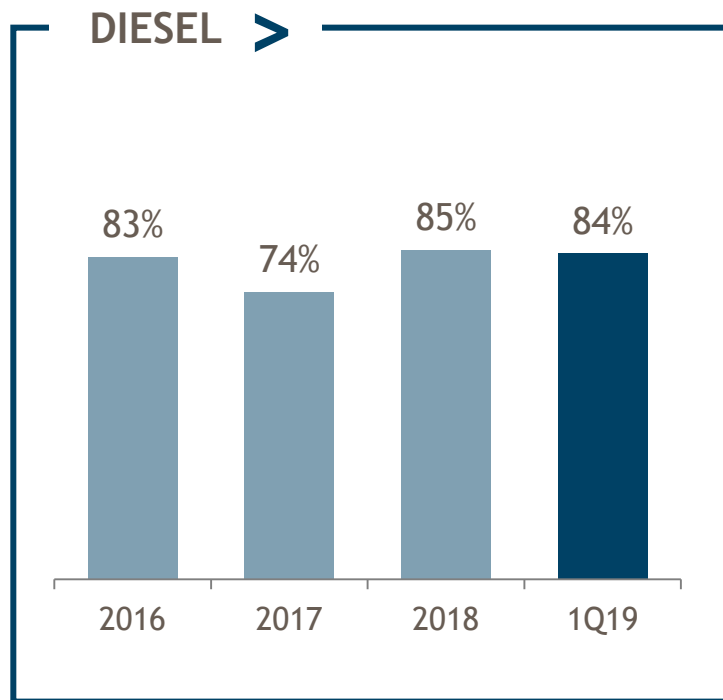


OPERATIONAL AVAILABILITY IN REFINERIES (%)



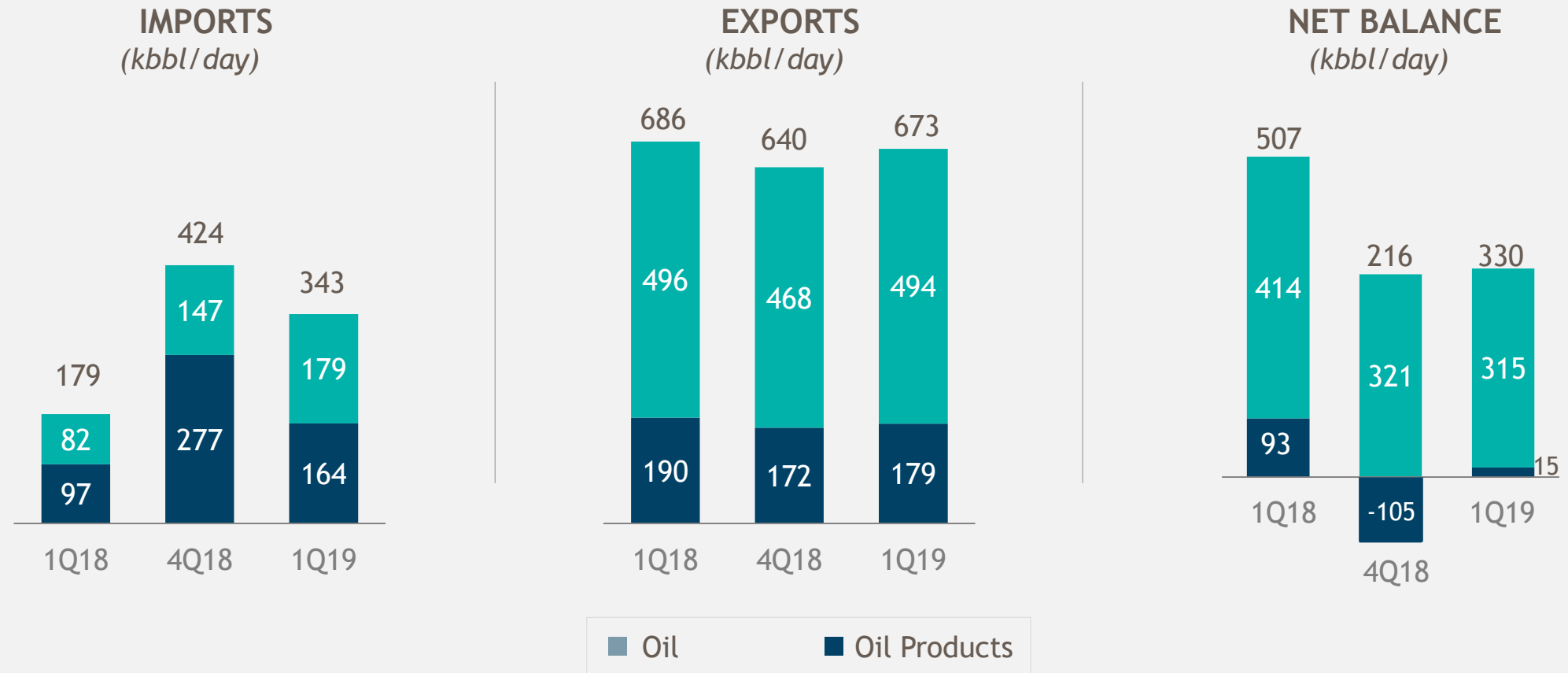
* Does not include sales of BR Distribuidora

INCREASE IN COMPETITION DEMONSTRATES MARKET PRICE PRACTICE



- As of October, the market share (Gasoline and Diesel) considers the demand estimated by Petrobras.

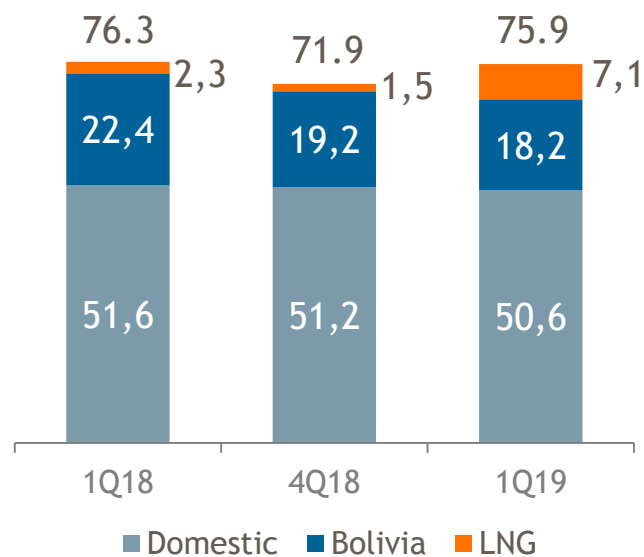
EXPORT OF 673 THOUSAND BPD OF OIL AND OIL PRODUCTS



INCREASE IN THE AVAILABILITY OF NATURAL GAS TO MEET DEMAND

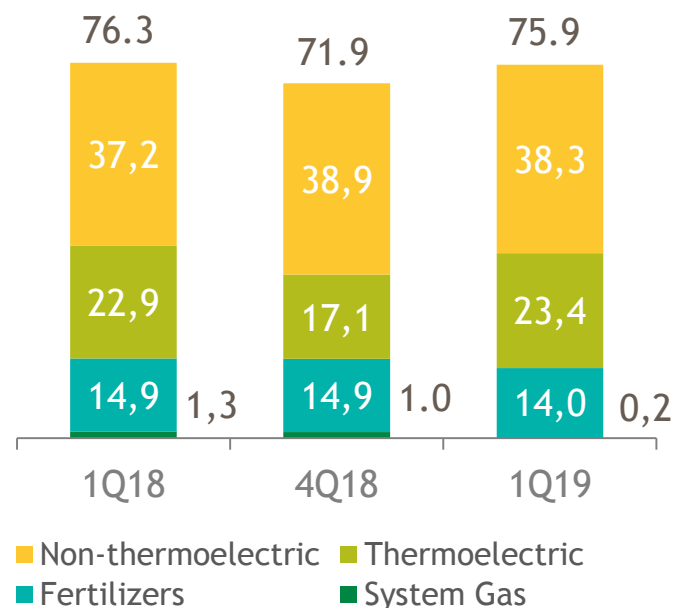
NATURAL GAS SUPPLY

MMm³/day



NATURAL GAS DEMAND

MMm³/day



RESULTS

1st QUARTER 2019

Webcast

Investor Relations
petroinvest@petrobras.com.br

