Independent Auditor's Review Report of Quarterly Information (ITR)

MPX Energia S.A.

(Publicly-held company)

Quarter ended June 30, 2012
With Independent Auditor's Review Report of Quarterly Information (ITR)

Content

Company Details

Breakdown of Paid-in Capital 1

Individual Financial Statements

Balance Sheet – Assets 2

Balance Sheet - Liabilities 3

Statement of Operations 4

Statement of Comprehensive Income (Loss) 6

Cash Flow Statements 7

Statements of Changes in Equity

DMPL - 1/1/2012 to 6/30/2012 8

DMPL - 1/1/2011 to 6/30/2011 9

Statement of Added Value 10

Consolidated Financial Statements

Balance Sheet – Assets 11

Balance Sheet - Liabilities 12

Statement of Operations 13

Statement of Comprehensive Income (Loss) 15

Cash Flow Statements 16

Statements of Changes in Equity

DMPL - 1/1/2012 to 6/30/2012 18

DMPL - 1/1/2011 to 6/30/2011 19

Statement of Added Value 20

Performance Analysis 21

Notes to the Financial Statements 29

Other Information Considered Significant to the Company 127

Opinions and Representations

Special Review Report – Unqualified 132

Representation of the Officers about the Financial Statements 134

Representation of the Officers about the Independent Auditors' Report 135

Company Data / Capital Breakdown

Number of Shares (thousand)	Current Quarter 6/30/2012
Issued Capital	
Common	170,123
Preferred	0
Total	170,123
Treasury stock	
Common	0
Preferred	0
Total	0

Individual Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2012	Prior Year 12/31/2011
1	Total Assets	2,702,683	2,951,777
1.01	Current Assets	347,342	1,070,310
1.01.01	Cash and Cash Equivalents	177,274	960,258
1.01.01.01	Cash and Banks	627	851
1.01.01.03	MPX63 Multi-Market Fund	176,647	834,958
1.01.01.04	CDB	0	124,449
1.01.06	Taxes Recoverable	29,595	29,385
1.01.06.01	Current Taxes Recoverable	29,595	29,385
1.01.07	Prepaid Expenses	22	151
1.01.08	Other Current Assets	140,451	80,516
1.01.08.03	Other	140,451	80,516
1.01.08.03.01	Other Advances	2,449	2,138
1.01.08.03.02	Dividends receivable	0	2,362
1.01.08.03.03	Gain on derivatives	17,937	19,289
1.01.08.03.04	Escrow Deposits	120,065	56,727
1.02	Noncurrent Assets	2,355,341	1,881,467
1.02.01	Long-Term Assets	662,093	319,756
1.02.01.06	Deferred Taxes	98,786	88,680
1.02.01.06.01	Deferred Income and Social Contribution Taxes	98,786	88,680
1.02.01.09	Other Noncurrent Assets	563,307	231,076
1.02.01.09.03	Loans with Subsidiaries	708	24,173
1.02.01.09.04	Accounts receivable from subsidiaries	7,164	5,710
1.02.01.09.05	AFAC to subsidiaries	535,792	162,757
1.02.01.09.06	Accounts receivable from other related parties	1,759	2,796
1.02.01.09.07	Prepaid expense	55	55
1.02.01.09.08	Recoverable tax	17,277	35,585
1.02.01.09.09	Gain on Derivatives	552	0
1.02.02	Investments	1,673,547	1,538,331
1.02.02.01	Equity Interests	1,673,547	1,538,331
1.02.02.01.01	Interests in Affiliated Companies	44,950	54,466
1.02.02.01.02	Interests in Subsidiaries	1,073,361	1,115,480
1.02.02.01.03	Interests in Joint Ventures	493,236	368,385
1.02.02.01.04	Other Equity Interests	62,000	0
1.02.03	Property, plant and equipment	18,015	21,641
1.02.04	Intangible assets	1,686	1,739

Individual Financial Statements / Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2012	Prior Year 12/31/2011
2	Total Liabilities	2,702,683	2,951,777
2.01	Current Liabilities	313,504	157,784
2.01.01	Social and labor obligations	4,060	4,386
2.01.01.02	Labor Obligations	4,060	4,386
2.01.02	Trade accounts payable	1,325	1,298
2.01.02.01	Trade accounts payable - Domestic	1,325	1,298
2.01.03	Tax Obligations	376	100
2.01.04	Loans and Financing	106,201	136,749
2.01.04.01	Loans and Financing	106,193	106,286
2.01.04.01.01	Local currency	106,193	106,286
2.01.04.02	Debentures	8	30,463
2.01.04.02.02	Interest	8	30,463
2.01.05	Other Obligations	201,542	15,251
2.01.05.01	Related-Party Transactions	201,447	3,934
2.01.05.01.02	Debts with Subsidiaries	949	724
2.01.05.01.04	Debts with Other Related Parties	200,498	3,210
2.01.05.02	Other	95	11,317
2.01.05.02.05	Profit Sharing	0	11,242
2.01.05.02.06	Other Obligations	95	75
2.02	Noncurrent Liabilities	17,030	1,476,193
2.02.01	Loans and Financing	4,819	1,465,155
2.02.01.02	Debentures	4,819	1,465,155
2.02.01.02.01	Principal	4,605	1,376,527
2.02.01.02.02	Interest	214	26,625
2.02.01.02.03	Embedded Derivatives	0	62,003
2.02.02	Other Obligations	3	3
2.02.02.01	Related-Party Transactions	3	3
2.02.02.01.04	Debts with Other Related Parties	3	3
2.02.04	Provisions	12,208	11,035
2.02.04.02	Other Provisions	12,208	11,035
2.02.04.02.04	Capital Deficiency	12,208	11,035
2.03	Equity	2,372,149	1,317,800
2.03.01	Realized Capital	3,342,590	2,042,014
2.03.02	Capital Reserves	289,239	274,625
2.03.02.04	Options Awarded	289,239	274,625
2.03.05	Retained Earnings/Accumulated Losses	-1,137,000	-927,169
2.03.06	Equity Valuation Adjustments	-122,680	-71,670

Individual Financial Statements – Statement of Income/(Loss) (In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
3.04	Operating Income/Expenses	-99,711	-166,927	-84,474	-150,130
3.04.02	General and Administrative Expenses	-36,999	-70,578	-34,261	-66,605
3.04.02.01	Personnel and Management	-16,315	-33,888	-19,571	-40,805
3.04.02.03	Other Expenses	-2,782	-3,515	-2,172	-3,466
3.04.02.04	Outsourced Services	-15,320	-28,222	-10,288	-17,797
3.04.02.05	Depreciation and Amortization	-395	-787	-254	-472
3.04.02.06	Leasing and Rentals	-2,187	-4,166	-1,976	-4,065
3.04.04	Other Operating Income	1	1	0	0
3.04.05	Other Operating Expenses	-4,982	-6,537	3,695	2,323
3.04.05.02	Unsecured liability	-4,982	-6,537	0	0
3.04.06	Equity pick-up	-57,731	-89,813	-53,908	-85,848
3.05	Income before financial income/loss and taxes	-99,711	-166,927	-84,474	-150,130
3.06	Financial Income/Loss	-34,990	-55,855	-6,630	-3,530
3.06.01	Financial Revenue	73,356	98,060	17,486	32,764
3.06.01.01	Exchange gains	2	1	0	0
3.06.01.02	Fair value of debentures	49,554	62,554	0	0
3.06.01.03	Short-term investments	9,699	29,815	0	0
3.06.01.04	Derivative Financial Instruments	13,746	4,234	7,277	4,454
3.06.01.05	Other financial revenue	355	1,456	10,209	28,310
3.06.02	Financial Expenses	-108,346	-153,915	-24,116	-36,294
3.06.02.01	Foreign exchange losses	-2	-8	-10	-18
3.06.02.02	Derivative Financial Instruments	776	-302	-8,635	-8,635
3.06.02.04	Debenture Interest/Cost	-101,530	-130,565	0	0
3.06.02.05	Other Financial Expenses	-7,590	-23,040	-15,471	-27,641
3.07	Income before taxes	-134,701	-222,782	-91,104	-153,660
3.08	Income and social contribution taxes	-494	10,106	12,297	17,154
3.08.02	Deferred charges	-494	10,106	12,297	17,154
3.09	Net Income from Continued Operations	-135,195	-212,676	-78,807	-136,506

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
3.11	Net Income/Loss for the Period	-135,195	-212,676	-78,807	-136,506
3.99	Earnings per Share (Reais / Share)				
3.99.01	Basic Earnings per Share				
3.99.01.01	Common	-0.68342	-1.25013	-0.57649	-0.99869

Individual Financial Statements – Statement of Comprehensive Income(Loss) (In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
4.02	Other Comprehensive Income	-77,811	-164,542	-81,827	-139,204
4.02.01	Cummulative translation adjustments	50,730	42,554	410	275
4.02.02	Equity valuation adjustments	6,654	5,580	-3,431	-2,973
4.02.04	Loss for the Period	-135,195	-212,676	-78,806	-136,506
4.03	Comprehensive Income (Loss) for the Period	-77,811	-164,542	-81,827	-139,204

Individual Financial Statements - Statement of Cash Flow - Indirect Method (In thousands of reais)

Account Code	Account Description	Accrued from Current Year 1/1/2012 to 6/30/2012	Accrued from Prior Year 1/1/2011 to 6/30/2011
6.01	Net Cash from Operating Activities	-244,199	-39,371
6.01.01	Cash Generated from Operating Activities	-79,089	-36,543
6.01.01.01	Net Income/Loss for the Period	-212,676	-136,506
6.01.01.02	Depreciation and Amortization	787	472
6.01.01.03	Unrealized Derivative Operations	-3,932	4,181
6.01.01.04	Adjustments for exchange loss	0	275
6.01.01.05	Stock Options Awarded	14,614	23,964
6.01.01.07	Deferred Income and Social Contribution Taxes	-10,106	-17,154
6.01.01.08	Equity pick-up	89,813	85,848
6.01.01.09	Provision for capital deficiency	6,537	-2,323
6.01.01.11	Interest on debentures issuance	130,565	882
6.01.01.12	Interest on Loan and Related Parties	18,873	4,086
6.01.01.13	Embedded Derivatives	-62,554	2,705
6.01.01.14	Equity valuation adjustment	-51,010	-2,973
6.01.02	Changes in Assets and Liabilities	-148,504	1,567
6.01.02.01	Other Advances	-310	-331
6.01.02.02	Prepaid Expenses	128	160
6.01.02.04	Decrease in taxes recoverable	18,097	-945
6.01.02.07	Decrease in Taxes, Duties and Contributions	276	1,363
6.01.02.08	Trade accounts payable	28	146
6.01.02.09	Provisions and payroll charges	-326	560
6.01.02.10	Other Accounts Payable	17	614
6.01.02.13	Related Parties	204,259	0
6.01.02.14	AFAC to subsidiaries	-373,035	0
6.01.02.16	Dividends	2,362	0
6.01.03	Other	-16,606	-4,395
6.02	Net Cash from Investment Activities	-219,288	-375,336
6.02.01	Acquisition of PPE and intangible assets	2,892	-6,415
6.02.02	Net change in Investments	-222,180	-373,830
6.02.04	Securities	0	4,909
6.03	Net Cash from Financing Activities	-319,497	665,852
6.03.01	Decrease in Loan - related parties	16,301	183,004
6.03.02	Loans and Financing Obtained	-18,966	-148,965
6.03.03	Gain (loss) on settled financial instruments	5,284	-12,886
6.03.04	Capital Increases	1,300,576	96
6.03.07	Escrow Deposits	-63,338	243,312
6.03.08	Debenture Settlement	-1,559,354	401,291
6.05	Increase (Decrease) in Cash and Cash Equivalents	-782,984	251,145
6.05.01	Opening Balance of Cash and Cash Equivalents	960,258	195,612
6.05.02	Closing Balance of Cash and Cash Equivalents	177,274	446,757

Individual Financial Statements - Statements of Changes in Equity - 1/1/2012 to 6/30/2012 (In thousands of Reais)

Account Code	Account Description	Paid in Capital	Capital Reserves, Options Awarded and Treasury Stock	Profit Reserves	Retained Earnings or Accumulated Losses	Other Income Comprehensive	Equity
5.01	Opening Balances	2,042,014	274,625	0	-927,169	-71,670	1,317,800
5.03	Adjusted Opening Balances	2,042,014	274,625	0	-927,169	-71,670	1,317,800
5.04	Capital Transactions with Partners	1,300,576	14,614	0	2,845	0	1,318,035
5.04.01	Capital Increases	1,300,576	0	0	0	0	1,300,576
5.04.03	Awarded Options Recognized	0	14,614	0	0	0	14,614
5.04.08	Adjustment for effect of spin-off	0	0	0	2,845	0	2,845
5.05	Total Comprehensive Income (Loss)	0	0	0	-212,676	-51,010	-263,686
5.05.02	Other Comprehensive Income (Loss)	0	0	0	-212,676	-51,010	-263,686
5.05.02.01	Financial Instrument Adjustments	0	0	0	0	-8,455	-8,455
5.05.02.04	Translation Adjustments in the Period	0	0	0	0	-42,555	-42,555
5.05.02.06	Loss for the period	0	0	0	-212,676	0	-212,676
5.07	Closing Balances	3,342,590	289,239	0	-1,137,000	-122,680	2,372,149

Individual Financial Statements - Statement of Change in Equity - 1/1/2011 to6/30/2011

(In thousands of Reais)

Account Code	Account Description	Capital Paid in	Capital Reserves, Options Awarded and Treasury Stock	Profit Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity
5.01	Opening Balances	2,041,918	223,851	0	-517,029	-35,400	1,713,340
5.03	Adjusted Opening Balances	2,041,918	223,851	0	-517,029	-35,400	1,713,340
5.04	Capital Transactions with Partners	96	23,964	0	0	0	24,060
5.04.01	Capital Increases	96	0	0	0	0	96
5.04.03	Awarded Options Recognized	0	23,964	0	0	0	23,964
5.05	Total Comprehensive Income (Loss)	0	0	0	-169,837	-2,698	-172,535
5.05.02	Other Comprehensive Income (Loss)	0	0	0	-169,837	-2,698	-172,535
5.05.02.01	Financial Instrument Adjustments	0	0	0	-33,331	-2,973	-36,304
5.05.02.04	Translation Adjustments in the Period	0	0	0	0	275	275
5.05.02.07	Loss for the Period	0	0	0	-136,506	0	-136,506
5.07	Closing Balances	2,042,014	247,815	0	-686,866	-38,098	1,564,865

Individual Financial Statements – Statement of Added Value

(In thousands of Reais)

Account Code	Account Description	Accrued from Current Year 1/1/2012 to 6/30/2012	Accrued from Prior Year 1/1/2011 to 6/30/2011
7.02	Consumables acquired from third parties	-31,605	-27,320
7.02.01	Cost of goods and services sold	-31,605	-27,320
7.03	Gross Added Value	-31,605	-27,320
7.04	Retentions	-787	-472
7.04.01	Depreciation, Amortization and Depletion	-787	-472
7.05	Net Added Value Produced	-32,392	-27,792
7.06	Transferred Added Value	1,709	-50,761
7.06.01	Equity pick-up	-89,813	-85,848
7.06.02	Financial Revenue	93,825	28,310
7.06.03	Other	-2,303	6,777
7.06.03.01	Derivative Financial Instruments	4,234	4,454
7.06.03.03	Provision for capital deficiency	-6,537	2,323
7.07	Total Added Value to be Distributed	-30,683	-78,553
7.08	Distribution of Added Value	-30,683	-78,553
7.08.01	Personnel	33,887	40,805
7.08.01.01	Direct compensation	27,564	35,337
7.08.01.02	Benefits	2,341	1,723
7.08.01.03	F.G.T.S.	3,982	3,745
7.08.02	Taxes, Charges and Contributions	-10,102	184
7.08.02.01	Federal	-10,102	184
7.08.03	Remuneration of Third Parties' Capital	158,208	16,964
7.08.03.01	Interest	149,430	4,086
7.08.03.02	Rent	4,166	4,065
7.08.03.03	Other	4,612	8,813
7.08.03.03.01	Losses on derivative transactions	302	8,635
7.08.03.03.03	Insurance	128	160
7.08.03.03.04	Exchange rate fluctuation	7	18
7.08.03.03.05	Financial Expenses	4,175	0
7.08.04	Equity remuneration	-212,676	-136,506
7.08.04.03	Retained Earnings/Loss for the Period	-212,676	-136,506

Consolidated Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2012	Prior Year 12/31/2011
1	Total Assets	8,504,511	7,953,680
1.01	Current Assets	1,491,115	1,708,592
1.01.01	Cash and Cash Equivalents	1,012,720	1,442,415
1.01.01.01	Cash and Banks	4,536	20,554
1.01.01.02	Fundo Multimercado MPX 63	888,449	1,210,166
1.01.01.03	Bradesco Corporate FIC FI Referenciado DI Federal	10,825	61,505
1.01.01.04	CDB	98,894	124,449
1.01.01.05	Other Fixed-Income Investments	10,016	25,741
1.01.02	Short-term Investments	100,452	9,437
1.01.02.01	Short-term investments valued at Fair Value	100,452	9,437
1.01.02.01.03	Marketable Securities	100,452	9,437
1.01.03	Accounts Receivable	30,726	21,898
1.01.03.01	Trade accounts receivable	30,726	21,898
1.01.04	Inventories	131,964	85,938
1.01.06	Taxes Recoverable	46,361	37,711
1.01.07	Prepaid Expenses	5,129	13,908
1.01.08	Other Current Assets	163,763	97,285
1.01.08.03	Other	163,763	97,285
1.01.08.03.01	Other Advances	8,147	11,285
1.01.08.03.03	Gain on Derivatives	17,937	19,289
1.01.08.03.04	Escrow Deposits	128,107	61,844
1.01.08.03.05	CCC subsidies receivable	9,564	4,828
1.01.08.03.06	Other accounts receivable	8	39
1.02	Noncurrent Assets	7,013,396	6,245,088
1.02.01	Long-Term Assets	471,886	527,921
1.02.01.06	Deferred Taxes	362,984	339,049
1.02.01.06.01	Deferred Income and Social Contribution Taxes	362,984	339,049
1.02.01.07	Prepaid Expenses	3,339	2,514
1.02.01.09	Other Noncurrent Assets	105,563	186,358
1.02.01.09.04	Escrow Deposits	32,599	62,471
1.02.01.09.05	CCC Subsidies Receivable	24,617	24,617
1.02.01.09.07	Taxes Recoverable	41,477	90,834
1.02.01.09.08	Accounts receivable from other related parties	6,317	8,436
1.02.01.09.09	Embedded Derivatives	553	0
1.02.02	Investments	75,950	55,742
1.02.02.01	Equity Interests	75,950	55,742
1.02.02.01.01	Interests in Affiliated Companies	44,950	54,466
1.02.02.01.04	Other Equity Interests	31,000	1,276
1.02.03	Property, plant and equipment	6,241,090	5,393,809
1.02.04	Intangible assets	224,470	267,616

Consolidated Financial Statements / Balance Sheet - Liabilities
(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2012	Prior Year 12/31/2011
2	Total Liabilities	8,504,511	7,953,680
2.01	Current Liabilities	2,444,505	1,632,130
2.01.01	Social and labor obligations	12,168	18,017
2.01.01.02	Labor Obligations	12,168	18,017
2.01.02	Trade accounts payable	148,287	186,680
2.01.02.01	Trade accounts payables - Domestic	148,287	186,680
2.01.03	Tax Obligations	7,542	18,261
2.01.04	Loans and Financing	1,710,260	1,061,150
2.01.04.01	Loans and Financing	1,710,252	1,030,687
2.01.04.01.01	Local currency	1,710,252	1,030,687
2.01.04.02	Debentures	8	30,463
2.01.04.02.02	Interest	8	30,463
2.01.05	Other Obligations	566,248	348,022
2.01.05.01	Related-Party Transactions	200,306	3,697
2.01.05.01.04	Debts with Other Related Parties	200,306	3,697
2.01.05.02	Other	365,942	344,325
2.01.05.02.04	Losses on Derivative Transactions	100,226	86,633
2.01.05.02.05	Contractual Retentions	256,800	180,497
2.01.05.02.07	Profit Sharing	244	19,177
2.01.05.02.08	Dividends Payable	0	2,270
2.01.05.02.09	Other Obligations	8,672	55,748
2.02	Noncurrent Liabilities	3,611,064	4,951,475
2.02.01	Loans and Financing	3,419,411	4,776,218
2.02.01.01	Loans and Financing	3,414,592	3,311,063
2.02.01.01.01	Local currency	3,109,485	3,019,444
2.02.01.01.02	Foreign currency	305,107	291,619
2.02.01.02	Debentures	4,819	1,465,155
2.02.01.02.01	Principal	4,605	1,376,527
2.02.01.02.02	Interest	214	26,625
2.02.01.02.03	Embedded Derivatives	0	62,003
2.02.02	Other Obligations	173,876	157,138
2.02.02.01	Related-Party Transactions	354	340
2.02.02.01.04	Debts with Other Related Parties	354	340
2.02.02.02	Other	173,522	156,798
2.02.02.02.03	Losses on Derivative Transactions	173,522	156,798
2.02.03	Deferred Taxes	13,239	13,239
2.02.03.01	Deferred Income and Social Contribution Taxes	13,239	13,239
2.02.04	Provisions	4,538	4,880
2.02.04.02	Other Provisions	4,538	4,880
2.02.04.02.04	Provision for Disassembly	4,538	4,880
2.03	Consolidated Equity	2,448,942	1,370,075
2.03.01	Realized Capital	3,342,590	2,042,014
2.03.02	Capital Reserves	289,239	274,625
2.03.05	Retained Earnings/Accumulated Losses	-1,169,450	-982,323
2.03.06	Equity Valuation Adjustments	-122,680	-71,670
2.03.09	Noncontrolling Interests	109,243	107,429

Consolidated Financial Statements – Statement of Income/(Loss) (In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
3.01	Revenue from goods sold and services rendered	65,940	141,609	43,953	84,491
3.02	Cost of goods and/or services sold	-63,235	-145,044	-42,929	-69,780
3.03	Gross Profit	2,705	-3,435	1,024	14,711
3.04	Operating Income/Expenses	-71,091	-147,727	-60,131	-121,094
3.04.02	General and Administrative Expenses	-62,593	-126,925	-58,084	-109,280
3.04.02.01	Personnel and Management	-28,155	-55,595	-28,493	-57,087
3.04.02.03	Other Expenses	-5,157	-10,181	-4,087	-8,353
3.04.02.04	Outsourced Services	-25,422	-51,723	-22,362	-36,563
3.04.02.05	Depreciation and Amortization	-994	-2,298	-743	-1,347
3.04.02.06	Leasing and Rentals	-2,865	-7,128	-2,399	-5,930
3.04.04	Other Operating Income	215	790	106	106
3.04.05	Other Operating Expenses	-94	-576	-368	-4,926
3.04.06	Equity pick-up	-8,619	-21,016	-1,785	-6,994
3.05	Income before financial income/loss and taxes	-68,386	-151,162	-59,107	-106,383
3.06	Financial Income/Loss	-69,281	-80,654	-46,322	-61,798
3.06.01	Financial Revenue	-220,905	-40,568	300,135	640,896
3.06.01.01	Short-term investments	12,386	40,523	0	0
3.06.01.02	Exchange gains	5,879	53,617	14,601	19,518
3.06.01.03	Fair value of debentures	49,554	62,554	0	0
3.06.01.04	Derivative Financial Instruments	-290,668	-201,449	270,841	590,747
3.06.01.05	Other financial revenue	1,944	4,187	14,693	30,631
3.06.02	Financial Expenses	151,624	-40,086	-346,457	-702,694
3.06.02.01	Exchange Losses	-36,144	-62,092	-8,696	-6,958
3.06.02.02	Derivative Financial Instruments	297,969	187,371	-315,526	-657,563
3.06.02.03	Debenture Interest/Cost	-101,530	-130,565	0	0
3.06.02.05	Other Financial Expenses	-8,671	-34,800	-22,235	-38,173
3.07	Income before taxes	-137,667	-231,816	-105,429	-168,181
3.08	Income and social contribution taxes	3,937	20,326	27,171	37,328

Consolidated Financial Statements – Statement of Income/(Loss) (In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
3.08.01	Current	-469	-1,307	-2,119	-8,260
3.08.02	Deferred charges	4,406	21,633	29,290	45,588
3.09	Net Income from Continued Operations	-133,730	-211,490	-78,258	-130,853
3.11	Consolidated Net Income/Loss for the Period	-133,730	-211,490	-78,258	-130,853
3.11.01	Attributed to Partners of the Parent Company	-135,195	-212,676	-78,807	-136,506
3.11.02	Attributed to Noncontrolling Partners	1,465	1,186	549	5,653
3.99	Earnings per Share (Reais / Share)				
3.99.01	Basic Earnings per Share				
3.99.01.01	Common	-0.67440	-1.24320	-0.57656	-0.99869

Consolidated Financial Statements – Comprehensive Statement of Income/(Loss) (In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2012 to 6/30/2012	Accrued from Current Year 1/1/2012 to 6/30/2012	Same Quarter of Prior Year 4/1/2011 to 6/30/2011	Accrued from Prior Year 1/1/2011 to 6/30/2011
4.02	Other Comprehensive Income (Loss)	-76,343	-163,354	-81,281	-133,551
4.02.01	Cumulative translation adjustment	50,730	42,554	410	275
4.02.02	Equity valuation adjustment	6,657	5,582	-3,431	-2,973
4.02.04	Loss for the period	-133,730	-211,490	-78,260	-130,853
4.03	Consolidated Comprehensive Income (Loss) for the Period	-76,343	-163,354	-81,281	-133,551
4.03.01	Attributed to Partners of the Parent Company	-77,809	-164,541	-144,311	-139,204
4.03.02	Attributed to Noncontrolling Partners	1,466	1,187	63,030	5,653

Consolidated Financial Statements / Statement of Cash Flow – Indirect Method

(In thousands of Reais)

Account Code	Account Description	Accrued from Current Year 1/1/2012 to 6/30/2012	Accrued from Prior Year 1/1/2011 to 6/30/2011
6.01	Net Cash from Operating Activities	-10,012	-29,127
6.01.01	Cash Generated from Operating Activities	-137,504	-68,044
6.01.01.01	Loss for the Period	-211,490	-130,853
6.01.01.02	Depreciation and amortization	2,298	1,347
6.01.01.03	Operations with derivative financial instruments	14,078	66,816
6.01.01.04	Adjustment for exchange loss	0	275
6.01.01.05	Stock options awarded	14,614	23,964
6.01.01.06	Provision for disassembly	-854	78
6.01.01.07	Deferred income and social contribution taxes, net	-21,633	-45,588
6.01.01.08	Equity pick-up	21,016	6,994
6.01.01.09	Provision for unsecured liabilities	0	4,926
6.01.01.10	Provision for investment losses	108	0
6.01.01.11	Debenture Interest	130,565	882
6.01.01.12	Interest on Loans and Related Parties	26,051	3,383
6.01.01.13	Embedded Derivatives	-62,554	2,705
6.01.01.14	Current income and social contribution taxes	1,307	0
6.01.01.15	Equity Valuation Adjustments	-51,010	-2,973
6.01.02	Changes in Assets and Liabilities	145,879	70,598
6.01.02.01	Other Advances	3,138	-2,654
6.01.02.02	Prepaid Expenses	5,495	2,696
6.01.02.03	Accounts Receivable	-8,828	-9,011
6.01.02.04	Taxes Recoverable	40,705	-7,885
6.01.02.06	Inventories	-46,026	-4,232
6.01.02.07	Taxes and contributions	9,607	11,726
6.01.02.08	Increase in trade payables	-38,393	52,214
6.01.02.09	Provisions and payroll charges	-5,849	-2,825
6.01.02.10	Trade accounts payable	-47,076	35,289
6.01.02.11	CCC subsidy receivable	-4,736	-4,720
6.01.02.12	Cash for effect of spin-off	41,371	0
6.01.02.13	Related Parties	198,741	0
6.01.02.14	Dividends	-2,270	0
6.01.03	Other	-18,387	-31,681
6.02	Net Cash from Investing Activities	-978,918	-742,848
6.02.01	Acquisition of PPE and intangible assets	-1,255,390	-885,046
6.02.02	Change in investments	-79,856	-26,944
6.02.04	Marketable Securities	-91,015	146,401
6.02.05	Cash from sale of PP&E and intangible assets	447,343	22,741
6.03	Net Cash from Financing Activities	559,235	1,166,561
6.03.01	Debt to related parties	0	2,142
6.03.02	Loans obtained	759,379	604,509
6.03.03	Gain (loss) on settled financial instruments	17,591	-47,410
6.03.04	Capital increases	1,300,576	96
6.03.05	Capital increase deriving from Noncontrolling interests	1,187	5,653
6.03.06	Contractual Retentions	76,303	-48,478

Consolidated Financial Statements / Statement of Cash Flows – Indirect Method

(Thousands of Reais)

Account Code	Account Description	Accrued from Current Year 1/1/2012 to 6/30/2012	Accrued from Prior Year 1/1/2011 to 6/30/2011
6.03.07	Restricted Deposits	-36,447	248,758
6.03.08	Issue of debentures	-1,559,354	401,291
6.05	Increase (Decrease) in Cash and Cash Equivalents	-429,695	394,586
6.05.01	Opening Balance of Cash and Cash Equivalents	1,442,415	304,467
6.05.02	Closing Balance of Cash and Cash Equivalents	1,012,720	699,053

Consolidated Financial Statements - Statement of Changes in Equity - 1/1/2012 to 6/30/2012
(In thousands of Reais)

Account Code	Account Description	Capital Paid in	Capital Reserves, Options Awarded and Treasury Stock	Profit Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated Equity
5.01	Opening Balances	2,042,014	274,625	0	-982,323	-71,670	1,262,646	107,429	1,370,075
5.03	Adjusted Opening Balances	2,042,014	274,625	0	-982,323	-71,670	1,262,646	107,429	1,370,075
5.04	Capital Transactions with Partners	1,300,576	14,614	0	25,549	10,821	1,351,560	0	1,351,560
5.04.01	Capital Increases	558,389	0	0	0	0	558,389	0	558,389
5.04.03	Awarded Options Recognized	0	14,614	0	0	0	14,614	0	14,614
5.04.08	Adjustment for effect of spin-off	742,187	0	0	-2,845	10,821	750,163	0	750,163
5.04.09	Deferred Asset Adjustment	0	0	0	28,394	0	28,394	0	28,394
5.05	Total Comprehensive Income (Loss)	0	0	0	-212,676	-61,831	-274,507	1,814	-272,693
5.05.02	Other Comprehensive Income (Loss)	0	0	0	-212,676	-61,831	-274,507	1,814	-272,693
5.05.02.01	Financial Instrument Adjustments	0	0	0	0	-8,455	-8,455	0	-8,455
5.05.02.04	Translation Adjustments in the Period	0	0	0	0	-53,376	-53,376	0	-53,376
5.05.02.07	Loss for the period	0	0	0	-212,676	0	-212,676	1,186	-211,490
5.05.02.08	Noncontrolling interest	0	0	0	0	0	0	628	628
5.07	Closing Balances	3,342,590	289,239	0	-1,169,450	-122,680	2,339,699	109,243	2,448,942

Consolidated Financial Statements - Statement of Changes in Equity - 1/1/2011 to 6/30/2011 (In thousands of Reais)

Account Code	Account Description	Capital Paid in	Capital Reserves, Options Awarded and Treasury Stock	Profit Reserves	Retained Earnings or Accumulated Losses	Other Comprehensive Income	Equity	Noncontrolling interests	Consolidated Equity
5.01	Opening Balances	2,041,918	223,851	0	-572,183	-35,400	1,658,186	43,377	1,701,563
5.03	Adjusted Opening Balances	2,041,918	223,851	0	-572,183	-35,400	1,658,186	43,377	1,701,563
5.04	Capital Transactions with Partners	96	23,964	0	0	0	24,060	0	24,060
5.04.01	Capital Increases	96	0	0	0	0	96	0	96
5.04.03	Awarded Options Recognized	0	23,964	0	0	0	23,964	0	23,964
5.05	Total Comprehensive Income (Loss)	0	0	0	-169,837	-2,698	-172,535	23,760	-148,775
5.05.02	Other Comprehensive Income (Loss)	0	0	0	-169,837	-2,698	-172,535	23,760	-148,775
5.05.02.01	Financial Instrument Adjustments	0	0	0	-33,331	-2,973	-36,304	0	-36,304
5.05.02.04	Translation Adjustments in the Period	0	0	0	0	275	275	0	275
5.05.02.06	Minority Interests	0	0	0	0	0	0	29,411	29,411
5.05.02.07	Loss for the Period	0	0	0	-136,506	0	-136,506	-5,651	-142,157
5.07	Closing Balances	2,042,014	247,815	0	-742,020	-38,098	1,509,711	67,137	1,576,848

Consolidated Financial Statements – Statement of Added Value

(In thousands of Reais)

Account Code	Account Description	Accrued from Current Year	Accrued from Prior Year
		1/1/2012 to 6/30/2012	1/1/2011 to 6/30/2011
7.01	Revenue	543,784	581,830
7.01.01	Goods and Products Sold and Services Rendered	141,609	84,491
7.01.03	Revenue relating to construction of company assets	402,175	497,339
7.02	Consumables acquired from third parties	-197,329	-102,149
7.02.02	Materials, Energy, Outsourced Services and Other	-197,329	-102,149
7.03	Gross Added Value	346,455	479,681
7.04	Retentions	-5,375	-4,154
7.04.01	Depreciation, Amortization and Depletion	-5,375	-4,154
7.05	Net Added Value Produced	341,080	475,527
7.06	Transferred Added Value	-115,200	609,563
7.06.01	Equity pick-up	-21,016	-6,994
7.06.02	Financial Revenue	107,265	30,631
7.06.03	Other	-201,449	585,926
7.06.03.01	Derivative Financial Instruments	-201,449	590,746
7.06.03.02	Provision for Impairment	0	-4,820
7.07	Total Added Value to be Distributed	225,880	1,085,090
7.08	Distribution of Added Value	225,880	1,085,090
7.08.01	Personnel	57,898	58,921
7.08.01.01	Direct compensation	41,929	48,146
7.08.01.02	Benefits	6,443	3,125
7.08.01.03	F.G.T.S.	9,526	7,646
7.08.01.04	Other	0	4
7.08.02	Taxes, Charges and Contributions	-19,466	9,236
7.08.02.01	Federal	-19,466	9,236
7.08.03	Remuneration of Third-Parties' Capital	398,937	1,147,786
7.08.03.01	Interest	145,805	3,383
7.08.03.02	Rent	9,243	8,972
7.08.03.03	Other	243,889	1,135,431
7.08.03.03.01	Losses on Derivative Transactions	-187,371	657,563
7.08.03.03.02	Advances to suppliers	401,960	452,554
7.08.03.03.03	Insurance	1,264	3,083
7.08.03.03.04	Exchange rate fluctuation	8,476	-12,559
7.08.03.03.05	Financial Expenses	19,560	34,790
7.08.04	Equity remuneration	-211,489	-130,853
7.08.04.03	Retained Earnings/Loss for the Period	-212,676	-136,506
7.08.04.04	- Noncontrolling interests in retained earnings	1,187	5,653



Economic and Financial Performance

In January 2012 MPX and E.ON announced a partnership to jointly develop the largest and most profitable energy venture in Brazil. After the final contracts between MPX and E.ON AG had been signed in May 2012, a 50%/50% joint-venture was created. The recently created joint-venture accounts for 50% of MPX's greenfield generation portfolio listed below and the entire fuel and Energy Sales portfolio of MPX, in addition to its solar energy subsidiary.

Figure 01 - Ventures incorporated by the Joint venture with E.ON in May 2012

Thermal Venture	Capacity (MW)	Fuel	% Transferred to JV
Açu	2,100	Coal	50%
Açu	3,300	Natural Gas	50%
Chile	2,100	Coal	50%
South	727	Coal	50%
Parnaíba III*	400	Natural Gas	50%
Solar Tauá	5	Solar	100%
MPX's Power Trading	-	-	100%
Total	**8.627**		

* Parnaíba's figures only include MPX's 70% interest in the venture (the remaining 30% belongs to Petra Energia S.A).

UTE Seival and the additional capacity of Parnaíba, also included in the transaction between MPX and E.ON, will be transferred to the JV as soon as the regulatory approval necessary has been obtained.

MPX underwent a split-off in May, also as a result of the partnership with E.ON, which carved out the coal mining assets in Colombia, to form a new and independent company - CCX Carvão da Colômbia S.A. ("CCX").

Analysis of Statement of Operations

Consolidated income statement *(R$ millions)*	2Q12	2Q11	%	1H12	1H11	%
Net Operating Income	65.9	44.0	50.0%	141.6	84.5	67.6%
Operating Costs	(63.2)	(41.6)	52.1%	(145.0)	(69.8)	107.9%
Operating Expenses	(62.6)	(59.4)	5.3%	(126.9)	(109.3)	16.1%
Net Financial Income	(69.3)	(46.3)	49.6%	(80.7)	(61.8)	30.5%
Equity in net income of subsidiaries and associated	(8.6)	(1.8)	382.9%	(21.0)	(7.0)	200.5%



companies						
Other Income (Expenses)	0.1	(0.3)	-146.4%	0.2	(4.8)	-104.5%
Income before Tax	(137.7)	(105.4)	30.6%	(231.8)	(168.2)	37.8%
Current and Deferred Taxes	3.9	27.2	-85.5%	20.3	37.3	-45.5%
Non-controlling Interest	(1.5)	(0.5)	168.9%	(1.2)	(5.7)	-79.0%
NET (INCOME)/LOSS IN THE PERIOD	**(135.2)**	**(78.8)**	**71.6%**	**(212.7)**	**(136.5)**	**55.8%**
EBITDA	**(135.1)**	**(103.5)**	**30.5%**	**(226.2)**	**(168.8)**	**34.0%**

Net Operating Income

Net Operating Income			**Consolidated**			
(R$ thousand)	**2Q12**	**2Q11**	**%**	**1H12**	**1H11**	**%**
Gross Operating Income						
Electricity sales to distributors	10,485	10,652	-1.6%	20,971	21,032	-0.3%
Electricity Trading	62,190	38,014	63.6%	134,800	72,505	85.9%
Deductions from Income	(6,735)	(4,713)	42.9%	(14,162)	(9,046)	56.6%
NET OPERATING INCOME	**65,940**	**43,953**	**50.0%**	**141,609**	**84,491**	**67.6%**

MPX's consolidated Net Operating Income in 2Q12 was R$ 65.9 million, up by 50.0% over 2Q11, primarily driven by the higher volume of energy sold by MPX Comercializadora. Note that MPX Comercializadora de Energia was transferred in its entirety to the JV at the end of April and the consolidated figures presented here only therefore reflect 50% of the plant's earnings in May and June. The plant's contribution to consolidated net operating income amounted to R$ 58.5 million in 2Q12, compared with R$ 34.7 million in 2Q11.

The subsidiary MPX Amapari, which controls UTE Serra do Navio, a 51%/49% partnership between MPX and Eletronorte, reported net operating income of R$ 9.3 million in 2Q12, 2.6% less than in 2Q11.

Operating Costs

Operating Costs			**Consolidated**			
(R$ thousand)	**2Q12**	**2Q11**	**%**	**1H12**	**1H11**	**%**
Operating Costs						
Personnel	(1,283)	(335)	282.8%	(2,304)	(2,638)	-12.7%
Materials	(316)	(187)	68.6%	(557)	(499)	11.4%
Consumables	(16,231)	(16,628)	-2.4%	(33,469)	(33,366)	0.3%
Outsourced Services	(565)	(1,427)	-60.4%	(5,681)	(3,246)	75.0%
Leasing and Rentals	(457)	(1,733)	-73.6%	(2,115)	(3,042)	-30.5%
Insurance	873	(591)	-247.8%	(88)	(1,573)	-94.4%
Taxes and Contributions	10	(9)	-213.9%	(26)	14	-287.0%



CCC Incentive	14,461	15,052	-3.9%	28,493	43,139	-34.0%
Electricity for Resale	(58,451)	(34,066)	71.6%	(125,952)	(65,079)	93.5%
Other	184	(203)	-190.8%	(268)	(682)	-60.7%
Total	**(61,775)**	**(40,128)**	**53.9%**	**(141,967)**	**(66,972)**	**112.0%**
Depreciation and Amortization	(1,460)	(1,446)	0.9%	(3,077)	(2,807)	9.6%
TOTAL	**(63,234)**	**(41,574)**	**52.1%**	**(145,044)**	**(69,780)**	**107.9%**

Consolidated Operating Costs amounted to R$ 63.2 million in 2Q12, an increase of 52.1% over the same period last year, driven by the R$ 24.4 million increased in the cost of energy acquired for resale, impacted by the higher volume of energy sold by MPX Comercializadora. As mentioned earlier, MPX Comercializadora was transferred in its entirety to the JV at the end of April and the consolidated figures presented here only reflect 50% of the plant's earnings in May and June.

Operating Expenses

The Consolidated Operating Expenses in the quarter, excluding Depreciation and Amortization, stood at R$ 61.6 million, compared with the R$ 58.7 million reported in 2Q11. In the same period the Company reported Operating Expenses, excluding Depreciation and Amortization, of R$ 36.6 million, 7.6% more than in the previous quarter. The Extended Consumer Price Index (IPCA) in the period increased 1.08%.

Operating Expenses			**Consolidated**			
(R$ thousand)	**2Q12**	**2Q11**	**%**	**1H12**	**1H11**	**%**
Expenses						
Personnel	(28,154)	(29,848)	-5.7%	(55,595)	(57,087)	-2.6%
Materials	(251)	(106)	137.1%	(546)	(263)	107.5%
Outsourced Services	(25,423)	(22,363)	13.7%	(51,723)	(36,563)	41.5%
Leasing and Rentals	(2,866)	(2,399)	19.4%	(7,128)	(5,930)	20.2%
Insurance	(584)	(631)	-7.5%	(1,176)	(1,510)	-22.1%
Taxes	(383)	(751)	-49.1%	(833)	(990)	-15.8%
Other Expenses	(3,939)	(2,599)	51.6%	(7,626)	(5,589)	36.4%
Total	**(61,599)**	**(58,697)**	**4.9%**	**(124,628)**	**(107,933)**	**15.5%**
Depreciation and amortization	(994)	(742)	33.9%	(2,298)	(1,347)	70.7%
TOTAL	**(62,594)**	**(59,440)**	**5.3%**	**(126,926)**	**(109,280)**	**16.1%**

Operating Expenses			**Company**			
(R$ thousand)	**2Q12**	**2Q11**	**%**	**1H12**	**1H11**	**%**
Expenses						
Personnel	(16,316)	(19,571)	-16.6%	(33,888)	(40,805)	-17.0%
Materials	(100)	3	-3363.7%	(157)	(99)	58.1%
Outsourced Services	(15,320)	(10,288)	48.9%	(28,222)	(17,797)	58.6%
Leasing and Rentals	(2,187)	(1,976)	10.7%	(4,166)	(4,065)	2.5%



Insurance	(64)	(79)	-18.7%	(128)	(160)	-20.1%
Taxes	(4)	(156)	-97.6%	(4)	(184)	-98.0%
Other Expenses	(2,614)	(1,940)	34.7%	(3,226)	(3,023)	6.7%
Total	**(36,604)**	**(34,008)**	**7.6%**	**(69,792)**	**(66,134)**	**5.5%**
Depreciation and Amortization	(394)	(253)	56.0%	(787)	(472)	66.7%
TOTAL	**(36,999)**	**(34,261)**	**8.0%**	**(70,578)**	**(66,605)**	**6.0%**

Operating expenses include:

- **Personnel:** consolidated personnel expenses amounted to R$ 28.2 million, 5.7% less than the adjusted figures for the same period of 2011. The Company reported expenses of R$ 16.3 million, 16.6% less than in 2Q11. This decrease was basically due to the lower payroll expenses, which in turn resulted from the transfer of employees from the Company to the subsidiaries (- R$ 1.4 million) and lower expenses related to stock options in progress (- R$ 1.9 million).

- **Outsourced services:** consolidated outsourced service expenses amounted to R$ 25.4 million and R$ 22.4 million respectively in 2Q12 and 2Q11. The Company's expenses increased by R$ 5.0 million, primarily due to higher expenses incurred on engineering, financial and legal advisory services related to concluding the transaction with E.ON, the spin-off of CCX and taking over the construction of the Pecém I & II and Itaqui thermal energy plants.

Net Financial Income

Financial Income/Loss			Consolidated			
(R$ thousand)	**2Q12**	**2Q11**	**%**	**1H12**	**1H11**	**%**
Financial income	**(220,904)**	**300,135**	**-173.6%**	**(40,568)**	**640,895**	**-106.3%**
Monetary variation	5,879	14,600	-59.7%	53,617	19,518	174.7%
Yields	12,387	14,310	-13.4%	40,523	28,209	43.7%
Gain on Derivatives	(293,395)	269,995	-208.7%	(207,036)	586,217	-135.3%
Derivative Settlements	2,727	846	222.4%	5,587	4,530	23.3%
Fair Value - Debentures	49,555	-	-	62,554	-	-
Other	1,944	383	407.6%	4,187	2,422	72.9%
Financial Expenses	**151,625**	**(346,457)**	**-143.8%**	**(40,086)**	**(702,694)**	**-94.3%**
Monetary variation	(36,144)	(8,696)	315.6%	(62,092)	(6,958)	792.4%
Debt Charges	(4,335)	(2,344)	84.9%	(15,240)	(3,383)	350.5%
Derivative Losses	298,102	(277,473)	-207.4%	188,177	(601,143)	-131.3%
Derivative Settlements	(133)	(38,053)	-99.7%	(806)	(56,420)	-98.6%
Fair Value - Debentures	-	-	-	-	-	-
Debenture interest	(20,065)	-	-	(49,100)	-	-



Debenture Cost	(81,465)	-	-	(81,465)	-	-
Other	(4,336)	(19,891)	-78.2%	(19,560)	(34,790)	-43.8%
NET FINANCIAL (INCOME)/LOSS	**(69,279)**	**(46,323)**	**49.6%**	**(80,654)**	**(61,799)**	**30.5%**

In 2Q12 MPX reported a consolidated net financial expense of R$ 69.3 million, 49.6% more than in 2Q11. The increase was primarily due to the payment of interest and costs related to the convertible debentures.

Net (Income)/Loss in the Period

MPX reported a net loss in 2Q12 of R$ 135.2 million, in contrast with a loss of R$ 78.8 million in 2Q11.

Balance Sheet Analysis

	Company		Consolidated	
(R$ millions)	**Jun-12**	**Mar-12**	**Jun-12**	**Mar-12**
Current Assets	347.3	674.0	1,491.1	1,711.9
Cash and Securities	177.3	513.4	1,113.2	1,325.1
Long-Term Assets	662.1	486.0	471.9	520.1
Permanent Assets	1,693.2	1,743.9	6,541.5	6,313.8
Property, plant and equipment + Intangible assets	19.7	23.7	6,465.6	6,258.9
Total Assets	**2,702.7**	**2,903.9**	**8,504.5**	**8,545.8**
Current Liabilities	313.5	177.0	2,444.5	2,275.0
Loans and Financing	105.8	105.8	1,662.2	1,597.6
Noncurrent Liabilities	17.0	1,485.7	3,611.1	4,976.9
Loans and Financing	-	-	3,441.6	3,363.4
Non-controlling Interest	-	-	109.2	107.8
Equity	2,372.1	1,241.3	2,339.7	1,186.1
Total Liabilities and Equity	**2,702.7**	**2,903.9**	**8,504.5**	**8,545.8**

Debt (excluding convertible debentures)

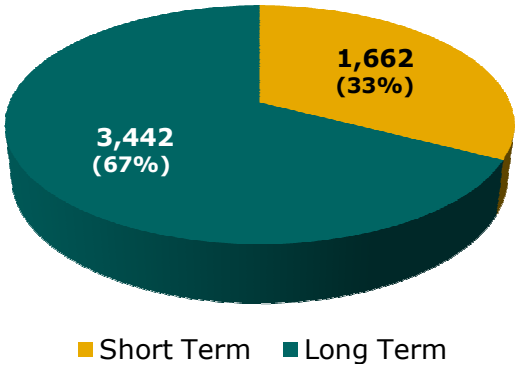
As of June 30, 2012, the consolidated gross debt amounted to R$ 5,103.8 million, excluding capitalized interest, an increase of 2.9% over March 31, 2012.

The short-term debt balance at the end of June 2012 was R$ 1,662.2 million, R$ 142.8 million more than the amount reported on March 31, 2012. In 2Q12, the Company disbursed R$ 325 million relating to the bridge loan secured to cover part of the investment requirement of Parnaíba II. This resulted in the total disbursed under the bridge loan amounting to R$ 550 million, including the disbursement of R$ 225 million in 1Q12. The Company also received R$ 825 million of the bridge loan in 1Q12 to finance the



investments in Parnaíba I. It should be noted that Parnaíba's bridge loan should be settled in the course of 2012, as a result of the acquisition and disbursement of a long-term financing facility by UTE Parnaíba. Furthermore, a balance of R$ 422.5 million of the short term debt was transferred to CCX as a result of the CCX spin-off being concluded.

Figure 02 – Short-Term Debt x Long-Term Debt (R$ million)



In 2Q12 the Pecém I and Pecém II ventures spent long-term financing payments equal to R$ 60.0 million (for the entire venture) and R$ 20.0 million respectively. At the end of June 2012, the amounts already disbursed by the Brazilian Development Bank (BNDES), Banco do Nordeste do Brasil (BNB), Inter-American Development Bank (IDB) and their financial agents amounted to R$ 4,049 million, equal to 96% of the total financing secured.

Figure 03 – Accumulated disbursement up to June 30, 2012 (R$ million)

	Disbursement	% Disbursement	Total
Pecém I*	R$ 1,897.0	96%	R$ 1,976.0
Itaqui	R$ 1,228.0	99%	R$ 1,241.0
Pecém II	R$ 924.0	94%	R$ 987.0
Total	**R$ 4,049.0**	**96%**	**R$ 4,204.0**

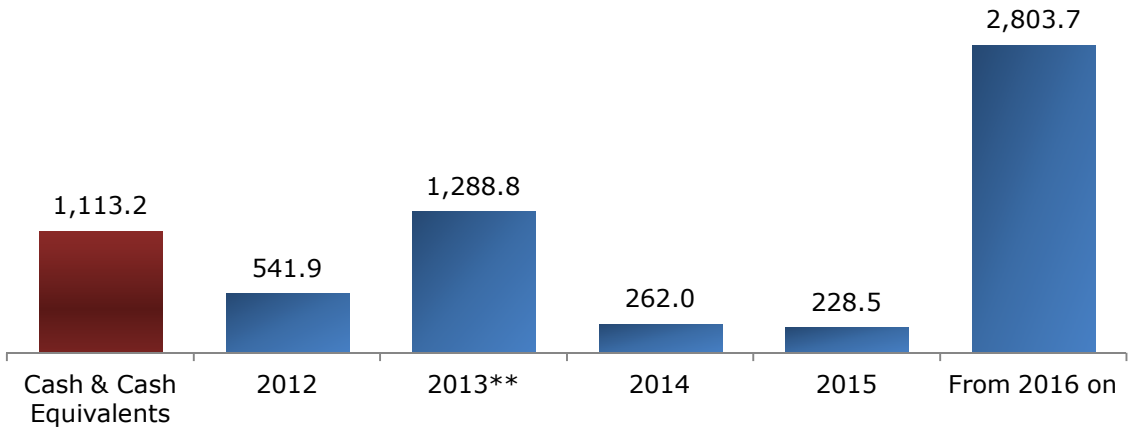
* The figures denote the entire project.

7% of the total consolidated debt at the end of June 2012 was denominated in foreign currency, and 89% of this amount was hedged against exchange variation by non-deliverable forwards (NDFs). The unhedged portions of the debt (11%) were allocated to MPX Chile.

In June 2012 the average cost of MPX's debt was 9.4%, and the average debt tenor was 5.6 years.

Figure 04 – Debt Maturity Profile* (R$ million)





**The amounts include principal + capitalized interest + charges and exclude convertible debentures.*

*** R$ 1,168.4 million relates to the bridge loan of Parnaíba, to be paid with the disbursement of the long-term financing loan, forecast for 2H12.*

The consolidated balance of Cash and Securities amounted to R$ 1,113.2 million as of June 30, 2012, a decrease of R$ 211.9 million over the balance recorded at March 31, 2012.

The net debt (total debt minus cash and securities) recorded at the end of 2Q12 amounted to R$ 3,990.7 million, 10% more than the balance as of March 31, 2012.

Convertible Debentures

At the end of the quarter the Company had a balance of convertible debentures which amounted to R$ 4.8 million (fair value + principal + interest). The debentures can be converted at any time by the investors into common shares of MPX, with the same rights and priorities of outstanding shares currently in circulation, up to expiration date in June 2014, based on a fixed price of R$ 43.00 per share. The interest rate is linked to the variance of the IPCA variation (capitalized to the loan maturity date), plus a spread of 4.0% per annum (paid annually by MPX as from the issuance date).

99.6% of the debentures were converted into shares of MPX in 2Q12, before the Company's split-off.

Capex (Property, plant and equipment + Intangible assets)

In 2Q12, MPX invested a total of R$ 502.9 million in the construction of UTEs Pecém I and II, Itaqui and Parnaíba I and II, making substantial progress in the construction of these plants, not including the interest capitalized in the ventures of R$ 115.7 million.



Figure 05 – Capex (R$ million)

Ventures	2Q12		1Q12	
	Total Capex	Capitalized Interest	Total Capex	Capitalized Interest
Pecém I	77.7	19.8	64.2	18.6
Itaqui	111.7	34.1	91.8	32.4
Pecém II	107.2	20.8	31.6	20.0
Parnaíba I	106.8	29.0	168.5	20.1
Parnaíba II	99.4	12.0	61.7	0.8
Total	**502.9**	**115.7**	**417.8**	**91.9**

MPX Energia S.A.
(Publicly-held company)

Notes to quarterly information
Quarter ended June 30, 2012
(In thousands of reais, unless stated otherwise)

1. Operations

MPX Energia S.A. (Company) was founded on April 25, 2001 and is headquartered in Rio de Janeiro. On November 05, 2007 the Company was renamed to its current name.

The Company's core activity is the generation of electric energy through the development of a diversified portfolio of sources, including mineral coal, natural gas and renewable sources. The Company has a diversified portfolio of projects, including thermal power plants in Brazil and Chile, in addition to renewable energy projects, such as solar energy. In order to integrate its operations it is also implementing natural-gas production and exploration projects in Brazil to supply its power stations and for selling.

The company participates in these projects as a member or shareholder of the companies that implement these projects and certain projects will be implemented in partnership with other players in the energy sector. Funding for these projects was basically obtained under the Company's public share offering made on December 14, 2007 and January 11, 2008 (supplementary batch), amounting to R$ 2,035,410, in addition to financing and the recent issue of 21,735,744 convertible debentures on June 15, 2011 amounting to R$ 1,376,527. 21,653,300 debentures were converted on May 24, 2012, triggering the issue of 33,255,219 new shares, as a result of the corporate reorganization implemented by the Company, as mentioned below.

Split-off

MPX Energia S.A. underwent a split-off on May 24, 2012, by which a portion of its shareholders' equity was transferred equal to the Company's interest in the share capital of the companies CCX Brasil Participações S.A. and CCX Carvão da Colômbia S.A. (formerly Centennial Asset Part.Amapá S.A.). The split-off is part of the company's corporate reorganization aiming to carve out the coal exploration rights in mines located in Colombia.

1. Operations (Continued)

Split-off (Continued)

As a result of the split-off, CCX Colômbia received net assets of R$ 750,163, which was reflected in assets and liabilities as follows:

	April 30, 2012
Assets	
Current assets	
Cash and cash equivalents	185,804
Recoverable taxes	184
Accounts receivable - related parties	325
Other current assets	601,938
Total current assets	788,251
Noncurrent assets	
Recoverable taxes	45,046
Prepaid expenses	60
Investments	1,374
Property, plant and equipment	373,493
Intangible assets	90,266
Total noncurrent assets	510,239
Total Assets	1,298,490
Liabilities	
Current liabilities	
Trade payables	42,037
Loans and financing	422,472
Social and labor obligations	4,867
Tax liabilities	9,756
Other current liabilities	69,031
Accounts payable - related parties	164
Total current liabilities	548,327
Shareholders' equity	
Capital	742,187
Translation adjustments	10,821
Retained earnings / (accumulated losses)	(2,845)
Total shareholders' equity	750,163
Total liabilities and shareholders' equity	1,298,490

1. Operations (Continued)

Creation of MPX Participações and partnership with E.ON AG

MPX Energia S.A. and E.ON AG. entered into a partnership in May 2012 to develop conventional and renewable energy generation products and to carry out supply and sales activities in Brazil and Chile.

As a result of this partnership a new company created by MPX and E.ON, called MPX Participações S.A., received 50% of the 11,000 MW of MPX's projects, that have already been licensed, as follows:

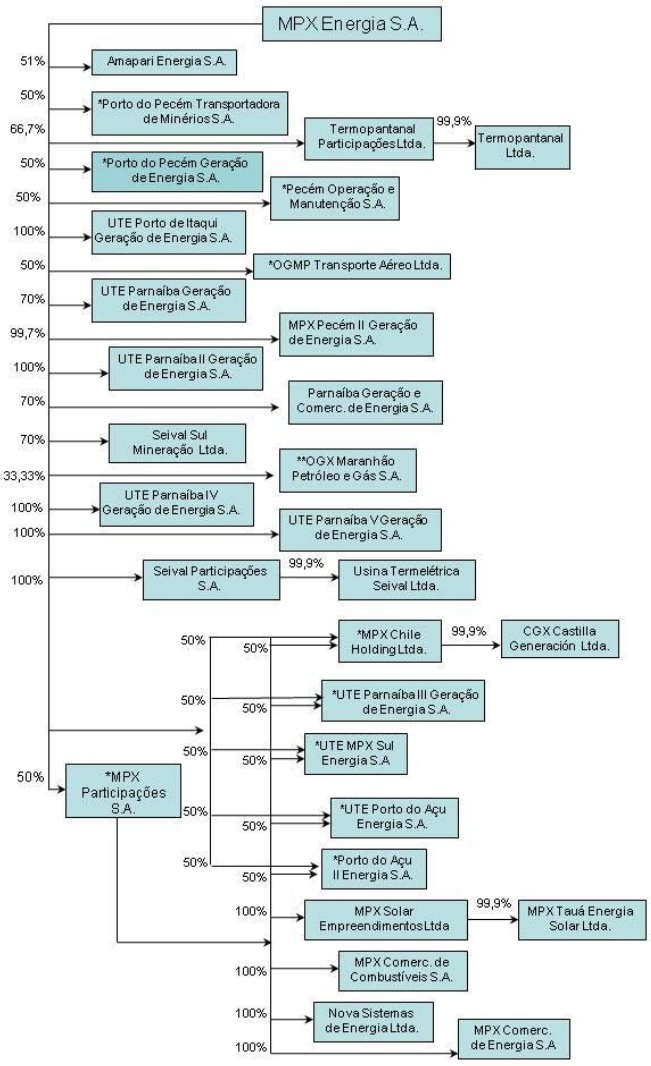
Name	Location	Activity	Capacity	% interest transferred	Book value
UTE Porto do Açu	Rio de Janeiro	Electricity generation	2,100 MW	50%	22,934
MPX Chile	Chile	Electricity generation	2,100 MW	50%	(7,290)
MPX Sul	Rio Grande do Sul	Electricity generation	727 MW	50%	6,536
Porto do Açu II	Rio de Janeiro	Electricity generation	3,300 MW	50%	2,083
UTE Parnaíba III	Maranhão	Electricity generation	400 MW	50%	1
MPX Solar	Ceará	Electricity generation	5 MW	100%	8,554
MPX Comercializadora de energia	Rio de Janeiro	Energy trading	-	100%	23,561
MPX Comercializadora de combustível	Rio de Janeiro	Fuel trading	-	100%	9,040
Nova Sistema	Rio de Janeiro	Electricity generation	213 MW	100%	2,525

On May 24, 2012 the MPX Board of Directors approved a capital increase of R$ 1,000,000,063.00 through issue of 22,623,796 new shares. 13,820,858 new common shares had been subscribed by June 30, 2012, amounting to a total of R$ 610,899,199.71, which directly impacted MPX's shareholders' equity. However, the subscribed shares will only exist after the capital increase has been concluded and subsequently ratified, which was concluded by July 2012 and ratified by the Board of Directors' meeting held on July 25, 2012.

1. Operations (Continued)

As shown in the table below, on June 30, 2012 the economic group includes the Company and its equity interests in affiliated companies, direct and indirect subsidiaries, joint ventures and the Multimercado MPX 63 investment fund. All companies are preoperational, except for Amapari Energia S.A., MPX Comercializadora de Energia Ltda., MPX Tauá Energia Solar Ltda. and OGMP Transporte Aéreo Ltda. For further information about the subsidiaries see Note 12.

1. **Operations** (Continued)



* Jointly-controlled entity.
** Affiliated company.

2. Licenses and permits

The MPX Group is committed to obtaining all the licenses and permits required by law for each of its facilities and activities. The Company and its investees have the following licenses and permits as of June 30, 2012:

Company	Type		Date Issued	Term
MPX Pecém II Geração de Energia S.A.	Construction License 111/2011	(a)	3/15/2011	2 years
Porto do Pecém Geração de Energia S.A.	Operating Permit 496/2011	(b)	12/12/2011	1 year
MPX Pecém II Geração de Energia S.A.	Construction License 54/2011	(c)	8/24/2011	2 years
MPX Pecém II Geração de Energia S.A.	Deforestation Permit	(d)	3/12/2012	1 year
Porto do Pecém Geração de Energia S.A.	Renewal of Operating License 592/2011.	(e)	12/9/2011	1 year
UTE Porto do Itaqui Geração de Energia S.A.	Construction License 584/2009	(f)	1/29/2009	4 years
UTE Porto do Itaqui Geração de Energia S.A.	Construction License 601/2009	(g)	3/18/2009	6 years
UTE Porto do Itaqui Geração de Energia S.A.	Operating Permit 1061/2011	(h)	12/16/2011	6 years
MPX Energia S.A.	Construction License 003/2012	(i)	1/5/2012	11 months
MPX Energia S.A.	Installation License 111/2011	(j)	5/9/2012	1 year
UTE Parnaíba Geração de Energia S.A.	Installation License 273/2011	(k)	12/5/2011	1 year
UTE Parnaíba II Geração de Energia S.A.	Installation License 274/2011	(l)	12/5/2011	1 year
Amapari Energia S.A.	ANEEL Permit 1369/2008	(m)	5/20/2008	29 years
Amapari Energia S.A.	SFG Order 2.197/2008	(n)	6/9/2008	Indefinite
Amapari Energia S.A.	SFG Order 4.143/2008	(o)	11/7/2008	Indefinite
Amapari Energia S.A.	Operating Permit 106/2009	(p)	8/3/2011	2 years
MPX Tauá Energia Solar Ltda.	Construction License 15/2012	(q)	3/5/2012	2 years
MPX Tauá Energia Solar Ltda.	Operating Permit 133/2012	(r)	2/29/2012	2 years
UTE Porto do Açu Energia S.A.	Preliminary License IN0018498	(s)	12/22/2011	1 year
UTE Porto do Açu Energia S.A.	Preliminary License IN015964	(t)	3/1/2011	2 years
UTE Porto do Açu Energia S.A	Fauna Permit IN019186	(u)	3/20/2012	2 years
UTE Porto do Açu Energia S.A.	Installation License IN000882	(v)	10/14/2009	3 years
Nova-Sistemas de Energia Ltda.	Construction License 000207	(w)	5/22/2009	3 years
Nova-Sistemas de Energia Ltda.	Construction License 000208	(x)	5/22/2009	3 years
Seival Sul Mineração Ltda.	Operating Permit 7764/2009	(y)	10/21/2009	4 years
MPX Energia S.A.	Preliminary License 332/2009 - 1st Rectification	(z)	12/22/2010	2 years
UTE MPX Sul Energia Ltda.	Preliminary License 601/2010	(aa)	5/21/2010	2 years
MPX Comercializadora de Energia Ltda.	ANEEL Order 747/2008	(bb)	2/25/2008	Indefinite
UTE Seival Ltda.	Construction License 589/2009 - 1st Rectification	(cc)	1/12/2010	2/18/2014
UTE Seival Ltda.	License 002/2007	(dd)	1/9/2007	18 years
OMX OperacionesMaritimas Ltda.	Calificación Ambiental "PuertoCastilla" Resolución Exenta Nº 254	(ee)	12/23/2010	Indefinite
CGX Castilla Generación S.A.	Resolución Exenta Nº 46	(ff)	3/1/2011	Indefinite
Porto do Pecém Geração de Energia S.A.	Environmental License 83/2011	(gg)	8/22/2011	1 year
Porto do Pecém Geração de Energia S.A.	Environmental License 84/2011	(hh)	8/22/2011	1 year

(a) Installation License based on Technical Report No. 815/2011 - COPAM/NUCAM about the 230Kv transmission line of MPX Pecém II, which is 1.83Km long.

(b) Operating License No. 496/2011 for a 720-MW thermal power plant at Complexo Industrial e Portuário do Pecém - CIPP in São Gonçalo do Amarante, Ceará state. This license is valid until 12/11/2012.

2. Licenses and permits (Continued)

(c) Renewal of Installation License No. 483/2008 for an additional 360 MW at CIPP in São Gonçalo do Amarante, Ceará state. On August 24,2011, this license was renewed for 2 years.

(d) Deforestation Permit 29/2012 in the area of the Transmission Line of UTE Pecém II.

(e) Renewal of Operating License for the 230 Kv, 14.4 km-long transmission line, connecting the UTE to the Cauipe substation of CHESF. OL No. 113/2011 is now OL No. 592/2011.

(f) Installation License for a landscaping works and services site to build a 360-MW thermal power plant in DISAL, in the city of São Luís, Maranhão state.

(g) Installation License for a 360-MW thermal power plant in DISAL, in São Luís, Maranhão state.

(h) Operating license for a 230-kV, 15.7 km-long transmission line, connecting the UTE to the São Luis II substation of ELETRONORTE.

(i) Renewal of the Installation License awarded by SEMA for the Usina Termelétrica Parnaíba II venture. IL No. 003/2012 replaced IL No. 255/2011.

(j) Installation License awarded by SEMA for the 1,244 MW Usina Termelétrica Parnaíba venture. (renewal of Installation License 41/2011).

(k) Installation License awarded by SEMA for thermo-electric generation with capacity of 676 MW.

(l) Installation License awarded by SEMA for thermo-electric generation with capacity of 622 MW.

2. Licenses and permits (Continued)

(m) Authorization to operate as an Independent Energy Producer.

(n) Authorization to commence the energy generation testing phase on June 10, 2008.

(o) Authorization to begin commercial operations on November 08, 2008.

(p) Renewal of operating permit No. 99/2008 submitted on September 30, 2008 to the State Environmental Protection Agency (FEPAM). On August 03,2011, this permit was renewed for 2 years.

(q) License based on COPAM/ NUCAM technical report No. 502/2010 referring to the Installation License No. 15/2012 for the 4.0 MW Tauá photovoltaic solar energy generation plants since 1.0 MW is already being generated, occupying 14.3 hectares in an area of 203.7 hectares in the municipality of Tauá, Ceará state.

(r) Operating License No. 133/2012 for the 5.0 MW Tauá photovoltaic solar energy generation plant, with 1.0 MW already being generated, occupying an area of 14.3 hectares in an overall area of 203.7 hectares in the municipality of Tauá, Ceará state.

(s) Preliminary license awarded by INEA for 1 year, approving the plans and location of a 345 kV dual electric energy transmission circuit.

(t) Preliminary license awarded by INEA approving the design and location of the liquefied gas thermal power plant, whose maximum installed capacity is 3,300MW.

(u) Animal rescue, capture and monitoring permit awarded by INEA in the area of UTE Porto do Açu.

2. Licenses and permits (Continued)

(v) Three-year installation license awarded by the State Environmental Department (INEA), authorizing the implementation of a 2100-MW electric energy production plant consisting of four 525 MW turbines. This license has replaced LP FE No. 014522/2008.

(w) The renewal of the Installation License was applied for from INEA on 1/18/2012. Installation license No. 000207 is still valid as the application was made 120 days before the installation license had expired and the license has not yet been renewed. Three-year installation license issued by the State Environmental Department (INEA), authorizing the implementation of a 66,000 MWh/year wind farm.

(x) The renewal of the Installation License was applied for from INEA on 1/18/2012. Installation license No. 000208 is still valid as the application was made 120 days before the installation license had expired and the license has not yet been renewed. Three-year installation license awarded by the State Environmental Department (INEA), authorizing the implementation of a 147,000 MWh/year wind farm.

(y) Renewal of operating permit No. 1672/2005 awarded on October 21, 2009 by the State Environmental Protection Agency (FEPAM) of Rio Grande do Sul state for 4 years.

(z) Preliminary license awarded by IBAMA for 2 years, relating to the 727MW Usina Termelétrica MPX Sul, using coal from Mina Seival as fuel - amendment to PL 322/2009.

(aa) The renewal of the Preliminary license was applied for from Fepam on 1/20/2012. Installation license No. 601/2010 is still valid as the application was made 120 days before the installation license had expired and the license has not yet been renewed. Preliminary license awarded by FEPAM for the dam of the 600-MW Usina Termelétrica MPX Sul venture consisting of two 300-MW generators.

2. Licenses and permits (Continued)

(bb) Authorization to operate as an energy trader at the Brazilian Chamber of Electrical Energy Commercialization (CCEE).

(cc) Construction License awarded by IBAMA for the 600-MW Usina Termelétrica Seival venture consisting of two 300 MW generators.

(dd) Permit awarded by the National Water Authority (ANA) for the right to use water resources to intake water and discharge effluent, in Arroio Candiota, for thermal energy generation in the municipality of Candiota, Rio Grande do Sul state.

(ee) Resolución de Calificación Ambiental do Puerto Castilla, issued by Comisión de Evaluación de la III Región de Atacama, i.e. an installation and operating license.

(ff) Resolución de Calificación Ambiental da Central Termelétrica Castilla, 2,354 MW coal-fired, issued by Comisión de Evaluación de la III Región de Atacama, i.e. an installation and operating license.

(gg) Environmental Permit No. 83/2011 for 1 year, for the operational testing and commissioning of the water treatment plant of Usina Termoelétrica Porto do Pecém Geração de Energia S.A.

(hh) Environmental Permit No. 84/2011 for 1 year, for the operational testing and commissioning of the Stacker and Reclaimer systems; steam generation, electric energy generation, cooling and condensation and treatment of gas emissions treatment of Usina Termoelétrica de Porto do Pecém Geração de Energia S.A.

3. Presentation of quarterly information

a) Declaration of conformity in relation to international (IFRS) and Brazilian (CPC) financial reporting standards

The individual and consolidated quarterly information for the period ended June 30, 2012 is as follows:

Consolidated quarterly information

The consolidated quarterly information has been prepared in accordance with the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB) and accounting practices adopted in Brazil (BR GAAP).

Individual quarterly information

The Company's quarterly information was prepared in accordance with BR GAAP. For the consolidated quarterly information these practices differ from the IFRS applicable to the separate quarterly information, due to the measurement of investments in subsidiaries affiliated companies and jointly-controlled entities under the equity method of accounting according to BR GAAP, whereas for IFRS purposes, they would be measured at cost or fair value, and the maintenance of the deferred charges of investees in the individual financial statements, as shown below.

For the purpose of BR GAAP, Law No. 11941/09 abolished deferred assets, permitting the maintenance of the balance accumulated up to December 31, 2008, which may be amortized in up to 10 years, subject to impairment tests. Following first-time adoption of IFRS, the Company recorded the amount of R$ 55,154 in the consolidated accumulated losses, net of tax effects as of January 01, 2009, corresponding to its and its subsidiaries' deferred charges at that date. The difference between individual and consolidated equity is therefore related to the deferred asset which was recognized in accumulated losses in consolidated equity.

There is no difference between consolidated equity and consolidated net income reported by the Company and equity and net income in Company individual financial statements, except for the aforesaid difference in equity.

3. Presentation of the financial statements (Continued)

b) Declaration of conformity in relation to international (IFRS) and Brazilian (CPC) financial reporting standards (Continued)

Individual quarterly information (Continued)

The Company's individual financial statements and the consolidated financial statements are therefore being presented side-by-side in a single set of financial statements.

The Board of Directors approved the issuance of the quarterly information as of June 30, 2012 on August 14, 2012.

a) Measurement basis

The individual and consolidated quarterly information has been prepared based on historical cost, except for derivative and nonderivative financial instruments and derivatives embedded in debentures, measured at fair value through profit or loss.

b) Functional currency and reporting currency

The individual and consolidated quarterly information is presented in Brazilian reais, which is the Company's functional currency. All financial information presented in reais has been rounded off to the nearest thousand, unless otherwise stated.

In accordance with CPC 02 – Effects of the Changes in Financial Statement Exchange and Translation Rates, approved by CVM Resolution No. 534 issued January 29, 2008, Company management decided that its functional currency is the Brazilian real and the functional currency of its overseas joint venture is the Chilean peso (MPX Chile Holding Ltda.), Colombian peso (MPX Colombia S.A.) and the euro (MPX Austria GmbH). These currencies are determined by business plans, the economic environment and especially operating costs. Monetary assets and liabilities denominated in foreign currencies were translated into reais at the foreign exchange rate ruling at the balance sheet date.

3. Presentation of the financial statements (Continued)

c) Use of Judgment and estimates

Preparation of the individual and consolidated quarterly information in accordance with IFRS and CPC standards requires Management to make judgments and estimates and adopt assumptions that affect the application of accounting policies and the reported values of assets, liabilities, revenue and expenses. Actual results may differ from these estimates.

Estimates and assumptions are continually reviewed. Reviews of accounting estimates are recognized in the period in which the estimates are reviewed and in any future years affected.

Information about assumptions and estimates that could result in adjustments in the next financial year has been included in the following notes:

- Note 11 - Deferred and recoverable taxes
- Note 20 - Financial instruments and risk management
- Note 21 - Provision for contingencies, and
- Note 24 - Stock option plan.

4. Summary of significant accounting policies

The accounting practices used for preparing this Quarterly Information are consistent with those used for the financial statements as of December 31, 2011, published in the press on March 21, 2012. This quarterly information should therefore be read in conjunction with the aforesaid financial statements, which can be found at the Brazilian SEC (CVM) and the Company's site.

5. Consolidated quarterly information

The consolidated quarterly information was prepared in conformity with the IFRSs issued by the IASB and BR GAAP, and includes the financial statements of the Company, of directly or indirectly controlled companies , jointly-controlled entities and Exclusive Funds, as under:

	Interest held - Company	
	6/30/2012	**12/31/2011**
Direct subsidiaries and jointly–controlled entities		
Porto do Pecém Geração de Energia S.A.	**50.00%**	50.00%
MPX Pecém II Geração de Energia S.A.	**99.70%**	99.70%
UTE Porto do Itaqui Geração de Energia S.A.	**100.00%**	100.00%
Amapari Energia S.A.	**51.00%**	51.00%
UTE Porto do Açu Energia S.A.	**50.00%**	100.00%
Seival Sul Mineração Ltda.	**70.00%**	70.00%
UTE MPX Sul Energia Ltda.	**50.00%**	99.90%
MPX Comercializadora de Energia Ltda.	**-**	99.90%
MPX Chile Holding Ltda.	**50.00%**	99.73%
MPX Áustria GmbH	**-**	100.00%
MPX Solar Empreendimentos Ltda.	**-**	99.90%
Porto do Pecém Transportadora de Minérios S.A.	**50.00%**	50.00%
MPX Comercializadora de Combustíveis Ltda.	**-**	99.90%
Termopantanal Participações Ltda.	**66.67%**	66.67%
UTE Parnaíba Geração de Energia S.A.	**70.00%**	70.00%
Nova - Sistemas de Energia Ltda.	**-**	99.99%
OGMP Transporte Aéreo Ltda.	**50.00%**	50.00%
Pecém Operação e Manutenção de Unidades de Geração S.A. (PO&M)	**50.00%**	50.00%
Seival Participações S.A.	**99.90%**	99.90%
UTE Parnaíba II Geração de Energia S.A.	**100.00%**	100.00%
MPX Participações S.A.	**50.00%**	-
UTE Porto do Açu II Energia S.A.	**50.00%**	-
UTE Parnaíba IV Geração de Energia S.A.	**100.00%**	-
UTE Parnaíba V Geração de Energia S.A.	**100.00%**	-
Parnaíba Geração e Comercialização de Energia S.A.	**70.00%**	-
Affiliated company		
OGX Maranhão Petróleo e Gás S.A.	**33.33%**	33.33%

The interests in subsidiaries diminished because the investment was transferred to MPX Participações S.A. in May 2012.

5. Consolidated quarterly information (Continued)

	Interest held - Company	
	6/30/2012	**12/31/2011**
Exclusive funds		
Fundo de Investimento em Cotas de Fundos de Investimento Multimercado Crédito Privado MPX 63	**100.00%**	100.00%
Fundo de Investimento Multimercado Crédito Privado MPX	**100.00%**	100.00%

The accounting policies have been consistently applied in all the subsidiaries and affiliated companies and are consistent with those used in the previous year.

Description of main consolidation procedures

- Elimination of asset and liability account balances between the Company and its subsidiaries, jointly-controlled entities and between the two types of entities;

- Elimination of the balances of investments and corresponding interests in capital and retained earnings (accumulated losses) of subsidiaries and jointly-controlled entities;

- Noncontrolling interests, which represent part of income for the year and equity not held by the Company, are presented separately from the consolidated income statement in equity in the consolidated balance sheet, separately from the equity attributable to the controlling shareholders, and

- Elimination of revenue and expense balances between the Company and its subsidiaries, jointly-controlled entities and between the two types of entities. These balances are eliminated against the respective investments according to the Company's interest in the subsidiaries.

The interests held in jointly-controlled entities Porto do Pecém Geração de Energia S.A., Porto do Pecém Transportadora de Minérios S.A., OGMP Transporte Aéreo Ltda., Pecém Operação e Manutenção de Unidades de Geração S.A. and MPX Participações S.A. are valued by the equity method in the Company individual quarterly information and proportionally consolidated in the consolidated quarterly information.

5. Consolidated quarterly information (Continued)

Description of main consolidation procedures

Furthermore, pursuant to CVM Instruction No. 409/08 the consolidated financial statements include balances and transactions of exclusive investment fund "FI Multimercado Crédito Privado MPX 63" and "FI em Cotas de Fundos de Investimento Multimercado Crédito Privado MPX 63", both managed by Itaú S.A., (Note 6).

6. Cash and cash equivalents

		Company		Consolidated	
		6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Cash and bank deposits		**627**	851	**4,536**	20,554
Fundo de Investimento MM MPX 63	(a)	**176,647**	834,958	**888,449**	1,210,166
Bradesco Corporate FIC FI	(b)	**-**	-	**10,825**	61,505
CDB/Purchase and Sale Agreements	(c)	**-**	124,449	**98,894**	124,449
Other fixed-income investments	(d)	**-**	-	**10,016**	25,741
		177,274	960,258	**1,012,720**	1,442,415

(a) These substantially refer to quotas in highly liquid investment funds readily convertible into a known amount of cash, regardless of asset maturity, and subject to a low risk of a change in value. This is a share investment fund FI Multimercado Crédito Privado MPX 63 managed by Banco Itaú and backed by primarily by Bank Deposit Certificates (CDBs) and securities subject to repurchase agreements issued by first-tier financial institutions and companies, all linked to floating rates and with an average yield of 101.0% (mark to market) and 101.8% (nominal rate on the curve) of the DI CETIP rate (Interbank Deposit Certificate (CDI)). The debentures represent repurchase agreements, registered at CETIP or SELIC, when applicable, and with guarantee of repurchase by the financial institutions at a previously established rate.

6. Cash and cash equivalents (Continued)

As required by CVM Instruction No. 408/05, the consolidated quarterly information includes the balances and transactions of the exclusive investment funds, whose only shareholders are the Company and its subsidiaries, as follows:

	Company		Consolidated	
	6/30/2012	12/31/2011	6/30/2012	12/31/2011
Consolidated Multi-Market Fund				
MPX Energia S.A.	**176,647**	834,958	**176,647**	834,958
UTE Porto do Açu Energia S.A.	**-**	-	**663**	109
MPX Pecém II Geração de Energia S.A.	**-**	-	**-**	-
MPX Comercializadora de Energia Ltda.	**-**	-	**10,414**	14,071
Amapari Energia S.A.	**-**	-	**19,961**	31,123
Seival Sul Mineração Ltda.	**-**	-	**364**	152
UTE MPX Sul Energia Ltda.	**-**	-	**116**	1
UTE Parnaíba Geração de Energia S.A.	**-**	-	**252,419**	321,642
MPX Tauá Energia Solar Ltda.	**-**	-	**102**	24
MPX Comercializadora de Combustíveis Ltda.	**-**	-	**3,773**	8,049
MPX Solar Empreendimentos Ltda.	**-**	-	**1**	1
Pecém Operação e Manutenção de Unidades Geração Elétrica S.A	**-**	-	**71**	26
Porto do Pecém Transportadora de Minérios S.A.	**-**	-	**349**	10
OGMP Transporte Aéreo Ltda.	**-**	-	**659**	-
MPX Participações S.A.	**-**	-	**52,863**	-
UTE Parnaíba II Geração de Energia S.A.	**-**	-	**370,047**	-
	176,647	834,958	**888,449**	1,210,166

(b) Fundo Bradesco Corporate FIC FI Referenciado DI Federal is linked to securities held under repurchase agreement and treasury bonds with daily liquidity. This fund yielded an average of 101.6% of DI CETIP (CDI) as of June 30, 2012. The companies that hold shares of this fund are the Company, MPX Energia S.A., and the jointly subsidiary Porto do Pecém Geração de Energia S.A.

(c) Amounts invested in CDBs or debentures subject to repurchase and sale agreements are issued by first-tier financial institutions and yield average rates of 100.5% CDI.

(d) These refer to amounts invested in investment funds by MPX Chile, in Chilean pesos and US dollars, with average nominal yields of 5.38% and 0.60% p.a. respectively.

6. Cash and cash equivalents (Continued)

The exclusive funds are regularly reviewed/audited by independent auditors and subject to obligations referring to the payment of services rendered by the asset management, attributed to operating the investments, such as custody and audit fees and other expenses. There are no material financial obligations or company assets to guarantee these obligations.

7. Marketable Securities

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
LFT Geral	**-**	-	**100,452**	9,437

Marketable securities include operations related to the acquisition of federal government bonds (LFTs) maturing in over 90 days and recorded in current assets due to the fact they are expected to be realized in the short term. The amounts refer to subsidiaries UTE Porto do Itaqui and MPX Pecém II and the jointly subsidiary OGMP Transporte Aéreo Ltda.

8. Secured deposits

		Company		Consolidated	
		6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
BNDES - Porto do Pecém	(a)	**49,131**	49,131	**49,131**	49,131
BNDES - Porto do Pecém	(b)	**10,105**	7,596	**10,105**	7,596
BNB - UTE Porto do Itaqui	(c)	**-**	-	**10,533**	9,953
BNB - Pecém II	(d)	**-**	-	**21,486**	20,662
Comercializadadora Energia (Trianon)	(e)	**-**	-	**7,893**	3,878
Porto do Pecém (Trianon)	(e)	**-**	-	**65**	8,378
UTE Porto do Itaqui (Trianon)	(e)	**-**	-	**-**	24,717
MPX S.A. (CDB - HSBC)	(f)	**60,829**	-	**60,829**	-
UTE Porto do Açú	(g)	**-**	-	**516**	-
Other secured deposits		**-**	-	**148**	-
		120,065	56,727	**160,706**	124,315
Current		**120,065**	56,727	**128,107**	61,844
Noncurrent		**-**	-	**32,599**	62,471

8. Secured deposits (Continued)

(a) Deposit linked to the obligations undertaken in the financing agreement between BNDES and the jointly subsidiary Porto de Pecém Geração de Energia S.A. referring to the portion of the intervening party MPX S.A to maintain the own capital/debt ratio preestablished in the agreement. This relates to the part of MPX Energia S.A. in Fundo Bradesco Corporate FIC FI Referenciado DI Federal. MPX Energia S.A. did not make any new contributions from this fund to its subsidiary in 2012.

(b) Interest resulting from the investment mentioned in item (a) above.

(c) This refers to the debt service reserve account linked to the financing agreement between Banco do Nordeste do Brasil S.A (BNB) and the subsidiary UTE Porto do Itaqui Geração de Energia S.A. The deposit amount in question refers to three amortization payments of the financing awarded and shall be maintained as a guarantee of the debt for the entire term of this agreement.

(d) Debt service linked to the obligations undertaken in the financing agreement between BNB-Banco do Nordeste do Brasil S.A. (BNB) and subsidiary MPX Pecém II Geração de Energia S.A.

(e) Guarantees from Bradesco Trianon relating to the purchase of energy in the free market.

(f) Cash collateral for the loan to MPX Colômbia. After the spin-off, the loan guarantee is effective until the maturity date of August 13, 2012, as preestablished with the financial institution.

(g) This consists of the environmental compensation established in the commitment undertaken towards Rio de Janeiro state under the licensing process of UTE Porto do Açu.

9. Trade accounts receivable and subsidies receivable - Fuel Consumption Account (CCC)

Trade accounts receivable refer to energy sold by subsidiary Amapari Energia S.A. to Anglo Ferrous Amapá Ltda. in the amount of R$ 13,005 (R$ 10,640 as of December 31, 2011) and energy sold by MPX Comercializadora de Energia Ltda. in the amount of R$ 16,937 (R$ 10,827 as of December 31, 2011) in addition to R$ 784 (R$ 431 as of December 31, 2011) consisting of other accounts receivable of the jointly subsidiaries Porto do Pecém Geração de Energia S.A. and Porto do Pecém Transportadora de Minérios S.A., the subsidiary Porto do Itaqui Geração de Energia S.A and the indirect subsidiary MPX Tauá Energia Solar Ltda. The outstanding balance of accounts receivable as of June 30, 2012 is R$ 30,726 (R$ 21,898 as of December 31, 2011).

On May 19, 2009 subsidiary Amapari Energia S.A. obtained a court order obligating ANEEL to qualify UTE Serra do Navio for reimbursement of part of its costs incurred on fuels used as consumables in the generation and sale of electrical energy through the Fuel Consumption Account (CCC).

In June 2010 the reimbursement mechanism for part of the costs incurred on fuels used as consumables in the generation and sale of electric energy through the Fuel Consumption Account (CCC) was changed and is passed directly by Eletrobrás to BR Distribuidora, where part of the payment of the fuel delivered to Amapari Energia S.A. is amortized.

The outstanding balance of the CCC subsidy receivable as of June 30, 2012 is R$ 34,181 (R$ 29,445 as of December 31, 2011).

10. Inventories

		Consolidated	
		6/30/2012	**12/31/2011**
Diesel oil/lubricant	(a)	**9,877**	8,203
Coal	(b)	**120,814**	76,562
Electronic and mechanical parts	(c)	**1,273**	1,173
Total		**131,964**	85,938

(a) This balance consists of diesel oil and lubricant oil used in the generation of electric energy by subsidiary Amapari Energia S.A. The subsidiary has a contractual acquisition obligation (take or pay) towards BR Distribuidora S.A., to acquire a minimum 3,600 m³ of diesel oil a month, for a fixed price or to pay even if such quantity is not taken, which, in case the obligation is exercised, will result in the acquisition of the diesel oil used as a consumable by the Company. Although the contractual obligation to buy a minimum amount has not been used, at June 30, 2012 the Company recorded a provision under trade accounts payables for the difference between the amount required and the minimum mandatory amount under the contract, charged to inventories, amounting to R$ 7,012 restated on a semi-annual basis.

(b) This balance refers to coal used as consumables in electric energy generation by subsidiaries Porto do Itaqui Geração de Energia S.A. (R$ 68,840), MPX Pecém II Geração de Energia S.A. (R$ 110) and Porto do Pecém Geração de Energia S.A. (R$ 51,864). The coal was acquired for the commissioning phase of the operation, and to establish plant buffer stock.

(c) This balance refers to electronic and mechanical parts and spare parts to be used in the maintenance work conducted by Pecém Operações e Manutenção de Unidades de Geração Elétrica S.A.

11. Recoverable and deferred taxes

The balance of recoverable taxes is as follows:

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Withholding income tax (b)	**23,488**	23,437	**34,230**	35,393
Prepaid income tax	**-**	-	**589**	-
Prepaid social contribution	**-**	-	**280**	1,819
Prepaid social contribution – prior year (a)	**436**	-	**507**	-
Withholding income tax - prior year (b)	**15,429**	39,663	**31,155**	82,567
Withholding income tax - loan (b)	**849**	650	**875**	653
State VAT (ICMS)	**-**	432	**2,344**	4,893
Other	**6,670**	788	**17,858**	3,220
	46,872	64,970	**87,838**	128,545
Current	**29,595**	29,385	**46,361**	37,711
Noncurrent	**17,277**	35,585	**41,477**	90,834

(a) This refers to income and social contribution taxes prepaid in the course of the year and previous years which will be offset against the income and social contribution taxes determined on taxable profit computed on accounting records of the Company.

(b) The balance of withholding income tax withheld refers to amounts withheld on interest-earning bank deposits and related-party loans. These balances will be offset against the income and social contribution taxes payable.

Deferred taxes

Deferred income and social contribution taxes reflect future tax effects attributable to temporary differences between the tax bases of assets and liabilities and their carrying amounts.

In accordance with CVM Instruction No. 371, of June 27, 2002, the Company and its subsidiaries Porto do Pecém Geração de Energia S.A., Porto do Itaqui Geração de Energia S.A., Porto do Açu Energia S.A., MPX Comercializadora de Combustíveis S.A., MPX Pecém II Geração de Energia S.A. and Porto do Açú Energia S.A.,, based on their expectations of generating future taxable income, as determined in a technical study approved by management, also recognized tax credits on income and social contribution tax losses from prior years, which have no statute of limitations and which can be offset against a maximum of 30% of annual taxable income. The carrying amount of deferred tax assets is reviewed periodically and projections are reviewed annually. If there are significant factors that change these projections, they are also reviewed by the Company during the year.

11. Recoverable and deferred taxes (Continued)

Deferred taxes (Continued)

The Company and its subsidiaries adopted the Transition Tax Regime (RTT) so that the amendments introduced by Law No. 11638 of December 28, 2007 and articles 37 and 38 of Law No. 11941 of 2009, which changed the procedure for recognizing revenue, costs and expenses used to calculate the net income for the year defined in art. 191 of Law No. 6404 of December 15, 1976, do not affect the calculation of taxable income on accouting records of the Company and social contribution tax base of companies that elect for the Transitional Taxation Regime (RTT). For tax purposes, the accounting methods and criteria in force at December 31, 2007 should be used.

Revenue Procedure No. 949/09 of June 18, 2009 reiterates that the amendments to the corporate legislation shall not affect the calculation of the taxable profit on accounting records of the Company and social contribution tax base of companies which elected the Transitional Tax Regime (RTT). For tax purposes, the accounting methods and criteria in force at December 31, 2007 should be used.

Due to the amendments to the tax legislation, the Company recorded deferred assets and liabilities. Detailed information on deferred income and social contribution taxes is as follows:

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Deferred charges - noncurrent				
Tax loss carryforwards and negative tax base	**145,449**	67,599	**145,449**	67,599
Temporary differences - RTT	**-**	-	**264,198**	160,183
Write-off of deferred charges	**(25,395)**	-	**(25,395)**	-
Fair value - derivatives	**(21,268)**	21,081	**(21,268)**	21,081
Exchange variation on loan principals	**-**	-	**-**	-
Unrealized exchange rate fluctuation on derivative operations - NDF	**-**	-	**-**	90,186
	98,786	88,680	**362,984**	339,049
Noncurrent deferred liabilities				
Temporary differences - RTT	**-**	-	**13,239**	13,239
Unrealized exchange rate fluctuation	**-**	-	**-**	-
	-	-	**13,239**	13,239

11. Recoverable and deferred taxes (Continued)

Deferred taxes (Continued)

For the purpose of comparison between the reported periods, we are presenting the net balances of deferred assets and liabilities.

The company and its subsidiaries expect to recover deferred taxes over a period of 6 (six) years.

12. Investments

a) Breakdown of balances

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Equity interests	**1,611,547**	1,538,331	**44,950**	54,466
Advance for future acquisition of an investment	**-**	-	**-**	1,276
Premium on share subscription*	**62,000**		**31,000**	
	1,673,547	1,538,331	**75,950**	55,742

* Premium paid as goodwill under the subscription of new shares.

12. Investments (Continued)

b) Equity interests

The consolidated quarterly information includes the financial statements of the Company and of the companies which the Company has the control of and Exclusive Funds. The balances of the main consolidated account groups as of June 30, 2012 and December 31, 2011 are as follows:

	6/30/2012						
Equity interests	Equity interest in %	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Equity	Net income
Porto do Pecém Geração de Energia S.A.	**50.00%**	**75,035**	**1,709,690**	**258,135**	**1,102,127**	**424,463**	**(21,278)**
MPX Pecém II Geração de Energia S.A.	**99.70%**	**22,046**	**1,584,391**	**67,261**	**1,015,427**	**523,749**	**(9,069)**
UTE Porto do Itaqui Geração de Energia S.A.	**100.00%**	**155,707**	**2,314,535**	**281,100**	**1,444,320**	**744,822**	**(29,091)**
Amapari Energia S.A.	**51.00%**	**53,773**	**99,232**	**49,328**	**-**	**103,677**	**5,024**
UTE Porto do Açu Energia S.A.	**50.00%**	**495**	**24,399**	**266**	**-**	**24,628**	**(762)**
Seival Sul Mineração Ltda.	**70.00%**	**415**	**4,450**	**7**	**-**	**4,858**	**(322)**
UTE MPX Sul Energia Ltda.	**50.00%**	**96**	**6,474**	**46**	**-**	**6,524**	**(261)**
MPX Chile Holding Ltda.	**50.00%**	**9,137**	**7,281**	**1,721**	**25,272**	**(10,575)**	**(4,750)**
Termopantanal Participações Ltda.	**66.67%**	**11**	**7,464**	**1**	**9,731**	**(2,257)**	**-**
UTE Parnaíba Geração de Energia Ltda.	**70.00%**	**254,437**	**765,316**	**870,076**	**-**	**149,677**	**(3,821)**
Porto do Pecém Transportadora de Minérios S.A.	**50.00%**	**491**	**46**	**127**	**-**	**410**	**(116)**
OGMP Transporte Aéreo Ltda.	**50.00%**	**737**	**6,849**	**2**	**-**	**7,584**	**(1,482)**
PO&M - Pecém Operação e Manutenção de Geração Elétrica S.A.	**50.00%**	**1,563**	**-**	**24**	**1,062**	**477**	**(28)**
Seival Participações S.A.	**99.99%**	**158**	**49,822**	**44**	**11,178**	**38,758**	**(55)**
UTE Parnaíba II Geração de Energia S.A.	**100.00%**	**470,740**	**197,182**	**581,992**	**-**	**85,930**	**(72)**
MPX Participações S.A.	**50.00%**	**100,064**	**25,431**	**21,042**	**13,150**	**91,303**	**(2,184)**
UTE Porto do Açú II Geração de Energia S.A.	**50.00%**	**50**	**2,083**	**-**	**-**	**2,133**	**-**
UTE Parnaíba III Geração de Energia S.A.	**50.00%**	**69**	**7,000**	**-**	**-**	**7,069**	**(32)**
UTE Parnaíba IV Geração de Energia S.A.	**100.00%**	**1**	**-**	**-**	**-**	**1**	**-**
UTE Parnaíba V Geração de Energia S.A.	**100.00%**	**1**	**-**	**-**	**-**	**1**	**-**

	12/31/2011						
Equity interests	Equity interest in %	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Equity	Net income
Porto do Pecém Geração de Energia S.A.	50.00%	229,533	3,820,747	436,641	2,878,507	735,132	(71,641)
MPX Pecém II Geração de Energia S.A.	99.70%	10,716	1,398,590	96,745	935,344	377,218	(29,631)
UTE Porto do Itaqui Geração de Energia S.A.	100.00%	113,015	2,443,759	130,986	1,997,311	428,477	(73,323)
Amapari Energia S.A.	51.00%	56,720	102,684	60,750	-	98,653	21,551
UTE Porto do Açu Energia S.A.	100.00%	226	46,913	486	10,360	36,293	(3,003)
Seival Sul Mineração Ltda.	70.00%	269	4,442	28	-	4,682	(633)
UTE MPX Sul Energia Ltda.	99.90%	27	12,809	115	3,310	9,411	(1,532)
MPX Comercializadora de Energia Ltda.	99.90%	31,819	934	13,615	-	19,138	2,369
MPX Chile Holding Ltda.	99.73%	29,837	13,016	5,402	46,970	(9,519)	(27,865)
MPX Austria GmbH	100.00%	14,287	355,624	365,967	26	3,918	(59,479)
MPX Solar Empreendimentos Ltda.	99.90%	255	8,016	12	250	8,009	(1,063)
MPX Comercializadora de Combustíveis Ltda.	99.90%	8,176	1,710	591	-	9,294	11,062
Termopantanal Participações Ltda.	66.67%	8	402	-	2,722	(2,312)	28
UTE Parnaíba Geração de Energia Ltda.	70.00%	330,627	436,710	614,150	-	153,187	(11,780)
Nova-Sistemas de Energia Ltda.	99.09%	-	2,425	-	-	2,425	-
Porto do Pecém Transportadora de Minérios S.A.	50.00%	1,280	78	306	-	1,052	(148)
OGMP Transporte Aéreo Ltda.	50.00%	970	14,438	274	-	15,134	(3,566)
PO&M- Pecém Operação e Manutenção de Geração Elétrica S.A.	50.00%	2,700	-	76	2,040	584	(516)
Seival Participações S.A.	99.90%	-	49,730	14	11,178	38,538	(13)
UTE Parnaíba II Geração de Energia S.A.	100.00%	419	22,428	41	22,805	1	-

12. Investments (Continued)

b) Equity interests (Continued)

Breakdown of investments is as follows:

		Company		Consolidated	
		6/30/2012	12/31/2011	6/30/2012	12/31/2011
Equity interests					
Porto do Pecém Geração de Energia S.A.		**424,464**	367,565	**-**	-
MPX Pecém II Geração de Energia S.A.		**427,146**	376,189	**-**	-
UTE Porto do Itaqui Geração de Energia S.A.		**399,385**	428,477	**-**	-
Goodwill based on future profits		**15,470**	15,470	**-**	-
Amapari Energia S.A.		**52,875**	50,313	**-**	-
UTE Porto do Açu Energia S.A.		**23,374**	36,293	**-**	-
Seival Sul Mineração Ltda.		**3,052**	3,278	**-**	-
UTE MPX Sul Energia Ltda.		**6,525**	9,401	**-**	-
MPX Comercializadora de Energia Ltda.		**-**	19,122	**-**	-
MPX Chile Holding Ltda.	(a)	**-**	-	**-**	-
Termopantanal Participações Ltda.	(a)	**-**	-	**-**	-
MPX Áustria GmbH		**-**	3,919	**-**	-
MPX Solar Empreendimentos Ltda.		**-**	8,004	**-**	-
Porto do Pecém Transportadora de Minérios S.A.		**410**	526	**-**	-
MPX Comercializadora de Combustíveis Ltda.		**-**	9,285	**-**	-
OGX Maranhão		**44,950**	54,467	**44,950**	54,466
UTE Parnaíba Geração de Energia Ltda.		**104,773**	107,231	**-**	-
Nova - Sistemas de Energia Ltda.		**-**	2,425	**-**	-
OGMP Transporte Aéreo Ltda.		**7,585**	7,567	**-**	-
PO&M- Pecém Operação e Manutenção de Geração Elétrica S.A.		**477**	292	**-**	-
Seival Participações S.A.		**38,677**	38,507	**-**	-
UTE Parnaíba II Geração de Energia S.A.	(a)	**-**	-	**-**	-
CCX Brasil Participações S.A.	(b)	**-**	-	**-**	-
MPX Participações S.A.	(c)	**60,298**	-	**-**	-
UTE Porto do Açu II Energia S.A.		**2,083**	-	**-**	-
UTE Parnaíba III Geração de Energia S.A.	(a)	**-**	-	**-**	-
UTE Parnaíba IV Geração de Energia S.A.	(d)	**1**	-	**-**	-
UTE Parnaíba V Geração de Energia S.A.	(e)	**1**	-	**-**	-
Parnaíba Geração e Comercialização de Energia S.A.	(f)	**1**	-	**-**	-
Premium on share subscription	(c)	**62,000**	-	**31,000**	-
Advance for future acquisition of an investment		**-**	-	**-**	1,276
		1,673,547	1,538,331	**75,950**	55,742

12. Investments (Continued)

b) Equity interests (Continued)

(a) As of June 30, 2012 the balance of the investment with the jointly ventures and the subsidiaries MPX Chile Holding Ltda. Termopantanal Participações Ltda., UTE Parnaíba II Geração de Energia S.A. and UTE Parnaíba III Geração de Energia S.A. was classified in noncurrent liabilities under capital deficiency, due to these companies' deficit.

(b) CCX Brasil Participações S.A. was incorporated on March 01, 2012, and its business purpose is to hold equity interests in other entrepreneurial and nonentrepreneurial companies in Brazil or overseas. On May 24, 2012 the MPX Board of Directors approved the split-off that resulted in the creation of CCX Carvão da Colômbia. This transaction was made to spin off MPX's mining assets in Colombia.

(c) The Company was incorporated on March 20, 2012, and its business purpose is to hold equity interests in other entrepreneurial and nonentrepreneurial companies in Brazil or overseas. On May 24, 2012 MPX Energia S.A. contributed R$ 67,944 to the capital of MPX Participações through partial transfer of its investment portfolio with an interest in the subsidiaries MPX Chile Holding Ltda., UTE Parnaíba III Geração de Energia S.A., UTE MPX Sul Energia S.A., UTE Porto do Açu Energia S.A. and Porto do Açu II Energia S.A. The same date MPX Energia S.A. contributed R$ 62,000 as a new share subscription premium.
Detailed information about these changes are disclosed in Note 01 in the section Operations.

(d) UTE Parnaíba IV Geração de Energia S.A. was incorporated on May 09, 2012, which has business purpose is to developing, constructing and operating thermal energy ventures using natural gas and the sale of natural gas.

(e) UTE Parnaíba V Geração de Energia S.A. was incorporated on May 11, 2012, which has business purpose is to developing, constructing and operating thermal energy ventures using natural gas and the sale of natural gas.

12. Investments (Continued)

b) Equity interests (Continued)

(f) Parnaíba Geração e Comercialização de Energia S.A. was incorporated on May 12, 2012 which has business purpose is to selling, importing and exporting electricity and acquiring interests in the capital of other companies.

c) Changes in investments

Equity interests	Balance at 12/31/2011	Paid in Capital	Equity pick-uo	Spin-off CCX Carvão da Colômbia	Transfer to MPX Participações	Exchange rate fluctuation	Equity valuation adjustment	Balance at 6/30/2012
Porto do Pecém Geração de Energia S.A.	367,565	86,630	(21,276)	-	-	-	(8,455)	424,464
MPX Pecém II Geração de Energia S.A.	376,189	60,000	(9,043)	-	-	-		427,146
UTE Porto do Itaqui Geração de Energia S.A.	428,477	-	(29,092)	-	-	-	-	399,385
Goodwill based on future profits	15,470	-	-	-	-	-	-	15,470
Amapari Energia S.A.	50,313	-	2,562	-	-	-	-	52,875
UTE Porto do Açu Energia S.A.	36,293	11,980	(1,965)	-	(22,934)	-	-	23,374
Seival Sul Mineração Ltda.	3,278	-	(226)	-	-	-	-	3,052
UTE MPX Sul Energia Ltda.	9,401	4,160	(510)	-	(6,526)	-	-	6,525
MPX Comercializadora de Energia Ltda.	19,122	4,000	421	-	(23,543)	-	-	-
MPX Áustria GmbH	3,919	84,429	(2,839)	-	(55,709)	(29,800)	-	-
MPX Solar Empreendimentos Ltda.	8,004	650	(105)	-	(8,549)	-	-	-
Porto do Pecém Transportadora de Minérios S.A.	526	-	(116)	-	-	-	-	410
MPX Comercializadora de Combustíveis Ltda.	9,285	-	(253)	-	(9,032)	-	-	-
OGX Maranhão Petróleo e Gás Ltda.	54,467	11,500	(21,017)	-	-	-	-	44,950
UTE Parnaíba Geração de Energia S.A.	107,231	-	(2,458)	-	-	-	-	104,773
Nova - Sistemas de Energia Ltda.	2,425	100	-	-	(2,525)	-	-	-
OGMP Transporte Aereo Ltda.	7,567	1,500	(1,482)	-	-	-	-	7,585
Pecém Operação Manutenção e Operação S.A.	292	213	(28)	-	-	-	-	477
Seival Participações S.A.	38,507	284	(89)	-	(25)	-	-	38,677
UTE Porto do Açú II Geração de Energia S.A.	-	4,165	-	-	(2,082)	-	-	2,083
CCX Brasil Participações S.A.	-	750,208	(76)	(750,132)	-	-	-	-
MPX Participações S.A.	-	67,945	(2,188)	-	-	-	(5,459)	60,298
Centennial Amapá	-	64	(33)	(31)	-	-	-	-
Subscription Premium	-	62,000	-	-	-	-	-	62,000
UTE Parnaíba IV Geração de Energia S.A.	-	1	-	-	-	-	-	1
Parnaíba Geração Comercialização de Energia S.A.	-	1	-	-	-	-	-	1
UTE Parnaíba V Geração de Energia S.A.	-	1	-	-	-	-	-	1
	1,538,331	1,149,831	(89,813)	(750,163)	(130,925)	(29,800)	(13,914)	1,673,547

Detailed information on investees are disclosed in Note 13 of the Company's financial statements as of December 31, 2011.

13. Property, plant and equipment

a) Breakdown of balances

Consolidated

Depreciation rate % p.a.		4	6	17	20	10					
	Land	**Buildings, Civil Works and Improvements**	**Machinery and equipment**	**IT equipment**	**Vehicles**	**Furniture and fixtures**	**Gas pipeline**	**Provision for impairment**	**Disassembly cost**	**Property, plant and equipment in progress**	**Total**
Cost											
Balance at December 31, 2011	44,419	21,344	87,325	3,421	8,851	6,801	12,169	(12,169)	3,696	5,233,568	5,409,425
Balance at January 01, 2012	44,419	21,344	87,325	3,421	8,851	6,801	12,169	(12,169)	3,696	5,233,568	5,409,425
Additions	3,113	394	223	722	382	462	-	-	-	1,228,040	1,233,336
(-) Write-offs	(44,419)	(1,190)	(6)	-	(39)	(1)	-	-	-	(336,940)	(382,595)
Transfers	-	362	140	-	32	(17)	-	-	-	(517)	-
Balance at June 30, 2012	3,113	20,910	87,682	4,143	9,226	7,245	12,169	(12,169)	3,696	6,124,151	6,260,166
(-) Depreciation											
Balance at December 31, 2011	-	(831)	(11,869)	(1,475)	(353)	(1,088)	-	-	-	-	(15,616)
Balance at January 01, 2012	-	(831)	(11,869)	(1,475)	(353)	(1,088)	-	-	-	-	(15,616)
Additions	-	(397)	(2,301)	(20)	(515)	(247)	-	-	-	-	(3,480)
(-) Write-offs	-	-	-	-	20	-	-	-	-	-	20
Transfers	-	(40)	(26)	-	-	66	-	-	-	-	-
Balance at June 30, 2012	-	(1,268)	(14,196)	(1,495)	(848)	(1,269)	-	-	-	-	(19,076)
Book value											
Balance at December 31, 2011	44,419	20,513	75,456	1,946	8,498	5,713	12,169	(12,169)	3,696	5,233,568	5,393,809
Balance at June 30, 2012	3,113	19,642	73,486	2,648	8,378	5,976	12,169	(12,169)	3,696	6,124,151	6,241,090

b) Breakdown of balances

Company

Depreciation rate % p.a.		4	7	17	20	10		
	Land	Buildings, Civil Works and Improvements	Machinery and equipment	IT equipment	Vehicles	Furniture and fixtures	Property, plant and equipment in progress	Total
Cost								
Balance at December 31, 2011	-	8,299	1,349	2,127	-	3,517	8,618	23,910
Balance at January 01, 2012	-	8,299	1,349	2,127	-	3,517	8,618	23,910
Additions	-	19	135	294	-	127	515	1,090
(-) Write-offs	-	-	-	-	-	-	(4,173)	(4,173)
Transfers	-	633	(35)	-	-	(150)	(448)	-
Balance at June 30, 2012	-	8,951	1,449	2,421	-	3,494	4,512	20,827
(-) Depreciation								
Balance at December 31, 2011	-	(172)	(76)	(1,086)	-	(935)	-	(2,269)
Balance at January 01, 2012	-	(172)	(76)	(1,086)	-	(935)	-	(2,269)
Additions	-	(138)	(220)	(9)	-	(176)	-	(543)
(-) Write-offs	-	-	-	-	-	-	-	-
Transfers	-	(40)	(26)	-	-	66	-	-
Balance at June 30, 2012	-	(350)	(322)	(1,095)	-	(1,045)	-	(2,812)
Book value								
Balance at December 31, 2011	-	8,127	1,273	1,041	-	2,582	8,618	21,641
Balance at June 30, 2012	-	8,601	1,127	1,326	-	2,449	4,512	18,015

13. Property, plant and equipment (Continued)

b) Breakdown of balances **(Continued)**

Machinery and equipment

It basically consists of a power station, transmission line and substation of Amapari Energia S.A., which came into operation in November 2008. Asset depreciation is calculated under the straight line method based on the rates determined by Ruling No. 815 issued on November 30, 1994 by the National Electric Energy Agency (ANEEL), which takes into account the estimated useful life of the assets and residual values.

Land

On June 30, 2010 UTE Parnaíba Geração de Energia S.A. acquired land to build the venture for R$ 3,113, which it recorded under land. The amount refers to the acquisition cost plus recording costs, in accordance with Technical Pronouncement 27 - Property, Plant and Equipment.

Property, plant and equipment in progress

This refers mainly to expenses incurred on advances made for reserves and equipment acquisitions to build the thermal power plants of the companies Porto do Pecém Geração de Energia S.A., MPX Pecém II Geração de Energia S.A. and UTE Porto do Itaqui Geração de Energia S.A., secured by bank guarantees of R$ 324,240. These balances have been recorded under "property, plant and equipment in progress" and will be transferred to "property, plant and equipment in service" when operations start. These subsidiaries and MABE Construção e Administração de Projetos Ltda. entered into lump sum EPC contracts agreements (turn key) to build the power stations. As established in the respective contracts, 15% of each advance made should be withheld as a guarantee for delivery of the power station, if MABE presents bank guarantees. Worth mentioning, it is not known when this withheld portion of the advance will be applied in the construction of the plant. As of June 30, 2012 the total guarantees retained by the subsidiaries amount to R$ 256,800 (R$ 130,480 as of June 30, 2011) and have been recorded under the respective subsidiaries' current liabilities and presented in the consolidated financial statements under “Contractual retentions”.

13. Property, plant and equipment (Continued)

b) Breakdown of balances **(Continued)**

The property, plant and equipment in progress of MPX Energia S.A. basically consists of expenses incurred on environmental licensing and development project studies, such as UTE Porto do Pecém I e II, UTE Porto do Itaqui, UTE Porto do Açu and UTE MPX Sul amongst others and advances for the acquisition of equipment for the plant Porto do Pecém Geração de Energia S.A. The balances have been recorded under "property, plant and equipment in progress" and will be transferred to "property, plant and equipment in service" when operations start.

The labor costs began of workers directly allocated to the construction of the plants Porto do Pecém Geração de Energia S.A., MPX Pecém II Geração de Energia S.A. and UTE Porto do Itaqui Geração de Energia S.A., which amounts to R$ 37,186 as of June 30, 2012, is being capitalized.

14. Business combinations

In July 2010 MPX Energia S.A. acquired a 99.99% equity interest in Nova - Sistemas de Energia Ltda. for R$ 2,425. The Company will provide services entailing the development and implementation of renewable energy management systems.

In June 2011 MPX Energia S.A. obtained the share control of Seival Participações S.A., by acquiring 99.99% equity interest for R$ 38,523. This company is the parent company of Usina Termelétrica Seival Ltda and was founded to produce and sell electricity energy, fertilizers and derived products, in addition to coal byproducts.

14. Business combinations (Continued)

Goodwill

No goodwill was recognized upon the acquisition of Nova Sistemas de Energia Ltda. and Seival Participações S.A. as under:

	Nova Sistemas	Seival Participações
Payment made	**2,425**	**38,523**
(-) Fair value of the net assets/liabilities		
Property, plant and equipment	**(2,425)**	**(49,730)**
Deferred liabilities	**-**	**11,178**
Noncontrolling interests	**-**	**29**
(=) Goodwill from business combination	**-**	**-**

The measurement period for the business combinations regarding the acquisitions of Nova Sistema de Energia Ltda. and Seival Participações S.A. ended in July 2011 and June 2012 respectively. Note that the above position has not changed in either case.

The Company recorded this transaction based on its best understanding of the application of the accounting practices adopted in Brazil and international accounting standards.

MPX Energia S.A. has expanded its business plan by acquiring these companies.

15. Intangible assets

Breakdown of balances

Consolidated

Depreciation rate % p.a.	20						20		
	Computer programs and licenses	**Coal mining rights**	**Mining rights option**	**Mining studies**	**Goodwill on investments**	**Concessions and CCEARs**	**Usage rights**	**Intangible assets in progress**	**Total**
Cost									
Balance at December 31, 2011	4,644	25,105	2,449	26,546	15,470	183,501	11,190	-	268,905
Balance at January 01, 2012	4,644	25,105	2,449	26,546	15,470	183,501	11,190	-	268,905
Additions	8,040	2,738	-	-	-	10,510	-	765	22,053
(-) Write-offs	(7,644)	(27,843)	(2,449)	(26,546)	-	-	(265)	-	(64,747)
Transfers	-	-	-	-	-	-	-	-	-
Balance at June 30, 2012	5,040	-	-	-	15,470	194,011	10,925	765	226,211
(-) Depreciation									
Balance at December 31, 2011	(1,289)	-	-	-	-	-	-	-	(1,289)
Balance at January 01, 2012	(1,289)	-	-	-	-	-	-	-	(1,289)
Additions	(471)	-	-	-	-	-	-	-	(471)
(-) Write-offs	19	-	-	-	-	-	-	-	19
Transfers	-	-	-	-	-	-	-	-	-
Balance at June 30, 2012	(1,741)	-	-	-	-	-	-	-	(1,741)
Book value									
Balance at December 31, 2011	3,355	25,105	2,449	26,546	15,470	183,501	11,190	-	267,616
Balance at June 30, 2012	3,299	-	-	-	15,470	194,011	10,925	765	224,470

Company

Depreciation rate % p.a.	20	
	Computer programs and licenses	**Total**
Cost		
Balance at December 31, 2011	2,401	2,401
Balance at January 01, 2012	2,401	2,401
Additions	224	224
(-) Write-offs	(33)	(33)
Transfers	-	-
Balance at June 30, 2012	2,592	2,592
(-) Depreciation		
Balance at December 31, 2011	(662)	(662)
Balance at January 01, 2012	(662)	(662)
Additions	(244)	(244)
(-) Write-offs	-	-
Transfers	-	-
Balance at June 30, 2012	(906)	(906)
Book value		-
Balance at December 31, 2011	1,739	1,739
Balance at June 30, 2012	1,686	1,686

15. Intangible assets (Continued)

Concessions and CCEARs

UTE Parnaíba Geração de Energia S.A.

Following ANEEL approval, in September 2011 MPX Energia S.A entered into a 15-year concession acquisition agreement with Grupo Bertin Energia e Participações S.A. to acquire the concessions awarded by ANEEL to the thermal power plants (UTEs) MC2 João Neiva and MC2 Joinville (subsidiaries of Bertin Energia e Participações S.A), to be set up as independent energy producers. This document also determines the assignment of the energy sale agreements (CCEARs) of the UTEs to MPX Energia S.A.

Worth pointing out, MC2 João Neiva and MC2 Joinville UTEs were procured at the A-5 03/2008- ANEEL auction held on September 30, 2008, which ratified the supply of an average 225 MW to each distribution company, with an authorization term of 35 years.

The transaction's closure document (closure) dated September 02, 2011 establishes two additional payment clauses, as follows: (i) ANEEL authorization, without liens or restrictions, to increase the physical guarantee of energy by up to an average 72.7 MW for each venture. In case MPX Energia S.A. obtains permission, the UTEs will be entitled to, proportionally to the increase in the physical guarantee, a maximum of R$ 83 million, of which 50% will go to each of them as an addition to the assignment price and (ii) After ANEEL has awarded referred to permission, with no liens or restrictions, to change in the “i” factor and the "Other Variable Costs" (defined in article 3 (II) of MME Ruling No. 42 issued on 3/1/2007) of the Ventures, MPX Energia S.A. shall pay each of the UTEs in the same proportion, the tax amounts disclosed and recognized in the UTEs' financial statements as payable. This amount is limited to R$ 61.2 million or to the benefit amount obtained by MPX Energia S.A. as a result of the change in the “i” factor and the "Other Variable Costs" of the Ventures.

Both covenants have an 18-month term of commencing September 02, 2011, which is the operation's closure date.

15. Intangible assets (Continued)

Concessions and CCEARs (Continued)

UTE Parnaíba Geração de Energia S.A. (Continued)

MPX Energia S.A. and its subsidiary UTE Parnaíba Geração de Energia S.A. (UTE Parnaíba) entered into a rights and obligations assignment agreement for the concessions acquired from Grupo Bertin Energia e Participações S.A. This agreement involves the free assignment to UTE Parnaíba of all the rights and obligations deriving from the concessions purchase agreement.

This rights and obligations assignment between MPX Energia S.A. and UTE Parnaíba is also subject to two covenants, as follows: (i) ANEEL permission to implement the (UTEs MC2 João Neiva and MC2 Joinville) ventures in the Termelétrico Parnaíba complex and (ii) the change in the “i” factor and the "Other Variable Costs", as mentioned above.

The Company did not classify this transaction as a business combination, but rather an acquisition of assets as it is acquiring intangible assets that are awarded under concession and the sale contracts.

This acquisition consolidates the implementation of the Termelétrico Parnaíba complex, with an initial installed capacity of 1.5 GW and running on natural gas.

UTE Parnaíba III Geração de Energia S.A.

In March 2012, UTE Parnaíba III Geração de Energia S.A. signed the Concession Purchase Option agreement provided by ANEEL to UTE MC2 Nova Venecia 2 S.A., with a 35-year term.

The document also stipulates that payment of the R$ 20 million premium is unconditionally subject to the realization of a technical, legal and accounting audit of the information submitted by UTE Nova Venecia. This procedure was finalized on May 09, 2012, when the payment was made, at the proportion of 70% by UTE Parnaíba III and 30% by Petra Energia S.A.

15. Intangible assets (Continued)

Concessions and CCEARs (Continued)

UTE Parnaíba III Geração de Energia S.A. (Continued)

This document also determines the assignment of the regulated energy sale agreements (CCEARs) of the UTE to UTE Parnaíba III and Petra Energia.

The MC2 Nova Venecia UTE was procured at the A-5 03/2008- ANEEL auction held on September 30, 2008, which ratified the supply of an average 98 MW to each distribution company, with an authorization term of 35 years.

16. Related-party transactions

The main balances of assets and liabilities as of June 30, 2012 and December 31, 2011 related to related-party transactions, as well as the transactions that influenced the income for the period, relate to transactions between the Company and its direct and indirect subsidiaries, affiliates and key management personnel, which were conducted at arm's length.

a) Controlling Shareholder

The Company's share control is held by Mr. Eike Fuhrken Batista, who owns 61.1% of the common shares.

b) Executives

The Company is managed by a Board of Directors and an Executive Board, pursuant to the duties and powers vested by its Articles of Organization in accordance with corporate law.

16. Related-party transactions (Continued)

c) Affiliated companies

The Company's main affiliated companies are: EBX Investimentos Ltda., EBX Holding Ltda., OGX Petróleo e Gás Participações S.A., LLX Logística S.A., MMX Mineração e Metálicos S.A., OSX Brasil S.A., OMX Operações Marítimas Ltda., CCX Brasil Participações S.A. and AVX Táxi Aéreo Ltda.

As of June 30, 2012 and December 31, 2011, the balances of assets, liabilities and effects on income from related-party transactions are as follows:

	Assets			
	Company		Consolidated	
	6/30/2012	12/31/2011	6/30/2012	12/31/2011
MPX Pecém II Geração de Energia S.A. (e)	**475**	332	**-**	-
Termopantanal Ltda. (b)	**7,683**	7,683	**-**	-
Termopantanal Ltda. (b)	**(7,453)**	(7,453)	**-**	-
Termopantanal Participações Ltda. (b)	**457**	457	**-**	-
MPX Comercializadora de Energia S.A. (g)	**428**	408	**-**	-
UTE Parnaíba Geração de Energia S.A. (h)	**2,018**	2,774	**-**	-
UTE Porto do Itaqui Geração de Energia S.A. (i)	**2,825**	1,399	**-**	-
MMX Chile S.A. (c)	**-**	-	**-**	999
OMX Operações Marítimas Ltda.	**-**	-	**3,038**	4,642
UTE MPX Sul Energia S.A. (l)	**45**	46	**-**	-
UTE Porto do Açú Energia S.A. (l)	**233**	136	**-**	-
MPX Tauá Energia Solar Ltda. (l)	**-**	234	**-**	-
MPX Solar Empreendimentos Ltda. (l.).	**-**	13	**-**	-
UTE Parnaíba II Geração de Energia S.A. (l)	**-**	22,805	**-**	-
MPX Comercializadora de Combustível Ltda. (l)	**145**	355	**-**	-
Seival Participações S.A.(l)	**34**	14	**-**	-
EBX Holding Ltda. (c)	**1,134**	1,134	**1,134**	1,134
LLX Logística S.A. (d)	**125**	631	**125**	631
MMX Mineração e Metálicos S.A. (k)	**96**	579	**96**	579
OGX Petróleo e Gás S.A. (l)	**290**	229	**290**	229
OSX Brasil S.A. (l)	**115**	222	**115**	222
Pecém Operação e Manutenção Elétrica S.A. (l)	**708**	680	**-**	-
MPX Participações	**273**	-	**1,519**	-
Advances for future capital increases to subsidiaries (j)	**535,792**	162,758	**-**	-
	545,423	195,436	**6,317**	8,436
Current	**-**	-	**-**	-
Noncurrent	**545,423**	195,436	**6,317**	8,436

16. Related-party transactions (Continued)

c) Affiliated companies (Continued)

	Liabilities			
	Company		Consolidated	
	6/30/2012	12/31/2011	6/30/2012	12/31/2011
EBX Holding Ltda. (c)	**449**	3,195	**113**	3,397
MPX Comercializadora de Energia Ltda. (g)	**952**	725	**-**	-
Copelmi Mineração Ltda. (f)	**-**	-	**5**	7
Seival Participações Ltda.	**-**	2	**-**	-
MMX Chile S.A.	**-**	-	**1**	3
EDP - Energias do Brasil	**-**	-	**354**	340
LLX Açú Operações Portuárias S.A. (d)	**-**	-	**138**	275
AVX Táxi Aéreo Ltda.	**49**	15	**49**	15
CCX Brasil Participações S.A. (p)	**200,000**	-	**200,000**	-
	201,450	3,937	**200,660**	4,037
Current	**201,447**	3,934	**200,306**	3,697
Noncurrent	**3**	3	**354**	340

	Net Income			
	Company		Consolidated	
	6/30/2012	6/30/2011	6/30/2012	6/30/2011
Amapari Energia S.A. (a)	**-**	555		-
Termopantanal Participações Ltda. (b)	**-**	4		-
EBX Holding Ltda. (c)	**(14,934)**	(9,430)	**17,616**	(11,959)
LLX Açu Operações Portuárias S.A. (d)	**129**	323	**129**	(1,594)
MPX Pecém II Geração de Energia S.A. (e)	**621**	4,612	**-**	-
MPX Comercializadora de Energia S.A. (g)	**(5,343)**	(3,887)	**-**	-
UTE Parnaíba Geração de Energia S.A. (h)	**1,630**	1,295	**-**	-
UTE Porto do Itaqui Geração de Energia S.A.(i)	**1,426**	-	**-**	-
MMX Mineração e Metálicos S.A. (k)	**75**	323	**75**	-
OGX Petróleo e Gás Ltda. (l)	**280**	323	**280**	-
OSX Brasil S.A. (l)	**152**	323	**152**	-
UTE MPX Sul Energia S.A. (l)	**39**	-	**-**	-
UTE Porto do Açú Energia S.A. (l)	**212**	-	**-**	-
MPX Tauá Energia Solar Ltda. (l)	**-**	-	**-**	-
MPX Solar Empreendimentos Ltda. (l)	**(246)**	-	**-**	-
MPX Comercializadora de Combustível Ltda. (l)	**307**	-	**-**	-
Seival Participações S.A. (l)	**27**	-	**-**	-
Pecém Operação e Manutenção Elétrica S.A.(m)	**35**	-	**-**	-
UTE Parnaíba II Geração (n)	**800**	-	**-**	-
UTE Parnaíba III Geração (o)	**32**	-	**-**	-
MPX Participações S.A. (l)	**274**	-	**-**	-
Total	**(14,484)**	(5,559)	**18,252**	(13,553)

16. Related-party transactions (Continued)

c) Affiliated companies (Continued)

(a) Loan agreement executed with MPX Energia S.A. (lender) subject to monthly interest (140% of CDI) and with indefinite maturity. This contract was settled on September 16, 2011.

(b) Loan agreement executed with MPX Energia S.A. (lender) subject to monthly interest (101% of CDI) and with indefinite maturity. MPX Energia S.A. has made a provision of R$ 7,453 for the loss of its 66.67% investment in Termopantanal Participações Ltda.

(c) The Company and its subsidiaries also have operating and financing cost sharing agreements with EBX Investimentos Ltda., EBX Holding S.A. and MMX Chile S.A.,, involving monthly collections made through trade notes paid according to negotiations between the parties (average maturity of 30 to 60 days). As of June 30, 2012 the effect on net income stands at R$ 17,616 (R$ 28,201 as of December 31, 2011).

(d) This balance refers to: (i) Revenue from reimbursement of project implementation costs. As of June 30, 2012 the effect on income is R$ 129 and (ii) Rental agreement for an area of up to 224.38 hectares, located at Açu Port, between LLX Açu Operações Portuárias S.A., as lessor, and UTE Porto do Açu Energia S.A. as lessee. The original contract amount is 0.34045 per m2 a month, denominated in Brazilian reais and it has a term of after 35 years (renewable) as from the date of the authorization to be awarded to the UTE or its parent company.

(e) Revenue from reimbursement of project implementation costs. As of June 30, 2012 the effect on net income is R$ 621.

(f) Advance for future capital increase at Seival Sul Mineração de Energia S.A. related to the 30% interest held by Copelmi Mineração Ltda. in its share capital.

16. Related-party transactions (Continued)

c) Affiliated companies (Continued)

(g) This balance consists of: (i) Operating and financing cost sharing agreements with MPX Energia S.A. involving monthly collections made through trade notes paid according to negotiations between the parties (average maturity of 30 to 60 days). As of June 30, 2012 the effect on net income is R$ 414; (ii) Reimbursement of expenses for financial losses under energy purchases and sales amounting to R$ 5,757.

(h) This balance consists of revenue from reimbursement of feasibility study costs. As of June 30, 2012 the effect on net income is R$ 1,630.

(i) This balance consists of revenue from reimbursement of project implementation costs. As of June 30, 2012 the effect on net income is R$ 1,426.

(j) The Company reclassified from investments to noncurrent assets the advances for future capital contribuitions (FCCs) in its subsidiaries, which are irrevocable and irreversible, although the number of shares/units of interest for such capital increase, which is not in conformity with CPC 38. The following FCCs are outstanding as of June 30, 2012, with the following companies:

Subsidiary	6/30/2012	12/31/2011
Porto do Açu Energia S.A.	**1,255**	10,360
Seival Sul Mineração Ltda.	**349**	-
MPX Sul Energia Ltda.	**-**	3,310
MPX Solar Empreendimentos Ltda.	**-**	250
UTE Porto do Itaqui Geração de Energia S.A.	**345,438**	148,837
UTE Parnaíba II Geração de Energia S.A.	**86,000**	-
UTE Parnaíba III Geração de Energia S.A.	**7,100**	-
MPX Pecém II Geração de Energia S.A.	**95,600**	-
Porto do Açu II Geração de Energia S.A.	**50**	-
	535,792	162,757

16. Related-party transactions (Continued)

c) Affiliated companies (Continued)

(k) Revenue from reimbursement of project implementation costs. As of June 30, 2012 the effect on net income is R$ 75.

On September 12, 2011 MPX Energia S.A. and MMX Mineração e Metálicos S.A. concluded the negotiations for the supply of electric energy, totaling an average 200 MW, and entered into a Statement of Commitment relating to the adoption a self-production structure, still pending payment of the respective authorizations from the National Electric Energy Regulatory Agency (ANEEL). The agreement secures an energy supply for 15 years, commencing January 2019.

(l) Revenue from reimbursement of project implementation costs.

(m) Loan agreement executed in December 2011 with MPX Energia S.A. (lender) subject to monthly interest (110% of CDI) and with a fixed term of maturity on July 27, 2012. As of June 30, 2012 the effect on net income is R$ 35.

(n) Loan agreement executed in December 2011 with MPX Energia S.A. (lender) subject to monthly interest (125% of CDI) and with a fixed term of maturity on February 29, 2012. As of June 30, 2012 interest of R$ 800 was capitalized.

(o) Loan agreement entered into and settled in May 2012 with MPX Energia S.A. (lender) to finance the acquisition of concession options under the Nova Venécia venture. See note 15.

(p) Remaining balance relating to the portion of credit rights used in the capital increase of R$ 594 million, deriving from the spin-off. This balance was partially paid on May 24, 2012 and Company Management expects the remaining balance will be paid in the third quarter of 2012.

16. Related-party transactions (Continued)

d) Compensation of the Board of Directors and Executive Board members

In accordance with Law 6404/1976 and the Company's articles of incorporation, the shareholders shall establish the managers' overall annual remuneration at the General Meeting. The Board of Directors shall distribute the amount among the directors.

The annual compensation of officers and the Board of Directors is presented below:

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Immediate benefits				
Salaries	**2,034**	4,626	**3,819**	10,480
Stock options granted	**294,691**	209,804	**294,691**	209,804
	296,725	214,430	**298,510**	220,284

The minimum, average and maximum individual annual compensation of the Board of Directors and Officers, in R$ is as follows:

	Consolidated					
	6/30/2012			6/30/2011		
	Minimum	**Average**	**Maximum**	**Minimum**	**Average**	**Maximum**
Board of Directors	**40,000**	**51,667**	**90,000**	10,000	38,571	90,000
Officers	**210,766**	**367,602**	**696,505**	342,084	389,772	539,097

17. Loans and financing

As of June 30, 2012 and December 31, 2011, breakdown of the loans taken out from financial institutions break down is as follows:

							Consolidated									
							6/30/2012					12/31/2011				
	Creditor		Currenc	Interest rates	Maturity	Effective rate	Transaction cost	Unappropriated cost	Principal	Interest	Total	Transaction cost	Unappropriated cost	Principal	Interest	Total
Itaqui	BNDES (Direct)	(a)	R$	TJLP+2.78%	6/15/2026	TJLP+2.89%	**11,182**	**10,820**	**931,174**	**3,271**	**923,625**	11,204	11,087	868,996	3,256	861,165
Itaqui	BNB	(b)	R$	10.00%	12/15/2026	10.14%	**2,892**	**2,848**	**202,755**	**807**	**200,714**	2,948	2,917	202,755	861	200,699
Itaqui	BNDES (Indirect)	(c)	R$	IPCA + TR + 4.8%	6/15/2026	UMIPCA+4.95%	**1,476**	**1,476**	**124,527**	**593**	**123,644**	1,358	1,344	114,470	581	113,707
Itaqui	BNDES (Indirect)	(d)	R$	TJLP+4.8%	6/15/2026	TJPL+4.94%	**2,023**	**2,014**	**181,498**	**777**	**180,261**	2,062	2,040	172,279	787	171,026
PecemI	BNDES (Direct)	(e)	R$	TJLP+2.77%	6/15/2026	3.14%	**8,460**	**6,060**	**798,286**	**2,801**	**795,027**	8,437	6,428	735,867	2,689	732,128
PecemI	IDB	(f)	USD	LIBOR+3.5%	5/15/2026	4.50%	**8,345**	**6,206**	**145,316**	**785**	**139,895**	8,052	6,265	134,856	717	129,308
PecemI	IDB	(g)	USD	LIBOR+3.0%	5/15/2022	4.00%	**8,163**	**6,097**	**177,877**	**848**	**172,628**	8,013	6,239	165,073	772	159,606
Colombia	Banco Santander	(h)	USD	LIBOR+2.0%	7/5/2012	-	-	-	-	-	-	-	-	45,957	639	46,596
PecemII	BNDES (Direct)	(i)	R$	TJLP+2.18%	6/15/2027	2.39%	**7,983**	**7,296**	**649,395**	**2,131**	**644,230**	7,803	7,316	579,717	2,029	574,430
PecemII	BNDES (Direct)	(j)	R$	IPCA+ TR + 2.18%	6/15/2027	2.42%	**1,573**	**1,439**	**121,022**	**18,423**	**138,006**	1,740	1,660	117,886	11,749	127,975
MPX S/A	Banco Itaú BBA	(k)	R$	CDI +3.00%	6/18/2012	-	-	-	**105,790**	**403**	**106,193**	-	-	105,790	495	106,285
PecemII	BNB	(l)	R$	10.00%	1/31/2028	10.30%	**4,164**	**3,906**	**235,000**	**3,826**	**234,920**	4,139	4,007	235,000	3,826	234,819
Colombia	Banco de Bogotá	(m)	COP	DTF (TA)+2.23%	7/3/2012	-	-	-	-	-	-	-	-	44,849	820	45,669
Colombia	Banco HSBC	(n)	USD	LIBOR+2.0%	4/13/2012	-	-	-	-	-	-	-	-	67,004	8	67,012
Colombia	Banco de Bogotá	(o)	USD	LIBOR+2.0%	6/13/2012	-	-	-	-	-	-	-	-	46,895	709	47,604
Chile	Banco Credit Suisse	(p)	USD	8.13%	4/15/2015	-	-	-	**23,030**	**385**	**23,415**	-	-	28,137	536	28,673
Chile	Banco Credit Suisse	(q)	USD	8.00%	4/15/2015	-	-	-	**14,870**	**289**	**15,159**	-	-	18,758	358	19,116
Colombia	Banco de Bogotá	(r)	USD	LIBOR+3.5%	12/19/2012	-	-	-	-	-	-	-	-	46,895	67	46,962
Colombia	Banco HSBC	(s)	USD	LIBOR+3.5%	6/18/2012	-	-	-	-	-	-	-	-	28,137	37	28,174
Parnaiba I	BRADESCO	(t)	R$	CDI +3.00%	6/26/2013	4.49%	**4,593**	-	**150,000**	**5,500**	**155,500**	-	-	75,000	127	75,127
Parnaiba I	Banco Itaú BBA	(u)	R$	CDI +3.00%	6/26/2013	5.48%	**6,956**	-	**125,000**	**3,142**	**128,142**	-	-	125,000	212	125,212
Parnaiba I	BNDES (Direct)	(v)	R$	TJLP+2.80%	9/17/2012	TJLP+2.81%	**46**	-	**256,056**	**2,689**	**258,745**	-	-	242,729	228	242,957
Parnaiba I	BNDES (Direct)	(w)	R$	IPCA + TR + 2.8%	3/15/2013	UMIPCA+2.81%	**30**	-	**161,568**	**5,697**	**167,265**	-	-	157,382	118	157,500
Parnaiba I	Santander	(x)	R$	CDI +3.00%	6/26/2013	3.44%	**1,540**	-	**150,000**	**5,353**	**155,353**	-	-	-	-	-
Colombia	Banco HSBC	(y)	USD	LIBOR+2.65%	8/14/2012	-	-	-	-	-	-	-	-	-	-	-
Parnaiba II	Banco Itaú BBA	(z)	R$	CDI +3.00%	9/30/2013	-	-	-	**100,000**	**3,197**	**103,197**	-	-	-	-	-
Parnaiba II	Banco HSBC	(aa)	R$	CDI +3.00%	9/30/2013	-	-	-	**125,000**	**3,997**	**128,997**	-	-	-	-	-
Parnaiba II	CEF	(bb)	R$	CDI +3.00%	11/7/2013	-	-	-	**325,000**	**4,928**	**329,928**	-	-	-	-	-
							69,426	**48,162**	**5,103,164**	**69,842**	**5,124,844**	55,756	49,303	4,359,432	31,621	4,341,750

	Unappropriated cost	Principal	Interest	Total	Unappropriated cost	Principal	Interest	Total
Current	-	**1,661,557**	**48,695**	**1,710,252**	-	1,020,230	10,457	1,030,687
Noncurrent	**48,162**	**3,441,607**	**21,147**	**3,414,592**	49,303	3,339,202	21,164	3,311,063

(a) The Brazilian Development Bank (BNDES) released the entire R$ 784 million of the long-term loan to UTE Porto do Itaqui Geração de Energia S.A. relating to subcredits A, B and C, incurring an annual cost of TJLP + 2.78%. The financing facility has a term of 17 years, with 14 years repayment and a grace period on the principal of until July 2012. Subcredit D, intended for social investments (BNDES Social) of R$ 13.7 million, only incurs TJLP and R$ 10 million has been disbursed to date. The “BNDES Social” facility has a total term of 9 years, with 6 years repayment and a grace period of until July 2012. The interest on these loans is being capitalized during the construction phase.

(b) To top up the funding from the BNDES, UTE Porto do Itaqui Geração de Energia S.A took out a loan from BNB-FNE, worth a total R$ 203 million under which the last payment was released on July 28, 2011, completing the loan. The BNB loan has a total term of 17 years, with 14 years repayment and a grace period on the principal of until July 2012. It is charged interest of 10% p.a. The funding has a performance bonus (15%), which consequently reduces the cost to 8.5% per annum.

17. Loans and financing (Continued)

(c) R$ 93 million of this indirect BNDES line has been released to UTE Porto do Itaqui Geração de Energia S.A, consisting of subcredits A, B, C and D, whose agents are banks Bradesco and Votorantim this part of the loan, under which R$ 10 million is still outstanding under subcredit E, has a total term of 17 years, including 14 years of amortization and a grace period for interest and the principal of until July 2012. The loan incurs IPCA + BNDES Reference rate + 4.8% p.a. during the construction stage and IPCA + BNDES Reference rate + 5.3% during the operational stage. The interest on these loans will be capitalized during the construction phase.

(d) The entire subcredit F, of the loan mentioned in the previous item equal to R$ 141.8 million, has been passed through to UTE Porto do Itaqui Geração de Energia S.A. This part of the loan has a total term of 17 years, with 14 years repayment and a grace period on the principal and interest of until July 2012. The loan incurs TJLP + 4.80% p.a. during the construction stage and TJLP + 5.30% during the operational stage. The interest on these loans will be capitalized during the construction phase.

(e) On April 25, 2012 the BNDES released a portion of R$ 60 million of a long-term loan to Porto do Pecém Geração de Energia S.A., which in conjunction with the previous releases amounts to R$ 1.34 billion. The BNDES financing agreement involves a total amount of R$ 1.4 billion (in nominal R$, excluding interest during the construction), with a total term of 17 years, including 14 years for amortization and a grace period for payment of interest and principal of until July 2012. The loan incurs LTIR + 2.77% p.a. and the interest is being be capitalized during the construction phase. The balances of the principal and interest stated in the table above refer to 50% of the original balances, and take into account the 50% interest of EDP Energias do Brasil S.A. in the company.

17. Loans and financing (Continued)

(f) To top up the direct loan from the BNDES, Porto do Pecém Geração de Energia S.A has a direct loan from the Interamerican Development Bank – IDB (A loan), worth a total USD 147 million, of which USD 143.78 million has been released thus far (equal to R$ 290,632 as of June 30, 2012). The A Loan has an annual cost of Libor + 3.5% and a total term of 17 years, with 14 years repayment and a grace period on the principal of until July 2012. The balances of the principal and interest stated in the table above refer to 50% of the original balances, and take into account the 50% interest of EDP Energias do Brasil S.A.

(g) To top up the direct loan from the BNDES, Porto do Pecém Geração de Energia S.A has an indirect loan from the Interamerican Development Bank – IDB (B loan), worth a total USD 180 million, of which USD 176 million has been released thus far (equal to R$ 355,754 as of June 30, 2012). The onlending banks are Grupo Banco Comercial Português, Calyon and Caixa Geral de Depósito. The B Loan has a total term of 13 years and a cost of 3.0%, with 10 years repayment and a grace period on the principal of until July 2012. The balances of the principal and interest stated in the table above refer to 50% of the original balances, and take into account the 50% interest of EDP Energias do Brasil S.A.

(h) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(i) On April 20, 2012 MPX Pecém II received a further release of R$ 20 million of subcredit A under the long-term financing agreement with the BNDES, which in addition to the other releases amounts to R$ 578.9 million of the R$ 586.5 million stipulated in this subcredit (in nominal R$, excluding interest during the construction). The subcredit has a total term of 17 years, with 14 years repayment and a grace period on the principal and interest of until July 2013. The loan is subject to LTIR + 2.18% p.a.

17. Loans and financing (Continued)

(j) UTE MPX Pecém II received R$ 110.1 million referring to subcredits E, F, G, H and I of the long-term financing contract with the BNDES mentioned in the item above. These subcredits have a total term of 17 years, with 14 years repayment and a grace period on the principal and interest of until June 2014. The loan is subject to IPCA + BNDES Reference rate + 2.18% p.a. Subcredit J, of R$ 22 million, which comprised this financing line, was transferred in April 2012 to subcredit A of the previous item.

(k) On June 18, 2012 the company MPX Energia S.A. renegotiated the R$ 105.8 million of CCBs (Bank Credit Notes) from Banco Itaú BBA S.A., paying all the interest due up to that date with the new maturity date changing to December 17, 2012, restated annually by the CDI rate plus interest of 2.85% per annum.

(l) To top up the funding from the BNDES, MPX Pecém II Geração de Energia S.A. took out a loan from BNB with FNE funding, worth a total R$ 250 million, of which R$ 235 million has been disbursed to date. The BNB loan has a total term of 17 years, with quarterly interest and 14 years' repayment and a grace period on the principal of until February 2014. It is charged interest of 10% p.a. The funding has a performance bonus (15%), which consequently reduces the cost to 8.5% per annum.

(m) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(n) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(o) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

17. Loans and financing (Continued)

(p) On April 13, 2011 MPX Chile Holding Ltda. took out an offshore loan from Banco Credit Suisse, endorsed by the parent company. The loan is denominated in US dollars amounting to USD 15 million (equal to R$ 30,320 as of June 30, 2012), charged fixed annual interest of Libor + 8.13%. The principal and interest will be paid semi-annually, with a grace period for the principal of until April 15, 2013 and the contract expiring on April 15, 2015. The balances of the principal and interest stated in the table above refer to 75% of the original balances, and take into account the 50% interest of JV MPX-E.ON (MPX Participações S.A)

(q) On June 29, 2011 MPX Chile Holding Ltda. took out an offshore loan from Banco Credit Suisse, endorsed by the parent company. The loan is denominated in US dollars amounting to USD 10 million (equal to R$ 20,213 as of June 30, 2012), charged fixed annual interest of Libor + 8%. The principal and interest will be paid semi-annually, with a grace period for the principal of until April 15, 2013 and the contract expires on April 15, 2015. The balances of the principal and interest stated in the table above refer to 75% of the original balances, and take into account the 50% interest of JV MPX-E.ON.

(r) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(s) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(t) On December 27, 2011 UTE Parnaíba Geração de Energia S.A. borrowed R$ 75 million under a CCB loan (Bank Credit Note) with BRADESCO, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plants Maranhão IV and V, this loan is subject to annual interest of the CDI rate + 3% and matures on June 26, 2013, whereupon the principal and interest is due. A further R$ 75 million was disbursed on February 28, 2012 by the bank on the same terms as the previous disbursement.

17. Loans and financing (Continued)

(u) On December 27, 2011 UTE Parnaíba Geração de Energia S.A. borrowed R$ 125 million under a CCB loan (Bank Credit Note) with Banco Itaú BBA, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plants Maranhão IV and V, this loan incurs annual interest of the CDI rate + 3% and matures on June 26, 2013, whereupon the principal and interest is due.

(v) UTE Parnaíba Geração de Energia S.A. received R$ 242.7 million on December 28, 2011 as subcredit C of the bridge loan from BNDES, which was the full amount of this credit (in nominal R$, excluding interest during capitalization). The interest of this credit will be capitalized quarterly and paid in conjunction with the principal on September 17, 2012. The loan incurs LTIR + 2.8% p.a.

(w) On December 28, 2011 UTE Parnaíba Geração de Energia S.A. received R$ 157.3 million referring to subcredits A and B of the bridge loan with the BNDES mentioned in the item above. Principal and interest will be paid when the contract expires on March 15, 2013. The loan incurs IPCA + BNDES Reference rate + 2.8% p.a.

(x) On February 28, 2012 UTE Parnaíba Geração de Energia S.A. borrowed R$ 150 million under a CCB loan (Bank Credit Note) with Banco Santander, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plants Maranhão IV and V, this loan incurs annual interest of the CDI rate + 3% and matures on June 26, 2013, whereupon the principal and interest is due.

(y) This loan no longer comprises MPX's books because of the spin-off, by which the assets and liabilities of MPX Colômbia were transferred to CCX.

(z) On March 30, 2012 UTE Parnaíba II Geração de Energia S.A. borrowed R$ 100 million under a CCB loan (Bank Credit Note) with Banco Itaú BBA, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plant Maranhão III, this loan incurs annual interest of the CDI rate + 3% and matures on September 30, 2013, whereupon the principal and interest is due.

17. Loans and financing (Continued)

(aa) On March 30, 2012 UTE Parnaíba II Geração de Energia S.A. borrowed R$ 125 million under a CCB loan (Bank Credit Note) with Banco HSBC, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plant Maranhão III, this loan incurs annual interest of the CDI rate + 3% and matures on September 30, 2013, whereupon the principal and interest is due.

(bb) On May 07, 2012 UTE Parnaíba II Geração de Energia S.A. borrowed R$ 325 million under a CCB loan (Bank Credit Note) with Caixa Econômica Federal, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plant Maranhão III, this loan incurs annual interest of the CDI rate + 3% and matures on November 07, 2013, whereupon the principal and interest is due. A portion of R$ 125 million has been released, in addition to two portions of R$ 100 million, on May 08, 2012, May 15, 2012 and May 30, 2012.

Financial covenants

Creditors involved in financial contracts use financial covenants in a number of debt contracts to monitor the Company and its investees' financial situation.

The financing contracts relating to the ventures Porto do Pecém Transportadora de Minérios S.A., MPX Pecém II Geração de Energia S.A. and UTE Porto do Itaqui Geração de Energia S.A. have minimum debt service coverage indexes that measure the payment capacity of the financial expense in relation to EBITDA.

All the financial covenants had been performed as of June 30, 2012.

17. Loans and financing (Continued)

Nonfinancial covenants

A number of financing contracts also have nonfinancial covenants, which are usual for the market and have been summarized below. As of June 30, 2012 all these covenants were performed.

- Obligation to periodically submit financial statements to creditors
- Creditor rights to inspect and visit facilities
- Obligation to keep up with tax, social security and payroll obligations
- Obligation to maintain materially important contracts for its operations in force
- Comply with environmental legislation and keep any operating licenses necessary in force
- Contractual restrictions on related-party transactions and sales of assets outside the normal course of business
- Restrictions on the change of share control, corporate restructuring and material changes to the core activities and articles of association of the borrowers, and
- Restrictions on debt ratios and the procurement of new debt

The portions of the loans and financing classified in noncurrent liabilities as of June 30, 2012 have the following aging list:

	Consolidated
Maturity	
2013	**120,446**
2014	**261,994**
2015	**228,497**
2016 to final maturity	**2,803,655**
	3,414,592

17. Loans and financing (Continued)

We did not detect any nonperformance of financial and nonfinancial covenants as of June 30, 2012.

18. Debentures

On June 15, 2011 MPX Energia S.A. issued 21,735,744 debentures for a unit price of R$ 63.00 (sixty-three), amounting to R$ 1.376 billion. These debentures are book-entered, registered and convertible into common shares of the company, and are therefore classified as a hybrid contract (combined). Maturity is 3 years culminating on June 15, 2014, and will be restated by the IPCA price index plus a remuneration rate of 4% a year, payable annually as from June 15, 2012. On June 30, 2012, 21,663,033 debentures were converted into 33,269,948 shares, generating a capital increase of R$ 1,430,607,764.00. This increase took place by converting virtually all of the debentures and was due to the corporate reorganization of MPX Energia S.A. described in note 1.

As components of the hybrid contract there are two embedded derivatives, which also include a nondirective principal contract. The derivatives in the contract are option based,and management therefore decided to separate the derivative financial instruments from the main contract in accordance with the terms of each option. The nondirective principal contract is classified under loans and receivables and subsequently measured at amortized cost. The initial amount recorded of the principal instrument is the residual value after each embedded derivative has been separated.

The segregated derivative financial instruments are:

a) A call option (CALL) in which each debenture can be converted separately at the discretion of its holder, and at any moment by the debenture holders until the maturity of the debentures, by submitting a conversion request to the issuer for a number of common shares of the Company resulting from the division of the restated nominal value, on the debentures conversion date, and the fixed price of R$ 43.00 (forty-three reais) (price of the call option) per share.

b) Put option (PUT) with barrier in which the conditions for conversion at the issuer's discretion occurs when the price of the Company's common shares, calculated according to the average price weighted for the volume of said common shares in the last 30 trading sessions of BM&FBovespa prior to this date, becomes equal to or greater than the 140% of the conversion price (Knock-in-and-up barrier price).

18. Debentures (Continued)

The options' fair value was determined by option pricing models. For the call option, the fair value was determined by a Black and Scholes pricing model with the payment of dividends. For the barrier put option (*PUT*) the fair value was determined by a flexible options pricing model (with barrier).

The fair value of the financial instrument was initially recognized on June 15, 2011 as the transaction price and the fair value of the derivatives was recognized on June 30, 2012 of R$ 49,554, as mentioned above, generating a gain of R$ 62,554, and reflecting this variation in net income for the year.

19. Taxes and contributions payable

	Company		Consolidated	
	6/30/2012	**12/31/2011**	**6/30/2012**	**12/31/2011**
Corporate Income Tax (IRPJ)	**-**	-	**526**	2,422
Social Contribution on Net Profit (CSLL)	**-**	-	**553**	2,293
Withholding Income Tax (IRRF)	**73**	38	**846**	1,605
ICMS	**14**	-	**253**	145
PIS, COFINS, IRRF and CSL	**114**	33	**604**	618
Tax on Financial Transactions (IOF)	**1**	-	**4**	-
IVA (Chile/Austria)	**-**	-	**-**	8,884
Other	**174**	29	**4,756**	2,294
Current	**376**	100	**7,542**	18,261

As of December 31, 2011 the taxes calculated on the adjusted net income comprised IRPJ (at 15% and a 10% surtax) and CSLL (at 9%). The reconciliation between the tax expense as calculated by the combined statutory rates and the income and social contribution tax expense charged to net income is presented below:

19. Taxes and contributions payable (Continued)

	Company	Consolidated
	6/30/2012	6/30/2012
Loss for the year before IRPJ/CSLL	(222,783)	(231,816)
Statutory rate	34%	34%
IRPJ/CSLL at nominal rate	(75,746)	(78,817)
Adjustments to determine effective rate:		
Equity in net income of subsidiaries and associated companies	30,536	-
Provision for unsecured liabilities	2,223	-
Donations	203	1,276
Provision for hedge settlements	460	460
Adjustment - Share options awarded	6,823	6,823
RTT Adjustment - Deferred income tax	-	1,516
Write-Off Deferred Tax Assets under Spin-off CCX	25,395	25,395
Other	-	21,016
Net income of overseas companies (Austria and Chile)	-	2,005
Income and social contribution tax expense, current	-	(1,307)
Deferred income and social contribution taxes	(10,106)	(21,633)
Total effect of tax on net income	(10,106)	(20,326)
Effective rate	4.54%	8.77%

19. Taxes and contributions payable (Continued)

	Company	Consolidated
	6/30/2011	6/30/2011
Net income for the period before IRPJ/CSLL	(153,660)	(168,181)
Statutory rate	34%	34%
IRPJ/CSLL at the nominal rate	(52,244)	(57,182)
Adjustments to determine effective rate:		
Equity in net income of subsidiaries and associated companies	29,188	-
Provision for unsecured liability	(790)	-
Donations	58	58
Provision for hedge settlements	(1,514)	(1,514)
Other	-	2,132
RTT Adjustment - stock option	8,148	8,148
RTT Adjustment - Deferred income tax	-	2,075
Write-off of deferred charges	-	-
Deferred tax MPX 2009 recorded in 2010	-	-
Net income of overseas companies (Austria and Chile)	-	8,955
Donations Pecém I, Pecém II and Itaqui	-	-
Provision for deferred adjustment	-	-
Income and social contribution tax expense, current	-	(8,260)
Deferred income and social contribution taxes	17,154	45,588
Total tax	17,154	37,328
Effective rate	(11.16%)	(22.20%)

On June 30, 2012, the tax base for calculating income and social contribution taxes payable was deducted from the pre-operating expenses pursuant to Restated Private Letter Rulling No. 32 of July 21, 2008 issued by the Brazilian IRS, generating tax losses: as such the the subsidiaries did not record a provision for these taxes.

20. Financial instruments and risk management

These financial instruments are managed through operating strategies and internal controls, aimed at liquidity, profitability and security. Our control policy consists of permanently monitoring contract rates versus market rates. The Company and its subsidiaries do not invest in derivative financial instruments or any other risky assets on a speculative basis, in accordance with the risk management policy reviewed and approved by the Board of Directors.

The estimated realizable value of the financial assets and liabilities of the Company and its subsidiaries was determined through information available in the market and appropriate valuation methodologies. However, considerable judgment was required in order to the interpret market data and estimate the most adequate realizable value. Consequently, the estimates below do not necessarily indicate the values that could be realized in the current exchange market. The use of different market methodologies may have a material effect on the estimated realizable values.

All the operations with derivative and nonderivative financial instruments of the Company and its subsidiaries are as follows:

	Company					
	6/30/2012			12/31/2011		
Financial instruments	Fair value	Amort. cost	Total	Fair value	Amort. cost	Total
Assets						
Cash and cash equivalents	**177,274**	**-**	**177,274**	960,258	-	960,258
Gains on derivative transactions	**17,937**	**-**	**17,937**	19,289	-	19,289
Escrow deposits	**-**	**120,065**	**120,065**	-	56,727	56,727
Loans to subsidiaries	**-**	**708**	**708**	-	24,173	24,173
Accounts receivable from other related parties	**-**	**1,759**	**1,759**	-	2,796	2,796
Accounts receivable from subsidiaries	**-**	**7,164**	**7,164**	-	5,710	5,710
FCC to subsidiaries	**-**	**535,792**	**535,792**	-	162,757	162,757
Embedded derivatives	**-**	**552**	**552**	-	-	-
Liabilities						
Trade accounts payable	**-**	**1,325**	**1,325**	-	1,298	1,298
Loans and financing	**-**	**106,193**	**106,193**	-	106,286	106,286
Debentures	**-**	**4,827**	**4,827**	-	1,433,615	1,433,615
Embedded derivatives	**-**	**-**	**-**	62,003	-	62,003
Debts with subsidiaries	**-**	**949**	**949**	-	724	724
Debts with other related parties	**-**	**200,501**	**200,501**	-	3,213	3,213

20. Financial instruments and risk management (Continued)

	Consolidated					
	6/30/2012			12/31/2011		
Financial instruments	Fair value	Amort. cost	Total	Fair value	Amort. cost	Total
Assets						
Cash and cash equivalents	**1,012,720**	**-**	**1,012,720**	1,442,415	-	1,442,415
Securities	**100,452**	**-**	**100,452**	9,437	-	9,437
Trade accounts receivable	**-**	**30,726**	**30,726**	-	21,898	21,898
Gains on derivative transactions	**17,937**	**-**	**17,937**	19,289	-	19,289
CCC subsidy receivable	**-**	**34,181**	**34,181**	-	29,445	29,445
Secured deposits	**-**	**160,706**	**160,706**	-	124,315	124,315
Accounts receivable from other related parties	**-**	**6,317**	**6,317**	-	8,436	8,436
Embedded derivatives	**-**	**553**	**553**	-	-	-
Liabilities						
Trade accounts payables	**-**	**148,287**	**148,287**	-	186,680	186,680
Loans and financing in R$	**-**	**4,773,747**	**4,773,747**	-	4,050,131	4,050,131
Loans and financing in USD	**-**	**351,097**	**351,097**	-	291,619	291,619
Debentures	**-**	**4,827**	**4,827**	-	1,433,615	1,433,615
Embedded derivatives	**-**	**-**	**-**	62,003	-	62,003
Debts with other related parties	**-**	**200,660**	**200,660**	-	4,037	4,037
Losses on derivative transactions	**273,748**	**-**	**273,748**	243,431	-	243,431
Contractual retentions	**-**	**256,800**	**256,800**	-	180,497	180,497

The financial instruments measured at amortized cost and presented above are close to their market values (fair value). Items whose book values is significantly different from market value are presented in the following note about the fair value of financial assets and liabilities.

20.1. Fair value of financial instruments

The concept of fair value states that assets and liabilities should be valued at market prices, in the case of liquid assets, or by using mathematical pricing methods, in other cases. The hierarchy level of the fair value gives priority to unadjusted prices quoted on an active market. A part of the company's accounts has the fair value equal to book value, these accounts include cash equivalents, payables and receivables, bullet debts and short-term. The accounts whose fair value differs from book value can be seen below. short-term investments are stated at fair value, due to their classification at fair value through profit and loss.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

	Fair value hierarchy of derivative instruments		
	Prices observable in an active market (Level I)	Pricing with observable prices (Level II)	Pricing without observable prices (Level III)
Financial instruments			
Short-term investments	-	-	-
Loans and financing	-	(4,653,309)	-
Debentures	-	(4,701)	-
Derivatives	-	(255,811)	-
Balance at 6/30/2012	-	(4,913,821)	-

20.1.1. Risk management objectives and strategies

The Company has a formal policy for financial risk management. Financial instruments are contracted for hedging purposes by means of a periodical analysis of the risk exposure that (exchange and interest rates, amongst others) and follows the strategy approved by the Board of Directors.

The protection guidelines are applied according to exposure type. The risk factors posed by foreign currencies should be neutralized in the short term (within 01 year), and the hedge may be extended for longer. Decision taking regarding the risk posed by interest rates and inflation on liabilities acquired will be assessed in terms of the economic and operational context and when Management deems the risk to be material.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.2. Market risk

This is the risk of change in commodities prices, exchange rates and interest rates.

20.1.2.1. Notional and fair value of derivative instruments

Forward currency contract - acquisition of US dollars

		Consolidated					
		6/30/2012				12/31/2011	
	Average term	Reference value	MtM receivable	MtM payable	MtM net	Reference value	MtM net
	(dc 365)	USD (k)	(R$ thousands)	(R$ thousands)	(R$ thousands)	USD (k)	(R$ thousands)
Receivable position MPX Energia							
Long position USD							
Banco Goldman Sachs	**54**	**54,457**	**9,868**	**-**	**9,868**	92,075	12,012
Banco Morgan Stanley	**73**	**36,128**	**8,069**	**-**	**8,069**	48,640	7,277
Total receivable position				-	**17,937**		19,289
MPX Pecém II							
Long position USD/BRL							
Citibank	**60**	**-**	**-**	**-**	**-**	1,243	(285)
Total NDF USD/BRL		-	-	-	-	1,243	(285)
Porto do Pecém							
Long position USD							
Citibank	**94**	**163,500**	**-**	**(60,019)**	**(60,019)**	163,500	(69,017)
Total USD					**(60,019)**	163,500	(69,017)
Total payable position					**(42,082)**		(50,013)

Swap agreement

		Consolidated					
		6/30/2012				12/31/2011	
	Average term	Reference value	MtM receivable	MtM payable	MtM net	Reference value	MtM
	(dc 365)	USD (k)	(R$ thousands)	(R$ thousands)	(R$ thousands)	USD (k)	(R$ thousands)
Porto do Itaqui							
Swap Libor x fixed							
Citibank	**2,138**	**228,652**	**462,174**	**(587,017)**	**(124,843)**	228,652	(101,606)
Total swap					**(124,843)**		(101,606)
Porto do Pecém							
Swap Libor x fixed							
Citibank	**2,138**	**163,500**	**330,483**	**(419,369)**	**(88,886)**	163,500	(72,349)
Total swap					**(88,886)**		(72,349)
Total payable position					**(213,729)**		(173,955)

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Currency risk

This is the risk of change in exchange rates which could be associated to the Company's assets and liabilities.

a) Risk management

The Company manages the exchange risk on a consolidated basis for its companies to detect and mitigate risks posed by changes in exchange rates underlying global assets and liabilities. The aim is to detect or create natural hedges, taking advantage of the synergy between the operations of MPX S.A.'s subsidiaries. The idea is to minimize the use of hedge derivatives, managing the exchange risk of net exposure. Derivative instruments are used in cases where natural hedges cannot be taken advantage of.

b) Operations hedged by derivative instruments

Investment in fixed assets (*capex*)

As the revenue earned by MPX companies is obtained in Brazilian reais and most of their investments in fixed assets (Capex) are denominated in US dollars and Euros, a portion of their foreign-currency investments will be funded in US dollars at international interest rates (Libor). Furthermore, the prices of the raw material for the thermal power plants (coal fuel) are determined in the international market, in US dollars. The level of the assets and liabilities' exposure is therefore permanently assessed in terms of possible hedge requirements.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

b) Operations hedged by derivative instruments (Continued)

Investment in fixed assets (*capex*) (Continued)

The Company and its subsidiaries used NDFs (Non Deliverable Forwards) in the course of the first half, which consists of forward trading without physical delivery of currency to minimize the impact of exchange mismatching. The hedge volume taken out reflects the flows of payments under the original contract. No security margin is required in this kind of transaction. MPX Energia has a hedge for the *capex* of UTE Parnaíba denominated in US dollars. The transaction's initial reference value was approximately $ 117 million in the base currency and the remaining value as of June 30 is $ 90 million.

US dollar loan of UTE Porto do Pecém

- Hedge accounting

  The investment in capex of Energia Pecém (construction of the thermal power plant) will consist of 75% long-term financing, partly in US dollars, and 25% of company capital. The long-term financing agreements were signed with the Inter-American Development Bank (IDB) and the Brazilian Development Bank (BNDES) on July 10, 2009. In order to finance its capex requirements in the period prior to July 10, 2009 a bridge loan from Citibank needed to be taken out and will be repaid using funds provided under said financing agreements.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

b) Operations hedged by derivative instruments (Continued)

US dollar loan of UTE Porto do Pecém
(Continued)

- Hedge accounting (Continued)

As most of the investment is denominated in US dollars and Euros and Company future revenue will be generated in Brazilian reais, derivative instruments have been taken out for hedging purposes. On April 01, 2009 the Company used hedge accounting in order to hedge against the exchange rate variation on the long-term US dollar financing loans taken out from IDB. The derivative instrument used is an NDF maturing in October 2012 with a notional value of USD 327 million. (USD 163.5 million equal to 50% of the interest of MPX Energia S.A.).

As this is hedge accounting classified as cash flow, changes in the fair value of derivative instruments designated as cash flow hedges are recognized directly in equity for the amount of the hedge that is considered effective. The difference between the fair value and the exchange rate fluctuation is the ineffective portion which is therefore recognized in the income statement.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

b) Operations hedged by derivative instruments (Continued)

US dollar loan of UTE Porto do Pecém
(Continued)

- Hedge accounting (Continued)

This bridge loan was settled on October 30, 2009. USD 260 million was released on this date consisting of the first part of the long-term funding from IDB and the adjustment to present value (AVP) was calculated based on the USD 67 million yet to be disbursed by the IDB (before this release, the AVP was calculated based on the exposure of USD 169 million relating to the difference in the contracted derivative of USD 327 million and the bridge loan of USD 158 million). USD 50 million was released on August 31, 2010 referring to the second portion of the IDB long-term financing, and the AVP accordingly began to be calculated based on the outstanding USD 17 million, not yet disbursed by IDB. USD 9 million was released on February 04, 2011 referring to the third portion of the IDB long-term financing, and the AVP accordingly began to be calculated based on the outstanding USD 7 million, not yet disbursed by IDB.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

b) Operations hedged by derivative instruments (Continued)

US dollar loan of UTE Porto do Pecém
(Continued)

- Hedge accounting (Continued)

The item covered by this financial instrument for hedge accounting purposes has the following features:

- The venture is forecast for conclusion in the second half of 2012
- The covered item is associated with said investment (made public by the company)
- The public investment is of material value to Brazil and
- USD 158 million was originally contracted (98% of the total item covered), and the amount now stands at USD 319.7 million.

The impacts of the gains and losses of this hedge accounting transaction in the period were as follows:

	2012	
	Net income	**Equity**
Hedge derivatives		
Derivative gains (losses)	**(4,410)**	**2,911**

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

b) Operations hedged by derivative instruments (Continued)

US dollar loan of UTE Porto do Pecém
(Continued)

- Hedge accounting (Continued)

On April 01, 2011 the Company used hedge accounting in order to hedge against the Libor interest for the amortization period on the long-term US dollar financing loans taken out from IDB. The derivative instrument designated for this relation is an interest-rate cash-flow float/fixed maturing between October 2012 and October 2024, whose notional amounts refer to the expected accumulated disbursement tranches of the long-term interest owed to IDB.

As this is hedge accounting classified as cash flow, changes generated by the MTM (mark-to-market) variation, net of the interest provisioned for up to the base date, are recognized directly in Equity in an equity valuation adjustment account. The difference between the fair value and the Libor rate is the ineffective portion which is therefore recognized in the income statement.

The impacts of the gains and losses of this hedge accounting transaction in the period were as follows:

	2012	
	Net income	**Equity**
Hedge derivatives		
Derivative gains (losses)	**30,030**	**(19,280)**

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.3. Exchange risk-Continued

c) Correlation breach scenarios (sensitivity analysis - stress tests)

Sensitivity analysis of exchange rate fluctuation (Dollar versus Real) in derivative instruments related to the original operations. The probable scenario is the fair value at the reference date. The result in the scenarios denotes the market value of the book (with the source operation and related hedges), if the risk factor had the scenario value.

		Sensitivity analyses		
	Risk	Probable scenario (fair value)	Scenario I USD25%+	Scenario II | USD50%+
Porto do Pecém Geracao de Energia				
USD/BRL forward	Dollar devaluation	**(60,019)**	**23,581**	**105,839**
Swap Libor x fixed	Dollar valuation	**(88,886)**	**(110,247)**	**(132,282)**
Dollar loan	Dollar valuation	**(395,376)**	**(494,217)**	**(593,058)**
Transaction earnings		**(544,281)**	**(580,883)**	**(619,501)**

(*) The valuation does not denote the total exposure in the currency or the overall loss posed by this exposure

		Sensitivity analyses		
	Risk	Probable scenario (fair value)	Scenario I USD25%+	Scenario II | USD50%+
UTE Porto do Itaqui Ger. Energia				
Swap Libor x fixed	Dollar valuation	**(124,843)**	**(154,853)**	**(185,805)**
Transaction earnings		**(124,843)**	**(154,853)**	**(185,805)**

(*) The valuation does not denote the total exposure in the currency or the overall loss posed by this exposure

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.4. Interest rate risk

Risk of shifting of the interest structure that could be associated with the payment flows of the debt principal and interest.

a) Risk management

MPX group has financing loans denominated in US dollars and indexed to the Libor rate at its subsidiary in Chile and the energy production plant Porto do Pecém. For this debt structure the Company took out a swap to hedge against changes in this Libor rate, assuming a fixed interest structure as the liability.

Part of MPX Group's debt denominated in reais is subject to restatement indexes that follow market trends and have a low risk of shifting, such as TJLP, IPCA and CDI. Therefore, in the current context, the Company does not consider the interest rate risk posed by the liabilities to be material.

20.1.5. Credit risk

This arises from the possibility of the Company and its subsidiaries suffering losses due to the default of their counterparties or of financial institutions where they have funds or financial investments. This risk factor could derive from commercial operations and cash management.

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.5. Credit risk (Continued)

To mitigate these risks, the Company and its subsidiaries have the policy of analyzing the financial position of their counterparties, as well of constantly monitoring outstanding accounts. To evaluate the financial institutions with which they conduct operations, the reference used is the RiskBank[1] Index compiled by consultancy firm Lopes Filho e Associados.

The Company has a Financial Investment Policy, which establishes investment limits for each institution and considers the credit rating as a reference for limiting the investment amount. The average terms are continually assessed, as are the indexes underlying the investments, in order to diversify the portfolio.

The maximum exposure to credit risk is denoted by the balance of short-term investments.

	Consolidated	
	6/30/2012	**12/31/2011**
Positions denoting credit risk		
Cash and cash equivalents	**1,012,720**	1,442,415
Securities	**100,452**	9,437
Trade accounts receivable	**30,726**	21,898
Gains on derivative transactions	**17,937**	753,809
CCC subsidy receivable	**34,181**	29,445
Escrow deposits	**160,706**	124,315
	1,356,722	2,381,319

1 The **RISKbank®** - Banking Risk Classification System - is a product that classifies and systematically monitors risk and performance of financial institutions in Brazil, rendering it an efficient tool for detecting possible problems in banks' most sensitive areas. **RISKbank®** developed an advanced method for measuring bank risk over ten years ago, which involves both traditional quantitative analyses and quantitative analyses (public text can be seen on the tool's site: http://www.riskbank.com.br).

20. Financial instruments and risk management (Continued)

20.1. Fair value of financial instruments (Continued)

20.1.5. Credit risk—Continued

Riskbank Index Table

Bank	Risk rating	Risk bank index 6/30/2012	Risk bank index 12/31/2011
Bradesco	Low risk for long term	**11.53**	11.61
BTG Pactual	Low risk for mid-term	**11.19**	11.42
HSBC Bank Brasil	Low risk for long term	**10.25**	10.33
Itaú Unibanco	Low risk for long term	**11.71**	11.92
Safra	Low risk for long term	**11.20**	11.59
Votorantim	Low risk for long term	**10.23**	10.43

20.1.6. Liquidity risk

The Company and its subsidiaries monitor their liquidity levels, based on expected cash flows versus the amount of cash and cash equivalents at hand. Managing the liquidity risk means maintaining cash, sufficient securities and capacity to settle market positions. The amounts recognized as of June 30, 2012 approach the short-term operations' settlement values, including estimated future payments of interest, where the cash and cash equivalents are sufficient to cover these obligations, as per the table below:

	Consolidated - 6/30/2012					
	Up to 6 months	6 to 12 months	1 to 2 years	2 to 5 years	Over 5 years	Total
Liabilities						
Trade accounts payable	**148,287**	**-**	**-**	**-**	**-**	**148,287**
Related-party transactions	**200,306**	**354**	**-**	**-**	**-**	**200,660**
Loans and financing	**867,725**	**785,091**	**1,157,755**	**921,826**	**2,887,042**	**6,619,439**
Debentures	**-**	**8**	**4,819**	**-**	**-**	**4,827**
Contractual retention	**-**	**256,800**	**-**	**-**	**-**	**256,800**
Derivative financial instruments	**81,746**	**18,480**	**39,272**	**84,123**	**50,127**	**273,748**

	Consolidated - 12/31/2011					
	Up to 6 months	6 to 12 months	1 to 2 years	2 to 5 years	Over 5 years	Total
Liabilities						
Trade accounts payable	186,680	-	-	-	-	186,680
Related-party transactions		3,697	340	-	-	4,037
Loans and financing	331,460	540,291	857,810	1,497,939	3,702,326	6,929,826
Debentures	-	54,943	62,652	1,708,911	-	1,826,506
Contractual retention	-	180,497	-	-	-	180,497
Derivative financial instruments	461	115,672	92,961	272,528	496,329	977,951

21. Provision for contingencies

The Company and its subsidiaries are not party to judicial proceedings of a tax, civil and labor nature, whose likelihood of loss was rated as a probable, and no provision was therefore recorded for them.

The Company and its subsidiaries are party to judicial proceedings of a civil and labor nature in the amount of R$ 26,044 (R$ 9,457 as of December 31, 2011). Their legal advisors rate the proceedings as a possible loss, and management does not believe it is necessary to record a provision for them. The main proceedings rated as a possible loss are the following:

a) Civil class action brought by the Federal Prosecution Office in Corumbá, Mato Grosso do Sul, in conjunction with the State Prosecution Office of Mato Grosso do Sul, against IBAMA and Termopantanal Ltda. contesting the validity of the preliminary permit awarded by said institute to said subsidiary of MPX Energia S.A.

b) Lawsuit brought by the Federal Prosecution Office and IBAMA to revoke the permit awarded to UTE Porto de Itaqui Geração de Energia S.A. on the grounds that the agency with the authority to award this license is allegedly IBAMA.

c) Lawsuit brought by the Federal Prosecution Office requesting: (i) Semace and IBAMA refrain from awarding environmental permits in the area allocated for implementation of the Pecém industrial estate until the entire complex has received a permit, (ii) immediate shutdown of the construction of the UTE and (iii) that Ceará state subject the awarding of contracts for new ventures to the obtainment of a preliminary environmental permit by the industrial complex.

d) Taxation of payments and receipts related to the Fossil Fuel Consumption Account (CCC) for IRPJ and CSLL.

e) Indemnification proceeding claiming interim relief against UTE Porto do Itaqui Geração de Energia S.A., due to the alleged passage of the transmission line through property Sítio Livramento.

21. Provision for labor contingencies (Continued)

f) Repossession proceeding filed by COPI claiming ownership of part of the land being used by UTE Porto do Itaqui.

g) ICMS collection proceeding, which resulted in the nonrecording of the accumulated credit.

h) Environmental assessment Notice filed against Amapari Energia S.A. The defense was submitted on February 27, 2012 along with all the studies and documents required by IMAP - Instituto do Meio Ambiente e Ordenamento Territorial de Amapá.

22. Equity

As of June 30, 2012 and December 31, 2011 the Company's share capital consists of 170,123,448 (one hundred and seventy million one hundred and twenty-three thousand four hundred and forty-eight) and 136,720,840 (one hundred and thirty-six million seven hundred and twenty thousand eight hundred and forty) registered common shares respectively, with no par value.

As of June 30, 2012 the Company's share capital was R$ 3,342,590 (R$ 2,042,014 as of December 31, 2011), divided into 170,123,448 common shares, distributed as follows:

	6/30/2012	%	12/31/2011	%
Shareholder				
Eike Fuhrken Batista	**96,647,126**	**56.8**	91,779,524	67.1
Centennial Asset Mining Fund LLC (*)	**6,736,280**	**3.9**	6,736,280	4.9
Centennial Asset Brazilian Equity Fund LLC (*)	**607,355**	**0.4**	463,300	0.3
BNDESPAR	**19,941,179**	**11.7**	-	-
Other	**46,191,508**	**27.2**	37,741,736	27.6
Total	**170,123,448**	**100.0**	136,720,840	100.0

(*) Controlled by Eike Fuhrken Batista.

22. Shareholders' equity (Continued)

The Company's capital was increased in February 2012 at the Board of Directors' meeting held on 2/29/2012, through issue of 9,633 new shares resulting from the conversion of 6,383 out of the 21,735,744 debentures issued by the Company on June 15, 2011.

The Company's capital was increased in March 2012 at the Board of Directors' meeting held on 3/21/2012, through issue of 5,096 new shares resulting from the conversion of 3,350 debentures and the issue of 7,040 new common shares, with no par value, resulting from the exercising of stock options awarded under the Company's stock options plan.

The Company's capital was increased in May 2012 by the Board of Directors' meeting held on 5/9/2012, through issue of 125,620 new common shares, with no par value, resulting from the exercising of stock options awarded under the Company's stock options plan.

Furthermore, a capital increase was made in the 2nd quarter of 2012, which was ratified by the Board of Directors' meeting held on 5/24/2012 through issue of 33,254,705 new common shares, with no par value, resulting from the conversion of 21,652,966 debentures.

MPX Energia S.A. underwent a split-off on May 24, 2012, by which a portion of its shareholders' equity was transferred equal to the Company's interest in the share capital of the companies CCX Brasil Participações S.A. and CCX Carvão da Colômbia S.A. The split-off resulted in the Company's share capital being reduced by R$ 742,186,771.18.

On May 24, 2012 the MPX Board of Directors approved a capital increase of R$ 1,000,000,063.00 through issue of 22,623,796 new shares. 13,820,858 new common shares had been subscribed by June 30, 2012, amounting to a total of R$ 610,872,811.56, which directly impacted MPX's shareholders' equity. However, the subscribed shares will only exist after the capital increase has been concluded and subsequently ratified, which was concluded in July 2012 and ratified by the Board of Directors' meeting held on July 25, 2012.

22. Shareholders' equity (Continued)

The Company's capital was increased in June 2012 by the Board of Directors' meeting held on 6/15/2012, which ratified the issuance of 514 new common shares with no par value, resulting from the conversion of 334 debentures. The number of Company shares accordingly increased from 170,122,934 to 170,123,448.

The changes in the share capital in the 1st half of 2012 have been summarized below:

Date	Number of shares	Capital (R$ thousands)	Description
12/31/2012	**136,720,840**	**2,042,014**	Opening balance
29/Feb	**9,633**	**415**	Debentures conversion
21/Mar	**5,096**	**219**	Debentures conversion
21/Mar	**7,040**	**26**	Capital increase – company plan
09/May	**125,620**	**1,256**	Capital increase – company plan
24/May	**33,254,705**	**1,429,952**	Debentures conversion
24/May	**-**	**(742,187)**	CCX spin-off
24/May	**-**	**610,873**	Approval of capital increase - E.ON
22/Jun	**514**	**22**	Debentures conversion
	170,123,448	**3,342,590**	Closing balance

For further information about dividends, capital reserve and other comprehensive income see Note 23 of the financial statements for the year ended December 31, 2011.

23. Income (loss) per share

Basic and diluted earnings per share

The basic and diluted earnings per share were calculated based on profit and loss for the year attributable to the controlling and noncontrolling shareholders of the Company as of June 30, 2012 and June 30, 2011 and the respective average number of common shares outstanding, as per the table below:

	6/30/2012		6/30/2011	
	Common	**Total**	**Common**	**Total**
Basic and diluted numerator				
Loss attributable to controlling shareholders	**(77,481)**	**(77,481)**	(136,506)	(136,506)
Basic and diluted denominator				
Weighted share average	**136,735,569**	**136,735,569**	136,685,640	136,685,640
Loss per share (R$) - basic and diluted	**(0.5708)**	**(0.5708)**	(0.9987)	(0.9987)

On June 30, 2012, 21,769 stock options were not included in the weighted average of the number of common shares, because the effect would have been antidilutive. As of June 30, 2012 there are therefore no differences between the loss per basic and diluted shares.

24. Share-based compensation plan

Breakdown of the Company's stock options is as follows:

	Company and Consolidated	
	6/30/2012	**6/30/2011**
Stock options granted - Equity		
Awarded by the Company (Table 1 and Table 2)	**13,262**	7,780
Granted by Parent Company (Table 3)	**281,429**	240,035
Total	**294,691**	247,815

24. Share-based compensation plan (Continued)

	Company and Consolidated	
	6/30/2012	6/30/2011
Expenses incurred on share options awarded		
Awarded by the Company (Table 1 and Table 2)	**2,291**	344
Granted by Parent Company (Table 3)	**17,775**	23,620
Total	**20,066**	23,964

a) Stock options granted by the Company

The Special Shareholders` Meeting held on November 26, 2007 approved the Stock Purchase Option Program, which was recorded in the minutes as an appendix. The same date share options were awarded to the Company's executives.

The plan entailed the right to acquire 175,900 shares, following the share split on July 17, 2009, awarded to 5 participants in equal amounts, subject to the individuals remaining at the Company for 5 years in order to exercise all of their rights.

The Options Program consists of the right to acquire a certain amount of Company shares, awarded to the program's beneficiary, at a given strike price per share - or purchase price per share - which has to be exercised in a period or by a deadline.

The plan's regulations state that the Company's Board of Directors should determine the amount of shares to be awarded, the strike prices, maturity terms and expiry dates of the rights.

On the date the right is exercised, the shares sold to the plan beneficiary should be subscribed again or placed in the treasury. The company's other shareholders do not have subscription rights to the shares allocated to the option plans.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

The Special Shareholders` Meeting held on December 07, 2007 approved the grouping of the Company shares, by which 22 shares were grouped into 1 common share. The Extraordinary General Meeting held on July 17, 2009 subsequently approved the splitting of the Company shares, by which each common share on that date was split into 20 common shares. These events led to an adjustment in the quantity and strike price of the options under the plan awarded on November 26, 2007.

The minutes from the Special Shareholders` Meeting held on September 28, 2010 documented the extension to the Company's stock options program to December 31, 2015.

Options were again awarded to executives on December 01 2010, subject to the individuals remaining at the company for 7 years.

The Special Shareholders` Meeting held on April 26, 2011 approved the increase to the maximum percentage of shares that can be allocated to the Stock Options Program, to 2% of the Company's total stock.

The EGM held on January 26, 2012 updated the Plan's contract and new beneficiaries were included, although for a vesting date of November 24, 2011.

A further 75,000 options were awarded on May 31, 2012.

Four blocks of options had therefore been awarded by June 30, 2012, segregated as follows:

Plan 1: 175,900 options awarded on November 26, 2007
Plan 2: 1,130,000 options on December 01, 2010
Plan 3: 699,500 options on November 24, 2011
Plan 3.1: 75,000 options on May 31, 2012 - the second block of Plan 3.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 1

Stock options granted				
Date granted	**Vesting conditions**	**Maturity date**	**Expiry date**	**Number of options granted**
11/26/2007	5 years of service at the Company	11/26/2008	11/26/2009	35,200
		11/26/2009	11/26/2010	35,200
		11/26/2010	11/26/2011	35,140
		11/26/2011	11/26/2012	35,180
		11/26/2012	11/26/2013	35,180
	Total	Total		175,900

	2012	
	Strike price R$ /share (a)	**Number of options**
Balance at November 27, 2007	**2.89**	**175,900**
Exercised in 2008	**-**	**-**
Balance at December 31, 2008	**3.09**	**175,900**
Exercised in 2009	**-**	**(70,400)**
Balance at December 31, 2009	**3.20**	**105,500**
Exercised in 2010	**-**	**-**
Balance at December 31, 2010	**3.41**	**105,500**
Exercised in 2011	**-**	**(35,140)**
Balance at December 31, 2011	**3.63**	**70,360**
Exercised in 2012	**-**	**(14,074)**
Balance at June 30, 2012	**3.72**	**56,286**

(a) Strike prices of the options restated by the IPCA price index.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 1 (Continued)

	2012
Number of exercisable options as of June 30, 2012	**28,143**
Average outstanding term (years)	**0.92**
Fair value of options awarded in R$ (b)	**26.91**
Price of the share in R$ (c)	**30.80**
Strike price of the options in R$ (a)	**3.72**
Expected volatility (d)	**35.29% to 37.75%**
Exploration date of the options (years)	**0.92**
Risk-free interest rate (average)(e)	**3.81%**
Effects on income for the period	
Share option Plan 1 R$ thousand	**84**
Intrinsic value of Plan 1 in R$ thousand	**1,524**

(b) Calculation of the options' fair value based on the Merton model (1973), which is a variant of the Black & Scholes (1973) model which considers dividend payments (variable not included in the Black & Scholes model) - MERTON, R. Theory of Rational Option Pricing. *Bell Journal of Economics and Management Science,* 4 (Spring 1973), 141-83.
(c) The price at the close of trading on June 30, 2012, when the share MPXE3 was quoted at R$ 30.80.
(d) To calculate the volatility of the share the continuous returns from the price history of the share MPXE3 were used.
(e) Reference rate to adjust the SWAP contracts for the IPCA coupon disclosed by BM&FBOVESPA.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 2

Stock options granted				
Date granted	**Vesting conditions**	**Maturity date**	**Expiry date**	**Number of options granted**
12/1/2010	7 years of service at the Company	12/1/2011	12/1/2012	112,000
		12/1/2012	12/1/2013	112,000
		12/1/2013	12/1/2014	112,000
		12/1/2014	12/1/2015	112,000
		12/1/2015	12/1/2016	224,000
		12/1/2016	12/1/2017	224,000
		12/1/2017	12/1/2018	224,000
		Total		1,120,000

	2012	
	Strike price R$ /share (a)	**Number of options**
Balance at December 01, 2010	**22.47**	**1,130,000**
Exercised in 2010	**-**	**-**
Balance at December 31, 2010	**23.96**	**1,130,000**
Exercised in 2011	**-**	**-**
Balance at December 31, 2011	**25.53**	**1,130,000**
Exercised in 2012	**-**	**(106,500)**
Cancelled in 2012	**-**	**(10,000)**
Balance at June 30, 2012 (f)	**10.46**	**1,013,500**

(a) Strike prices of the options restated by the IPCA price index.
(f) Reduction in the strike price to 40% of the initial price restated by the IPCA price index.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 2 (Continued)

	2012
Number of exercisable options as of June 30, 2012	**5,500**
Average outstanding term (years)	**4.46**
Fair value of options awarded in R$ (b)	**21.18**
Price of the share in R$ (c)	**30.80**
Strike price of the options in R$ (a)	**10.46**
Expected volatility (d)	**35.11% to 45.94%**
Exploration date of the options (years)	**4.46**
Risk-free interest rate (average)(e)	**3.88%**
Effects on income for the period	
Share option Plan 2 R$ thousand	**1,121**
Intrinsic value of Plan 2 in R$ thousand	**20,618**

(b) Calculation of the options' fair value based on the Merton model (1973), which is a variant of the Black & Scholes (1973) model which considers dividend payments (variable not included in the Black & Scholes model) - MERTON, R. Theory of Rational Option Pricing. *Bell Journal of Economics and Management Science,* 4 (Spring 1973), 141-83

(c) The price at the close of trading on June 30, 2012, when the share MPXE3 was quoted at R$ 30.80.

(d) To calculate the volatility of the share the continuous returns from the price history of the share MPXE3 were used.

(e) Reference rate to adjust the SWAP contracts for the IPCA coupon disclosed by BM&FBOVESPA.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 3

Stock options granted				
Date granted	**Vesting conditions**	**Maturity date**	**Expiry date**	**Number of options granted**
11/24/2011	7 years of service at the Company	11/24/2012	11/24/2013	69,950
		11/24/2013	11/24/2014	69,950
		11/24/2014	11/24/2015	69,950
		11/24/2015	11/24/2016	69,950
		11/24/2016	11/24/2017	139,900
		11/24/2017	11/24/2018	139,900
		11/24/2018	11/24/2019	139,900
		Total		699,500

	2012	
	Strike price R$ /share (a)	**Number of options**
Balance at December 31, 2011	**15.51**	**699,500**
Exercised in 2012		
Balance at June 30, 2012	**15.88**	**699,500**

(a) Strike prices of the options restated by the IPCA price index.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 3 (Continued)

	2012
Number of exercisable options as of June 30, 2012	**-**
Average outstanding term (years)	**5.07**
Fair value of options awarded in R$ (b)	**18.32**
Price of the share in R$ (c)	**30.80**
Strike price of the options in R$ (a)	**15.73**
Expected volatility (d)	**35.18% to 45.99%**
Exploration date of the options (years)	**5.07**
Risk-free interest rate (average)(e)	**4.36%**
Effects on income for the period	
Share option Plan 3 R$ thousand	**1,366**
Intrinsic value of Plan 3 in R$ thousand	**10,440**

(b) Calculation of the options' fair value based on the Merton model (1973), which is a variant of the Black & Scholes (1973) model which considers dividend payments (variable not included in the Black & Scholes model) - MERTON, R. Theory of Rational Option Pricing. *Bell Journal of Economics and Management Science,* 4 (Spring 1973), 141-83.
(c) The price at the close of trading on June 30, 2012, when the share MPXE3 was quoted at R$ 30.80.
(d) To calculate the volatility of the share the continuous returns from the price history of the share MPXE3 were used.
(e) Reference rate to adjust the SWAP contracts for the IPCA coupon disclosed by BM&FBOVESPA.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 3 (Continued)

Plan 3.1 - Second block awarded under plan 3

Stock options granted				
Date granted	**Vesting conditions**	**Maturity date**	**Expiry date**	**Number of options granted**
5/31/2012	7 years of service at the Company	5/31/2013	5/31/2014	7,500
		5/31/2014	5/31/2015	7,500
		5/31/2015	5/31/2016	7,500
		5/31/2016	5/31/2017	7,500
		5/31/2017	5/31/2018	15,000
		5/31/2018	5/31/2019	15,000
		5/31/2019	5/31/2020	15,000
		Total		75,000

	2012	
	Strike price R$ /share (a)	**Number of options**
Balance at May 31, 2012	**15.42**	**75,000**
Exercised in 2012		
Balance at June 30, 2012	**15.45**	**75,000**

(a) Strike prices of the options restated by the IPCA price index.

24. Share-based compensation plan (Continued)

a) Stock options granted by the Company (Continued)

Plan 3 (Continued)

Plan 3.1 - Second block awarded under plan 3 (Continued)

	2012
Number of exercisable options as of June 30, 2012	**-**
Average outstanding term (years)	**5.60**
Fair value of options awarded in R$ (b)	**18.65**
Price of the share in R$ (c)	**30.80**
Strike price of the options in R$ (a)	**15.45**
Expected volatility (d)	**34.50% to 46.50%**
Exploration date of the options (years)	**5.60**
Risk-free interest rate (average)(e)	**4.02%**
Effects on income for the period	
Share option Plan 3.1 R$ thousand	**40**
Intrinsic value of Plan 3.1 in R$ thousand	**1,151**

(b) Calculation of the options' fair value based on the Merton model (1973), which is a variant of the Black & Scholes (1973) model which considers dividend payments (variable not included in the Black & Scholes model) - MERTON, R. Theory of Rational Option Pricing. *Bell Journal of Economics and Management Science,* 4 (Spring 1973), 141-83.
(c) The price at the close of trading on June 30, 2012, when the share MPXE3 was quoted at R$ 30.80.
(d) To calculate the volatility of the share the continuous returns from the price history of the share MPXE3 were used.
(e) Reference rate to adjust the SWAP contracts for the IPCA coupon disclosed by BM&FBOVESPA.

25 Operating revenue

Reconciliation between the gross revenue for tax purposes and the revenue recorded in the income statement for the year is as follows:

	Consolidated	
	6/30/2012	**6/30/2011**
Gross tax revenue	**155,771**	93,537
Less		
Sales taxes	**(14,162)**	(9,046)
Total book revenue	**141,609**	84,491

26. Costs and expenses by nature

	Company		Consolidated	
	6/30/2012	**6/30/2011**	**6/30/2012**	**6/30/2011**
Depreciation and amortization	**(787)**	(472)	**(5,375)**	(4,154)
Operating expenses	**(11,316)**	(40,805)	**(35,304)**	(59,727)
Outsourced services	**(28,222)**	(17,797)	**(57,405)**	(39,809)
Rental expenses	**(4,166)**	(4,065)	**(9,243)**	(8,972)
Expenses incurred on share options awarded	**(22,572)**	-	**(22,595)**	-
Provision for investment devaluation	**-**	-	**(108)**	-
Provision for unsecured liabilities	**(6,537)**	-	**-**	-
Other expenses	**(3,514)**	(3,466)	**(11,011)**	(11,092)
Consumables	**-**	-	**(33,469)**	(33,366)
CCC Incentive	**-**	-	**28,493**	43,139
Electricity for resale	**-**	-	**(125,952)**	(65,079)
	(77,114)	(66,605)	**(271,969)**	(179,060)
Classified as				
Cost	**-**	-	**(145,044)**	(69,780)
Administrative and general expenses and stock options granted	**(77,114)**	(66,605)	**(126,925)**	(109,280)

27. Financial income/(Loss)

Breakdown of the Company's financial income/(loss) is as follows:

	Company		Consolidated	
	6/30/2012	**6/30/2011**	**6/30/2012**	**6/30/2011**
Financial expenses				
Commission on bank guarantees		-	**-**	-
Bank expenses	**(18,864)**	(4,086)	**(15,240)**	(3,383)
Fine and interest		-	**-**	-
Monetary variation	**(8)**	(18)	**(62,092)**	(6,958)
Loss on derivative transactions	**(302)**	(11,340)	**187,371**	(660,268)
Debenture interest/cost	**(130,565)**	-	**(130,565)**	-
Fair value of debentures		-		-
Other	**(4,176)**	(20,850)	**(19,560)**	(32,085)
	(153,915)	(36,294)	**(40,086)**	(702,694)
Financial revenue				
Interest-earning bank deposits	**29,815**	26,865	**40,523**	28,208
Monetary variation	**1**	-	**53,617**	19,518
Gains from (losses on) derivative transactions	**4,234**	4,454	**(201,449)**	590,747
Fair value of debentures	**62,554**	-	**62,554**	-
Other	**1,456**	1,445	**4,187**	2,423
	98,060	32,764	**(40,568)**	640,896
Net financial income	**(55,855)**	(3,530)	**(80,654)**	(61,798)

28. Commitments

The main commitments undertaken with suppliers of goods and services are the following:

	Subject matter of contract	Signed	Term	Total contracted on 6/30/2012	6/30/2012	12/31/2011
Itaqui	Construction of UTE-EPC	1/27/2008	Indefinite	**1,137,308**	**83,809**	144,144
Itaqui	Inspection of turbine and boilers	4/14/2009	Indefinite	**2,000**	**21**	21
Itaqui	Occupational safety and management service	6/22/2009	6/22/2012	**735**	**169**	262
Itaqui	Implementation and development of environmental, social and economic services	7/9/2009	5/12/2012	**-**	**-**	499
Itaqui	Supply of coal conveyor transportation system	7/24/2009	1/1/2012	**95,873**	**840**	3,437
Itaqui	IT SERVICES	8/11/2009	8/10/2012	**698**	**128**	175
Itaqui	Project Management Services	9/21/2009	11/29/2013	**12,615**	**1,542**	208
Itaqui	Supply of ship unloading equipment	10/7/2009	12/31/2012	**15,845**	**326**	326
Itaqui	Owner´s Engineering	12/10/2009	3/9/2012	**-**	**-**	673
Itaqui	Owner´s Engineering	12/10/2009	2/9/2012	**-**	**-**	5
Itaqui	Laboratory analysis services of coastal water at UTE do ITAQUI	3/4/2010	3/28/2012	**576**	**100**	15
Itaqui	Installation and assembly of the water intake system	5/11/2010	8/21/2012	**55,115**	**29,807**	32,224
Itaqui	Supply of Burnt Lime	5/7/2010	5/7/2015	**6,000**	**6,000**	6,000
Itaqui	Construction of Health Clinic in Vila Nova Canaã	1/5/2012	8/17/2013	**365**	**221**	-
Itaqui	Provision of passenger tickets	1/1/2012	1/31/2013	**642**	**213**	-
Itaqui	Provision of passenger tickets	1/1/2012	1/31/2013	**428**	**85**	-
Itaqui	Construction of mud yard	5/15/2012	7/14/2012	**502**	**359**	-
Itaqui	Electrical Building Services	5/1/2012	8/29/2012	**7,052**	**4,408**	-
Itaqui	Lighting, Loop, Instrumentation and Equipment Supply Services	4/12/2012	9/9/2012	**7,552**	**1,750**	-
Itaqui	Services entailing construction of the Hypochlorite House, Urbanization and Landscaping	5/7/2012	9/14/2012	**911**	**492**	-
Itaqui	Services monitoring the final stage of decommissioning and preoperation of the plant	4/9/2012	9/21/2012	**999**	**351**	-
Itaqui	Tarmac laying service	4/19/2012	10/1/2012	**976**	**423**	-
Itaqui	Mechanical and Electrical/Instrumentation Service	5/1/2012	11/12/2012	**26,655**	**9,638**	-
Itaqui	Construction of Ash Yard	4/23/2012	11/19/2012	**9,819**	**6,779**	-
Itaqui	Operation and maintenance of the seawater clarification plant and pumping station	5/29/2012	11/28/2012	**2,130**	**1,788**	-
Itaqui	Metal Structure Painting and Assembly Services	6/10/2012	1/21/2013	**3,240**	**2,244**	-
Itaqui	Services assembling the thermal insulation of the boiler, FGD, Turbine and BOP of the UTE	6/19/2012	1/30/2013	**22,300**	**16,101**	-
Itaqui	Construction of the office block, additional work and grouting of foundations	6/6/2012	3/5/2013	**14,601**	**12,859**	-
Itaqui	Maintenance, Industrial Cleaning and Industrial Support	5/1/2012	6/30/2014	**8,542**	**8,427**	-
Parnaíba	GE Turbine	5/30/2011	10/30/2012	**508,034**	**474,377**	474,377
Parnaíba	DURO FELQUERA Management of GE contract	5/30/2011	10/30/2012	**12,193**	**10,474**	10,082
Parnaíba	DURO FELQUERA EPC	5/30/2011	10/30/2012	**631,957**	**603,493**	631,957
Parnaíba	Engineering consultancy services	6/1/2011	5/31/2013	**9,168**	**5,251**	127,382
Parnaíba	Engineering consultancy services for UTE Parnaíba	6/1/2011	5/31/2013	**6,112**	**4,617**	2,673
Parnaíba	Planning and construction services for a deep tubular well	11/16/2011	2/14/2012	**1,565**	**640**	926
Parnaíba	Air Monitoring Station acquisition	6/1/2011	9/13/2012	**803**	**803**	803
Parnaíba	This technical cooperation agreement aims to enhance the environmental management conducted by SEMA/MA in Maranhão state.	3/17/2011	3/17/2013	**-**	**-**	
Parnaíba	Services related to legal and corporate advice	12/1/2011	12/31/2012	**550**	**486**	299
Parnaíba	Provision of legal and agency services before ANEEL	6/1/2011	10/30/2012	**605**	**480**	605
Parnaíba	Preparation of directive plans for the municipalities of Santo Antônio dos Lopes and Capinzal do Norte - Maranhão in order to establish physical – urban guidelines for occupying and preserving municipal land.	4/5/2011	8/15/2012	**673**	**101**	572

28. Commitments (Continued)

	Subject matter of contract	Signed	Term	Total contracted on 6/30/2012	6/30/2012	12/31/2011
Parnaíba	Market intelligence and electric energy generation consultancy services, intermediation and commercial advisory services for negotiating the acquisition of interests.	11/10/2011	1/9/2013	**720**	**288**	288
Parnaíba	15 individual apartments equipped with single and double beds, air conditioning, Internet, minibar, telephones, bathroom robes and breakfast at Hotel Maravilha	12/1/2011	12/1/2012	**567**	**226**	567
Amapari	Installation of Internet at the plant	7/7/2009	5/4/2014	**861**	**283**	181
TAUÁ	Construction	9/16/2010	Indefinite	**1,761**	**65**	65
Porto do Pecém I	Owner's engineering*	12/20/2007	2/20/2013	**11,246**	**441**	433
Porto do Pecém I	Construction of UTE-EPC*	1/27/2008	Indefinite	**1,189,070**	**105,176**	73,881
Porto do Pecém I	Environmental compensation*	9/5/2008	Indefinite	**4,571**	**500**	1,002
Porto do Pecém I	Owner's engineering*	12/20/2007	2/20/2013	**4,393**	**444**	203
Porto do Pecém I	Owner's engineering*	12/20/2007	2/20/2013	**7,944**	**1,122**	1,855
Porto do Pecém I	Services	Other	Indefinite	**71,889**	**25,239**	44,165
Porto do Pecém I	Operating Leasing	Other	Indefinite	**6,051**	**5,640**	5,710
Porto do Pecém I	Conveyor Belt	4/15/2010	Indefinite	**65,073**	**3,270**	3,270
Porto do Pecém I	Coal	12/3/2010	Indefinite	**77,477**	**30,017**	44,866
Porto do Pecém I	Lime	6/2/2010	6/2/2015	**6,000**	**5,902**	6,000
Porto do Pecém I	Lime	9/23/2011	8/23/2013	**10,975**	**10,975**	10,975
Porto do Pecém I	Raw Water	10/28/2010	4/30/2019	**38,330**	**37,167**	38,330
Porto do Pecém I	Diesel Oil	8/1/2011	2/1/2013	**10,740**	**1,594**	10,740
Porto do Pecém I	Solid Waste	6/21/2011	5/21/2026	**34,354**	**34,354**	34,354
Porto do Pecém I	Effluent	11/10/2011	10/10/2031	**23,905**	**23,529**	23,905
UTE Parnaíba II	Planning and construction services for a deep tubular well	1/17/2012	7/16/2012	**1,446**	**557**	-
UTE Parnaíba II	WELL ENGINEERING	3/25/2012	9/24/2012	**1,142**	**97**	-
UTE Parnaíba II	Creation of the Basic Plans for the Water Intake System	4/15/2012	11/14/2012	**2,022**	**1,476**	-
UTE Parnaíba II	Consultants	2/17/2012	2/15/2013	**1,000**	**923**	-
UTE Parnaíba II	Replacement of cable for ray	5/21/2012	5/20/2013	**2,398**	**2,158**	-
UTE Parnaíba II	Consultancy Services for the Rural Resettlement Action Plan, Santo Antonio do Lopes	5/7/2012	7/6/2013	**1,239**	**1,239**	-
UTE Parnaíba II	EPC	8/15/2011	2/2/2014	**613,975**	**510,545**	-
AÇÚ	Rental/Lease	1/13/2010	1/13/2045	**4,950**	**3,300**	15,278
AÇÚ	Environmental compensation	3/3/2010	10/9/2020	**2,750**	**2,062**	124
AÇÚ	Air quality monitoring	Other	Indefinite	**-**	**-**	291
AÇÚ	Armed guards	10/30/2008	Indefinite	**457**	**389**	90
SUL	Environmental permit	6/8/2011	6/30/2012	**-**	**-**	1,151
SUL	Technical Consultancy	Other	Indefinite	**782**	**623**	157
SUL	Legal advisory services	5/4/2011	1/31/2012	**-**	**-**	99
SUL	Intake system	6/9/2011	04/30/2012	**-**	**-**	140
PECÉM II	Construction of UTE-EPC	11/6/2008	6/6/2012	**1,071,921**	**151,580**	166,059
PECÉM II	Supply of substation and 230-Kva transmission line	4/15/2010	Indefinite	**27,400**	**6,475**	7,872
PECÉM II	Construction of UTE-EPC	4/1/2009	4/30/2012	**6,325**	**2,606**	2,703
PECÉM II	Construction of UTE-EPC	4/1/2009	4/30/2012	**3,991**	**413**	918
PECÉM II	Environmental compensation**	9/5/2008	Indefinite	**4,850**	**2,716**	2,348
PECÉM II	Services	Other	Other	**34,317**	**11,395**	11,725
PECÉM II	Operating Leasing	1/1/2009	35 years	**45,283**	**41,971**	45,937
PECÉM II	Connection Bay	9/22/2011	5/31/2012	**-**	**-**	3,705
PECÉM II	Services	3/26/2012	12/31/2016	**6,950**	**6,773**	-
PECÉM II	Coal	5/25/2012	12/31/2012	**33,930**	**33,930**	-
PECÉM II	Coal	5/25/2012	12/31/2012	**51,291**	**51,291**	-
PECÉM II	Usage license	6/29/2012	1/1/2025	**1,542**	**1,542**	-
MPX	Environmental permit	6/20/2009	7/15/2011			-
MPX	Environmental conservation	4/8/2009	4/5/2023	**8,575**	**7,320**	7,700
MPX	Land leasing	6/1/2009	6/1/2034	**11,480**	**32**	11,480
MPX	P.N.dos Lençóis Maranhenses	10/7/2008	10/7/2018	**3,976**	**3,636**	3,976
MPX	Administrative consultancy	6/22/2009	1/13/2012	**-**	**-**	25
MPX	Technical Consultancy	4/30/2008	10/29/2012	**924**	**85**	60
MPX	Sustainable Development	9/2/2011	1/31/2012	**-**	**-**	34
MPX	Sustainable Development	3/1/2011	3/1/2014	**1,125**	**621**	-
Comercializadora	Sale of energy - Novelis***	9/8/2009	12/31/2013	**242,786**	**129,886**	136,470
Comercializadora	Acquisition of energy - CPFL ***	9/1/2009	12/31/2013	**398,540**	**227,047**	282,048

28. Commitments (Continued)

(*) The figures presented include commitments undertaken by the subsidiary in conjunction with Pecém Geração de Energia S.A, to an amount equal to the Company's percentage interest (50%).

(**) The environmental compensation amounts are being included as and when the construction costs are incurred.

(***) This refers to a purchase (CPFL) and sale (Novelis) of energy in the period 2011 to 2013 subject to fixed volumes and prices. These purchase and sale prices are not therefore subject to changes in the energy sector.

29. Insurance coverage

The Company and its direct and indirect subsidiaries adopt the policy of taking out insurance coverage for the assets subject to risk at amounts considered sufficient by management to cover any losses, considering the nature of their activity. The scope of our auditors work does not include issuing an opinion on the adequacy of insurance coverage. The policies are in force and the premiums have been paid. The company considers its insurance coverage to be consistent with that of other companies of similar size operating in the sector.

As of June 30, 2012 and December 31, 2011, major risks covered are as follows:

	Consolidated	
	6/30/2012	**12/31/2011**
Material damages	**6,647,187**	4,819,746
Civil Liability	**588,705**	549,968

30. Segment information

Segment information should be prepared in accordance with CPC 22 (Segment reporting), equivalent of IFRS 8, and should be presented with respect to the Company and its subsidiaries' businesses identified based on their management structure and on internal managerial reporting, provided to the key decision-maker.

Company Management makes decisions based on four business segments: energy generation, energy sales, supplies and corporate, which are subject to risk and remuneration managed according to centralized decisions.

The Company's current activity is managed by a key professional, who allocates and evaluates the operational segment's performance. In the case of the Company, the key decision-maker is the CEO.

As Company business moves forward, Management aims at re-evaluating possible business segmentation in order to provide the market with real and qualitative information.

	6/30/2012							
	Energy generation	Energy sales	Supplies	Corporate	Other	Spin-off transfers	Eliminations and adjustments	Total consolidated
Balance sheet – assets	7,817,033	-	5,402	2,702,683	134,646	-	(2,155,253)	8,504,511
Current	1,041,764	-	906	347,342	102,364	-	(1,261)	1,491,115
Cash and cash equivalents	762,080	-	814	177,274	72,552	-	-	1,012,720
Trade accounts receivable	13,315	-	33	-	18,327	-	(949)	30,726
Securities	100,450	-	-	-	2	-	-	100,452
Inventory	130,691	-	-	-	1,273	-	-	131,964
CCC subsidies receivable	9,564	-	-	-	-	-	-	9,564
Gains on derivative transactions	-	-	-	17,937	-	-	-	17,937
Secured deposits	149	-	-	120,065	7,893	-	-	128,107
Other current assets	25,515	-	59	32,066	2,317	-	(312)	59,645
Noncurrent	6,775,269	-	4,496	2,355,341	32,282	-	(2,153,992)	7,013,396
Long-term								
Related-party transactions	10,502	-	-	9,631	1,520	-	(15,336)	6,317
CCC subsidies receivable	24,617	-	-	-	-	-	-	24,617
Deferred taxes	261,865	-	-	98,786	2,333	-	-	362,984
Gains on derivative transactions	-	-	-	-	-	-	-	-
Secured deposits	32,427	-	-	-	172	-	-	32,599
Other noncurrent assets	26,003	-	19	553,676	1,463	-	(535,792)	45,369
Investments	-	-	-	1,673,547	-	-	(1,597,597)	75,950
Property, plant and equipment	6,177,526	-	431	18,015	23,221	-	21,897	6,241,090
Intangible assets	225,638	-	-	1,686	3,573	-	(6,427)	224,470
Deferred charges	16,691	-	4,046	-	-	-	(20,737)	-

30. Segment information (Continued)

	6/30/2012							
	Energy generation	Energy sales	Supplies	Corporate	Other	Spin-off transfers	Eliminations and adjustments	Total consolidated
Balance Sheet - liabilities	7,817,034	-	5,402	2,702,683	134,642	-	(2,155,250)	8,504,511
Current	2,109,967	-	134	313,504	21,067	-	(7,732)	2,436,940
Loans and financing	1,596,272	-	-	106,193	222	-	-	1,702,687
Trade payables	128,428	-	8	1,325	18,526	-	-	148,287
Losses on derivative transactions	100,226	-	-	-	-	-	-	100,226
Related-party transactions	6,124	-	5	201,447	462	-	(7,732)	200,306
Debentures	-	-	-	8	-	-	-	8
Other current liabilities	278,917	-	121	4,531	1,857	-	-	285,426
Noncurrent	3,610,780	-	-	17,030	14,211	-	(23,392)	3,618,629
Noncurrent liabilities								
Loans and financing	3,409,520	-	-	-	12,637	-	-	3,422,157
Deferred taxes	13,239	-	-	-	-	-	-	13,239
Related-party transactions	8,216	-	-	3	1,062	-	(8,927)	354
Debentures	-	-	-	4,819	-	-	-	4,819
Losses on derivative transactions	173,522	-	-	-	-	-	-	173,522
Other noncurrent liabilities	6,283	-	-	12,208	512	-	(14,465)	4,538
Noncontrolling shareholders	-	-	-	-	-	-	109,243	109,243
Equity attributable to controlling shareholders	2,096,287	-	5,268	2,372,149	99,364	-	(2,233,369)	2,339,699

	6/30/2012							
	Energy generation	Energy sales	Supplies	Corporate	Other	Spin-off transfers	Eliminations and adjustments	Total consolidated
Statement of income								
Net operating revenue	18,819	-	315	-	34,811	87,979	(315)	141,609
Cost of Goods and/or Services sold	(12,854)	-	(328)	-	(35,928)	(96,249)	315	(145,044)
Operating expenses	(23,678)	-	(413)	(70,578)	(3,947)	(28,309)	-	(126,925)
Other operating income	216	-	-	(6,537)	(108)	106	6,537	214
Equity in net income of subsidiaries	(1)	-	-	(89,813)	-	(2,327)	71,125	(21,016)
Financial income	(54,410)	-	(13)	(55,855)	1,066	28,503	55	(80,654)
Provision for current and deferred taxes	10,887	-	-	10,106	407	(1,074)	-	20,326
Noncontrolling Interest	(1,293)	-	97	-	-	10	-	(1,186)
Net Income/Loss for the period	(62,314)	-	(342)	(212,677)	(3,699)	(11,361)	77,717	(212,676)

30. Segment information (Continued)

	12/31/2011						
	Energy generation	Energy sales	Supplies	Corporate	Other	Eliminations and adjustments	Total consolidated
Balance sheet – assets	7,093,202	32,753	374,562	2,951,777	9,055	(1,679,863)	8,781,486
Current	656,730	31,819	23,371	1,239,212	1,836	(169,454)	1,783,514
Cash and cash equivalents	451,590	14,272	15,795	960,257	481	-	1,442,415
Trade accounts receivable	10,657	10,827	414	-	-	-	21,898
Securities	9,437	-	-	-	-	-	9,437
Inventory	84,765	-	-	-	1,173	-	85,938
CCC subsidies receivable	4,828	-	-	-	-	-	4,828
Gains on derivative transactions	29,500	-	-	19,289	-	-	48,789
Secured deposits	42,866	3,878	-	56,727	-	-	103,471
Other current assets	23,086	2,842	7,163	202,939	182	(169,454)	66,738
Noncurrent	6,436,472	934	351,191	1,712,565	7,219	(1,510,409)	6,997,972
Long-term							
Related-party transactions	12,104	-	-	24,173	-	(31,636)	4,640
CCC subsidies receivable	24,617	-	-	-	-	-	24,617
Deferred taxes	343,286	-	370	88,680	-	-	432,336
Gains on derivative transactions	705,020	-	-	-	-	-	705,020
Secured deposits	20,844	-	-	55	-	-	20,899
Other noncurrent assets	23,780	919	33,009	35,585	-	-	93,293
Investments	8,016	-	1,276	1,540,693	-	(1,494,243)	55,743
Property, plant and equipment	5,102,046	2	241,003	21,641	7,219	21,897	5,393,809
Intangible assets	196,759	13	75,533	1,739	-	(6,427)	267,616
Deferred charges	28,338	-	15,474	-	-	-	-
Balance Sheet - liabilities	7,093,202	32,753	374,562	2,951,777	9,055	(1,679,863)	8,781,486
Current	1,122,685	13,615	371,589	157,784	175	(6,490)	1,659,358
Loans and financing	642,383	-	282,018	106,286	-	-	1,030,687
Trade payables	134,790	11,699	38,899	1,298	37	(43)	186,680
Losses on derivative transactions	116,133	-	-	-	-		116,133
Related-party transactions	5,427	420	362	3,934	-	(6,447)	3,697
Debentures	-	-	-	30,463	-	-	30,463
Other current liabilities	223,952	1,496	50,310	15,804	138	-	291,699
Noncurrent	4,317,502	-	26	1,476,193	1,020	(44,958)	5,749,783
Noncurrent liabilities							
Loans and financing	3,311,063	-	-	-	-	-	3,311,063
Deferred taxes	106,527	-	-	-	-	-	106,527
Related-party transactions	30,956	-	-	3	1,020	(31,639)	340
Debentures	-	-	-	1,465,155	-	-	1,465,155
Losses on derivative transactions	861,818	-	-	-	-		861,818
Other noncurrent liabilities	7,137	-	26	11,035	-	(13,318)	4,879
Noncontrolling shareholders	2	-	-	-	-	98,355	98,357
Equity attributable to controlling shareholders	1,653,014	19,138	2,948	1,317,799	7,859	(1,726,771)	1,273,987
Statement of income							
Net operating revenue	33,344	134,991	406	-	-	(462)	168,279
Cost of Goods and/or Services sold	(23,405)	(138,580)	(1,338)	-	(513)	56	(163,372)
Operating expenses	(80,204)	(697)	(39,338)	(156,305)	(1,390)	-	(277,934)
Other operating income	362	-	(5,186)	(58,948)	-	27,837	(35,933)
Equity in net income of subsidiaries	(1,051)	-	(75)	(218,459)	-	191,868	(27,717)
Financial income	(167,283)	7,839	1,627	(44,114)	(138)	1,046	(201,024)
Provision for current and deferred taxes	70,022	(1,185)	(5,221)	69,272	-	-	132,889
Noncontrolling Interest	-	-	-	-	-	-	(3,740)
Net income/Loss for the year	(168,213)	2,369	(49,125)	(408,553)	(2,041)	220,345	(408,553)

30. Segment information (Continued)

Geographic data

The four segments described above are located in three different geographical areas, as summarized below:

- North and North-east System

  The Northern-North-eastern System - The Northern-North-eastern System comprises the plants of Porto do Itaqui Geração de Energia S.A., Porto do Pecém Geração de Energia S.A., MPX Porto do Pecém II Geração de Energia S.A., UTE Parnaíba Geração de Energia Ltda., MPX Tauá Energia Solar Ltda. and Amapari Energia S.A.

  The coal-fired Porto do Itaqui thermal power plant is located in the proximity of Porto de Itaqui, in Maranhão state. Energy generation capacity will be 360 MW and its has energy sale orders as from 2012.

  The pulverized coal-fired power plants Porto do Pecém Geração de Energia S.A. and MPX Pecém II Geração de Energia S.A. are located in the region of Porto do Pecém, Ceará state, with installed capacity of 720 MW and 360 MW respectively.

  MPX Tauá is also located in the state of Ceará, a solar energy generation company, which holds an environmental license for the generation of 5 MW and where a 1MW plant has already been built.

  Amapari, an Independent Energy Producer (PIE) in the insulated system, is a diesel fuel thermal power plant located in the municipality of Serra do Navio, Amapá state, with installed capacity of 23 MW.

  MPX Parnaíba, a natural gas thermal power plant, is strategically located in block PN-T-68 of the Parnaíba Basin, in Maranhão state. The venture has been licensed by the Maranhão State Environment Department (SEMA) and will have a total capacity of 3,722 MW.

30. Segment reporting (Continued)

Geographic data (Continued)

- South - Southeast System

  Southern-Southeastern System - The Southern-Southeastern System comprises Porto do Açu Energia S.A., Nova Sistemas de Energia Ltda., MPX Sul Energia S.A. and Seival Sul Mineração Ltda.

  MPX Açu is the largest greenfield generation complex licensed in southeastern Brazil, with a 5.4 GW capacity. MPX has an installation license issued by the Rio de Janeiro State Environmental Institute (INEA) for 2,100 MW, using coal as fuel. It also has a preliminary license to build a natural gas power plant with a 3,330 MW capacity. The two plants are located close to the Campos dos Goytacazes sub-station and the natural gas exploration blocks in Bacia de Campos.

  The Seival Sul mine, located in the municipality of Candiota, Rio Grande do Sul state, has proved reserves of 152 million tons of coal. The thermoelectric ventures of MPX Sul and UTE Seival are going to be built in this area. These power plants will have installed capacity of 727 MW and 600 MW respectively, and will guarantee the supply of fuel for 30 years by integrating with the Seival Sul mine.

- International System

  International System consists of the plant of CGX Castilla Generación Ltda. is developing an integrated venture, entailing the construction of a thermal electric power plant, a port and a desalinization plant, powered by six 350-MW modules fired by imported pulverized coal. The venture is located on the Chilean coast, approximately 700 km north of Santiago, and will be connected to a system that supplies 92% of the country's population.

31. Subsequent events

On July 08, 2012 MPX Energia S.A announced it had signed an agreement to take over the management of the works at the Porto do Pecém Geração de Energia S.A (Pecém), UTE Porto de Itaqui Geração de Energia S.A (Itaqui) and MPX Pecém II Geração de Energia S.A (Pecém II) thermal power plants, through acquisition in conjunction with EDP-Energias do Brasil S.A. (EDP), in equal proportions, of the entire share capital of MABE Brasil Ltda. (MABE), a consortium consisting of the companies Maire Tecnimont Group (Tecnimont) and Grupo Efacec (Efacec), for the token amount of R$ 1.00. The acquisition is subject to the approval of CADE - Administrative Council for Economic Defense, and will enable the company to begin managing the works, thereby avoiding interruptions to the works in progress and guaranteeing efficient management of the ventures until their completion.

MPX and EDP have agreed that Pecém II and Itaqui, ventures controlled entirely by MPX, will be administrated exclusively by MPX.

On July 20, 2012 MPX Energia S.A. announced that DD Brazil Holdings S.à.r.l. (DD Brazil Holdings), a wholly-owned subsidiary of E.ON AG, now held on 22,623,172 shares, equal to an equity interest of 11.7% in MPX, following the private subscription of common shares issued by the Company under the capital increase approved by the MPX Board of Directors on May 24, 2012.

On August 01, 2012 MPX Energia S.A announced that by way of its joint venture with E.ON AG it had signed an Agreement (Agreement) to acquire the Jandaíra, Pedra Preta I and Pedra Preta II wind farms (jointly referred to as “Projects” or “Wind Projects”), with a total capacity of 600 MW. The agreement also includes an option (Option) to acquire an expansion of the Projects, with an additional capacity of 600 MW, currently in development, with eighteen months of wind measurement having been concluded.

Board of Directors

Eike Fuhrken Batista (Chairman)
Eliezer Batista da Silva (Deputy Chairman)
Christopher David Meyn
Flavio Godinho
Leonardo Moretzsohn de Andrade
Luiz do Amaral de França Pereira
Nicolau Ferreira Chacur
Paulo Manuel Mendes de Mendonça
Paulo Monteiro Barbosa Filho
Ricardo Luiz de Souza Ramos
Rodolpho Tourinho Neto
Samir Zraick

Executive Board

Eduardo Karrer (CEO and Investor Relations Officer)
Rudolph Ihns
Xisto Vieira Filho
Marcus Bernd Temke
Bruno de Rossi Chevalier

Accountant

Ana Paula Vergetti Diniz
CRC 087040/O-9

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

The Company, its shareholders and managers undertake to settle through arbitration any and all disputes between them arising from, or in connection with, the application, validity, effectiveness, interpretation, violation or effects of the rules contained in Brazilian Corporation Law, the Company's Articles of Incorporation, regulations issued by the Brazilian Monetary Council, the Brazilian Central Bank and the Brazilian Securities and Exchange Commission (CVM), and any other regulations applicable to capital market in general, as well as those contained in the New Market Regulations, the Regulations of the Market Chamber of Arbitration and New Market Agreement.

At June 30, 2012 the Company's share capital was divided into 170,123,448 common shares distributed as follows:

CONSOLIDATED SHAREHOLDINGS OF CONTROLLING SHAREHOLDERS

MANAGERS AND FREE FLOAT

Position at 6/30/2012

Shareholder	Number of Common Shares (In Units)	%	Total Number of Shares (In Units)	%
Controlling Shareholder	103,990,761	61.13	103,990,761	61.13
Executives				
Board of Directors	850,722	0.48	850,722	0.48
Executive Board	1,434,820	0.84	1,434,820	0.84
Audit Committee*	-		-	
Treasury Stock	-	-	-	-
Other Shareholders	63,847,145	37.53	63,847,145	37.53
Total**	170,123,448	**100**	170,123,448	**100**
Free Float	63,847,145	37.53	63,847,145	37.53

*The Company does not currently have an Audit Committee.

** On May 24, 2012 the MPX Board of Directors approved a capital increase of R$ 1,000,000,063.00 throuh issue of 22,623,796 new shares. However, the subscribed shares will only exist after the capital increase has been concluded and subsequently ratified, which was concluded in July 2012 and ratified by the Board of Directors' meeting held July 25, 2012.

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

The Company's capital was increased on 5/26/2011 by the Board of Directors' meeting held on 3/24/2011, which raised the number of shares from 136,692,680 to 136,720,840, as a result of subscription options being exercised.

The Company's capital was increased in February 2012 by the Board of Directors' meeting held on 2/29/2012, through issue of 9,633 new shares resulting from the conversion of 6,383 of the 21,735,744 debentures issued by the Company on June 15, 2011. The number of Company shares accordingly increased from 136,720,840 to 136,730,473.

The Company's capital was increased in March 2012 by the Board of Directors' meeting held on 3/21/2012, through issue of 984 new shares resulting from the conversion of 649 debentures and the issue of 7,040 new common shares, with no par value, resulting from the exercise of stock options awarded under the Company's stock options program. The number of Company shares accordingly increased from 136,730,473 to 136,738,497.

The Company's capital was increased in May 2012 by the Board of Directors' meeting held on 5/9/2012 as a result of the (i) issue of 4,112 new shares resulting from the conversion of 2,701 debentures and (ii) the issue of 125,620 new common shares, with no par value, resulting from the exercising of stock options awarded under the Company's stock options program. The number of Company shares accordingly increased from 136,738,497 to 136,868,229.

The capital was increased again the same month by the Board of Directors' meeting held on 5/24/2012, which ratified the issue of 33,254,705 new common shares with no par value, resulting from the conversion of 21,652,966 debentures. The number of Company shares accordingly increased from 136,868,229 to 170,122,934.

On May 24, 2012 the MPX Board of Directors approved a capital increase of R$ 1,000,000,063.00 through issue of 22,623,796 new shares. However, the subscribed shares will only exist after the capital increase has been concluded and subsequently ratified, which was concluded in July 2012 and ratified by the Board of Directors' meeting held on July 25, 2012.

The Company's capital was increased in June 2012 by the Board of Directors' meeting held on 6/15/2012, which ratified the issue of 514 new common shares with no par value, resulting from the conversion of 334 debentures. The number of Company shares accordingly increased from 170,122,934 to 170,123,448.

Shareholdings of over 5% of the shares of each type and class in the Company, including those of individuals

Company: MPX Energia S.A.	Position on 6/30/2012 (shares)			
	Common shares*		Total	
Shareholder	Number of shares	%	Number of shares	%
Eike Fuhrken Batista*	96,647,126	56.8	96,647,126	56.8
Centennial Asset Mining Fund LLC	6,736,280	3.9	6,736,280	3.9

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

Centennial Asset Brazilian Equity Fund LLC	607,355	0.4	607,355	0.4
BNDESPAR	19,941,179	11.7	19,941,179	11.7
Other	46,191,508	27.2	46,191,508	27.2
Total**	170,123,448	100	170,123,448	100

*MPX's share capital consists solely of common shares.
** The difference between the number of shares already ratified by the Board of Directors in the minutes of from the Board meeting held on 6/15/2012 (192,747,244 shares) and the number of shares of the Company issued as of 6/30/2012 (170,123,448 shares) was due to the capital increase that had already been authorized, which the Board meeting only ratified on July 25, 2012.

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

Distribution of share capital in our corporate shareholder (Company shareholder), including the shareholdings of individuals

Company: Centennial Asset Mining Fund LLC	Position on 6/30/2012 (shares)			
	Quotas		Total	
Shareholder	Number of shares	%	Number of shares	%
Eike Fuhrken Batista	1,000	100.0	1,000	100.0
Total	1,000	100.0	1,000	100.0

Company: Centennial Asset Brazilian Equity Fund LLC	Position on 6/30/2012 (shares)			
	Quotas		Total	
Shareholder	Number of shares	%	Number of shares	%
Centennial Asset Mining Fund LLC	1,000	100.0	1,000	100.0
Total	1,000	100.0	1,000	100.0

For the purpose of facilitating understanding, a summary of the corporate changes MPX has undergone in a one-year the period is as follows:

- On September 24, 2010 EBX Investimentos Ltda. returned 86,436,560 common shares of the Company to Mr. Eike Batista, its controlling shareholder, accounting for 63.2% of MPX's share capital.

- On December 10, 2010 the Company's controlling shareholder Mr. Eike Batista announced that he had sold 2,254,300 of the Company's shares in order for the free float to comply with the minimum percentage required by the regulations of the BM&FBovespa's New Market, equal to 25% of the share capital.

At June 30, 2012 the Company's share capital was divided into 136,692,680 common shares distributed as follows:

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

CONSOLIDATED SHAREHOLDINGS OF CONTROLLING SHAREHOLDERS

MANAGERS AND FREE FLOAT

Position at 6/30/2011

Shareholder	Number of Common Shares (In Units)	%	Total Number of Shares (In Units)	%
Controlling Shareholder	99,843,470	73.03	99,843,470	73.03
Executives				
Board of Directors	776,880	0.57	776,880	0.57
Executive Board	1,285,240	0.94	1,285,240	0.94
Audit Committee* **	-		-	
Treasury Stock	0	0.0	0	0.0
Other Shareholders	34,815,250	25.46	34,815,250	25.46
Total	136,720,840	**100**	136,720,840	**100**
Free Float	34,815,250	25.46	34,815,250	25.46

***MPX's audit committee was not convened on June 30, 2011

Shareholdings of over 5% of the shares of each type and class in the Company, including those of individuals

Company: MPX Energia S.A.	Position on 6/30/2011 (shares)			
	Common shares		Total	
Shareholder	Number of	%	Number of	%

20.01 - OTHER INFORMATION CONSIDERED RELEVANT BY THE COMPANY

	shares		shares	
Eike Fuhrken Batista	92,643,890	67.8	92,643,890	67.8
Centennial Asset Mining Fund LLC	6,736,280	4.9	6,736,280	4.9
Centennial Asset Brazilian Equity Fund LLC	463,300	0.3	463,300	0.3
Other**	36,877,370	27.0	36,877,370	27.0
Total	136,720,840	100	136,720,840	100

Distribution of share capital in our corporate shareholder (Company shareholder), including the shareholdings of individuals

Company: Centennial Asset Mining Fund LLC			Position on 6/30/2011 (shares)	
	Stocks		Total	
Shareholder	Number of shares	%	Number of shares	%
Eike Fuhrken Batista	1,000	100.0	1,000	100.0
Total	1,000	100.0	1,000	100.0

Company: Centennial Asset Brazilian Equity Fund LLC			Position on 6/30/2011 (shares)	
	Stocks		Total	
Shareholder	Number of shares	%	Number of shares	%
Centennial Asset Mining Fund LLC	1,000	100.0	1,000	100.0
Total	1,000	100.0	1,000	100.0

Independent auditor's review report

The Shareholders, Board of Directors and Officers of
MPX Energia S.A.
Rio de Janeiro – RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information of MPX Energia S.A. ("Company"), contained in the Quarterly Financial Information Form (ITR) as of June 30, 2012, which comprise the balance sheet as of June 30, 2012 and the related statement of operations, statements of comprehensive income for the three-month and six-month periods then ended, and statement of changes in equity and cash flows statement for the six-month period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual interim financial information in accordance with Accounting Pronouncement CPC 21 – Interim Financial Reporting, and of the consolidated interim financial information in accordance with CPC 21 and *IAS 34 – Interim Financial Reporting*, issued by the International Accounting Standards Board – IASB, as well as for the fair presentation of this information in conformity with the standards issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of Quarterly Financial Information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Review Engagements (NBC TR 2410 and ISRE 2410 - *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Independent auditor's review report (Continued)

Conclusion on the individual interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual interim financial information included in the quarterly information referred to above is not prepared, in all material respects, in accordance with CPC 21 applicable to the preparation of Quarterly Financial Information (ITR), consistently with the rules issued by the Brazilian Securities and Exchange Commission.

Conclusion on the consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial information included in the quarterly information referred to above is not prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of Quarterly Financial Information (ITR), consistently with the rules issued by the Brazilian Securities and Exchange Commission.

Emphasis of matter

The interim financial information was prepared considering that the Company and its subsidiaries will continue as a going concern, including those mentioned in Note 1, which are under pre-operational phase. The recoverability of amounts recorded in non-current assets depends on the success of future operations of the Company and its subsidiaries, as well as on the financial support from shareholders and/or third-party funds until their operations become profitable. Management's plans with respect to operating activities are described in Notes 1 and 12. The interim financial information was prepared considering that the Company and its subsidiaries will continue as a going concern

Independent auditor's review report (Continued)

Other matters

Statements of value added

We have also reviewed the individual and consolidated statements of value added for the six-month period ended June 30, 2012, prepared under the responsibility of Company management, the presentation of which in the interim information is required by the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to preparation of Quarterly Financial Information (ITR), and as supplementary information under the IFRS, whereby no statement of value added presentation is required. These statements have been subject to the same review procedures previously described and, based on our review, nothing has come to our attention that causes us to believe that they are not prepared, in all material respects, in accordance with the overall individual and consolidated interim financial statements.

Audit and review of prior year/period corresponding figures

The Quarterly Financial Information (ITR) for the quarter ended June 30, 2011 was reviewed by other independent auditors, who issued an unqualified report on the review of quarterly information dated August 12, 2011. The financial statements for the year ended December 31, 2011 were examined by the same independent auditors, who issued an unqualified opinion thereon dated March 21, 2012. Both reports include the emphasis as described in the above Emphasis of a matter paragraph of this report.

Rio de Janeiro, August 14, 2012

ERNST & YOUNG TERCO
Auditores Independentes S.S.
CRC - 2SP 015.199/O-6-F-RJ

Roberto Cesar Andrade dos Santos
Accountant CRC - 1RJ 093.771/O-9

Paulo José Machado
Accountant CRC-1RJ 061.469/O-4