(A free translation of the original in Portuguese)

Eneva S.A. - under court-supervised reorganization

Quarterly Information (ITR) at March 31, 2016 and Report on Review of Quarterly Information

(A free translation of the original in Portuguese)

Report on Review of Quarterly Information

To the Board of Directors and Shareholders
Eneva S.A. - under court-supervised reorganization

Introduction

We have reviewed the accompanying parent company and consolidated interim accounting information of Eneva S.A. - under court-supervised reorganization ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended March 31, 2016, comprising the balance sheet as at that date and the statements of operations, comprehensive income, changes in equity and cash flows for the quarter then ended, and a summary of significant accounting policies and other explanatory information.

Management is responsible for the preparation of the parent company interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC), and of the consolidated interim accounting information in accordance with CPC 21 and International Accounting Standard (IAS) 34 - Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the parent company interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Conclusion on the consolidated interim information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.

Emphasis of matter

As mentioned in Note 1, Eneva S.A. – under court- supervised reorganization completed the stages of the recovery plan that was approved on May 12, 2015, which mainly included a conversion through the increase of the capital of certain assets and borrowings in conjunction with the decrease in the debt amount. Despite the restructuring arising from the aforementioned plan, the Company and its subsidiaries, at March 31, 2016, had an excess of current liabilities over current assets of R$ 593,311 thousand and an accumulated deficit of R$ 3,528,227 thousand. The excess of current liabilities over current assets is mainly due to the short-term debt of subsidiary Parnaíba II. The Company is negotiating with the respective financial institutions to extend the maturity of such debt. Therefore, the adjustment of the Company's financial and equity structures depend on the success of the negotiations involving the borrowings of such subsidiary, as detailed in Note 1. This context raises significant doubts as to the Company's ability to continue as a going concern. No adjustments arising from these uncertainties were included in the financial statements. Our conclusion is not qualified in respect of this matter.

Other matters

Statements of value added

We have also reviewed the parent company and consolidated statements of value added for the quarter ended March 31, 2016. These statements are the responsibility of the Company's management, and are required to be presented in accordance with standards issued by the CVM applicable to the preparation of Quarterly Information (ITR) and are considered supplementary information under IFRS, which do not require the presentation of the statement of value added. These statements have been submitted to the same review procedures described above and, based on our review, nothing has come to our attention that causes us to believe that they have not been prepared, in all material respects, in a manner consistent with the parent company and consolidated interim accounting information taken as a whole.

(A free translation of the original in Portuguese)

Review of balances from prior year

The Quarterly Information Form (ITR) mentioned in the first paragraph includes interim financial information related to the quarter ended March 31, 2015, obtained from the Quarterly Information Form - ITR on March 31, 2015, presented for comparison purposes. We have reviewed the interim financial information on March 31, 2015, and our conclusion on the interim financial information dated May 14, 2015 contains a qualification regarding the non-recognition of financial charges on loans and financing amounting to R$ 191.398 thousand.

Rio de Janeiro, May 12, 2016

PricewaterhouseCoopers
Auditores Independentes
CRC 2SP000160/O-5

Guilherme Naves Valle

Summary

Company Data

Breakdown of Capital 1

Individual FSs

Balance Sheet – Assets 2

Balance Sheet – Liabilities 3

Income Statement 4

Comprehensive Income Statement 5

Cash Flow Statement 6

Statement of Changes in Shareholders' Equity

SCSE – 01/01/2016 to 03/31/2016 7

SCSE – 01/01/2015 to 03/31/2015 8

Statement of Added Value 9

Consolidated FSs

Balance Sheet – Assets 10

Balance Sheet – Liabilities 11

Income Statement 13

Comprehensive Income Statement 14

Cash Flow Statement 15

Statement of Changes in Shareholders' Equity

SCSE – 01/01/2016 to 03/31/2016 16

SCSE – 01/01/2015 to 03/31/2015 17

Statements of Added Value 18

Other Information that the Company Considers Relevant 19

Company Data / Breakdown of Capital

Number of Shares (Thousands)	Current Quarter 03/31/2016
Of Paid-in Capital	
Common	**16,176,982**
Preferential	**0**
Total	**16,176,982**
In Treasury	
Common	**0**
Preferential	**0**
Total	**0**

Individual FSs / Balance Sheet – Asset

(In Thousands of Reais – R$)

Account Code	Account Description	Current Quarter 03/31/2016	Previous Year 12/31/2015
1	Total Assets	4,707,272	4,793,103
1.01	Current Assets	131,865	138,338
1.01.01	Cash and Cash Equivalents	42,816	73,191
1.01.01.01	Cash and Banks	846	490
1.01.01.02	Multimarket Fund MPX 63	41,970	72,701
1.01.06	Recoverable Taxes	21,798	24,570
1.01.06.01	Recoverable Current Taxes	21,798	24,570
1.01.07	Prepaid Expenses	228	402
1.01.08	Other Current Assets	67,023	40,175
1.01.08.03	Other	67,023	40,175
1.01.08.03.01	Other Advances	3,944	3,950
1.01.08.03.02	Dividends Receivable	27,538	1,630
1.01.08.03.04	Secured Deposits	35,541	34,595
1.02	Noncurrent Assets	4,575,407	4,654,765
1.02.01	Long-term Assets	659,175	988,272
1.02.01.07	Prepaid Expenses	1,572	1,572
1.02.01.09	Other Noncurrent Assets	657,603	986,700
1.02.01.09.07	Recoverable Taxes	48,466	45,050
1.02.01.09.08	Accounts Receivable from Other Related Parties	242,304	263,242
1.02.01.09.09	AFAC to Subsidiaries	83,950	70,330
1.02.01.09.11	Loan with Subsidiaries	232,286	555,846
1.02.01.09.12	Accounts Receivable from Subsidiaries	50,594	52,229
1.02.01.09.14	Other Credits	3	3
1.02.02	Capital Expenditure	3,901,959	3,652,432
1.02.02.01	Equity Interests	3,397,148	3,009,486
1.02.02.01.01	Equity Interests in Associated Companies	144,362	149,438
1.02.02.01.02	Equity Interests in Subsidiaries	3,190,691	2,427,525
1.02.02.01.03	Equity Interests in Joint Subsidiaries	0	370,428
1.02.02.01.04	Other Equity Interests	62,095	62,095
1.02.02.02	Ownerships for Investment	504,811	642,946
1.02.02.02.01	Goodwill / Added Value	504,811	642,946
1.02.03	Property, Plant and Equipment	11,227	11,047
1.02.04	Intangible Assets	3,046	3,014

Individual FSs / Balance Sheet – Liabilities

(In Thousands of Reais – R$)

Account Code	Account Description	Current Quarter 03/31/2016	Previous Year 12/31/2015
2	Total Liabilities	4,707,272	4,793,103
2.01	Current Liabilities	10,028	23,307
2.01.01	Social and Labor Obligations	5,082	8,211
2.01.01.02	Labor Obligations	5,082	8,211
2.01.02	Trade Payables	3,380	3,869
2.01.02.01	National Trade Payables	3,380	3,869
2.01.03	Tax Obligations	1,475	3,460
2.01.03.01	Federal Tax Obligations	1,475	3,460
2.01.03.01.01	Payable Income and Social Contribution Tax	1,475	3,460
2.01.05	Other Obligations	91	7,767
2.01.05.02	Other	91	7,767
2.01.05.02.07	Interest in the Profits	0	7,677
2.01.05.02.09	Other Obligations	91	90
2.02	Noncurrent Liabilities	1,188,137	1,167,514
2.02.01	Loans and Financing	1,126,181	1,103,252
2.02.01.01	Loans and Financing	1,126,181	1,103,252
2.02.01.01.01	In National Currency	990,613	898,867
2.02.01.01.02	In Foreign Currency	135,568	204,385
2.02.02	Other Obligations	36,968	41,326
2.02.02.01	Liabilities with Related Parties	33,550	38,053
2.02.02.01.04	Debts with Other Related Parties	33,550	38,053
2.02.02.02	Other	3,418	3,273
2.02.02.02.06	Trade Payables	3,418	3,273
2.02.04	Provisions	24,988	22,936
2.02.04.02	Other Provisions	24,988	22,936
2.02.04.02.05	Unsecured Liabilities	24,988	22,936
2.03	Shareholder’s Equity	3,509,107	3,602,282
2.03.01	Capital Recorded	7,007,629	7,007,629
2.03.02	Capital Reserve	14,438	14,438
2.03.05	Accumulated Profits/Losses	-3,512,960	-3,419,785

Individual FSs / Income Statement

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to03/31/2016	Previous Year Accumulated from 01/01/2015 to03/31/2015
3.04	Operating Income/Expenses	-94,557	-103,050
3.04.02	General and Administrative Expenses	-8,041	-18,452
3.04.02.01	Personnel and Management	-986	-8,472
3.04.02.02	Other Expenses	-1,050	-106
3.04.02.03	Outsourced Services	-4,331	-7,759
3.04.02.04	Depreciation and Amortization	-644	-634
3.04.02.05	Leasing and Rentals	-1,030	-1,481
3.04.04	Other Operating Revenue	236	60
3.04.05	Other Operating Expenses	-25,638	-9,194
3.04.05.01	Unsecured Liabilities	0	-3,272
3.04.05.03	Losses on the sale of assets	0	-4,940
3.04.05.06	Other	0	-982
3.04.06	Equity in Income of Subsidiaries	-61,114	-75,464
3.05	Income Before Financial Income/Loss and Taxes	-94,557	-103,050
3.06	Financial Income	684	-25,560
3.06.01	Financial Revenue	45,466	28,062
3.06.01.01	Positive Exchange Variance	20,022	0
3.06.01.02	Short-term Investments	2,910	1,575
3.06.01.05	Other Financial Revenue	-473	82
3.06.01.06	Interests on Loans	23,007	26,405
3.06.02	Financial Expenses	-44,782	-53,622
3.06.02.01	Interests on Loans	-5,720	-51,693
3.06.02.03	Debenture Interest/Cost	-22	-27
3.06.02.05	Charges of debts	-38,876	-1,222
3.06.02.06	Other Financial Expenses	-164	-680
3.07	Earnings Before Tax on Net Income	-93,873	-128,610
3.09	Net Earnings from Continued Operations	-93,873	-128,610
3.11	Net Income/Loss for the Year	-93,873	-128,610
3.99	Income per Share – (R$ / Share)		
3.99.1	Basic Income per Share		
3.99.01.01	ON	0.00580	0.15309
4.01	Net Income for the Period	-93,873	-128,610
4.03	Comprehensive Income for the	-93,873	-128,610

Individual FSs / Cash Flow Statement – Indirect Method

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
6.01	Net Cash Operating Activities	323,646	3,044
6.01.01	Cash Provided by Operating Activities	-3,966	7,629
6.01.01.01	Income/Net Loss for the Period Before IR and CSLL	-93,873	-128,610
6.01.01.02	Depreciation and Amortization	644	636
6.01.01.03	Equity in Income of Subsidiaries	61,114	75,464
6.01.01.05	Stock Options Awarded	0	209
6.01.01.07	Income from sales/write-off of investments	24,731	4,940
6.01.01.08	Provision for Unsecured Liabilities	2,052	3,272
6.01.01.13	Debenture Interest/Cost and Exchange variance	-14,303	26
6.01.01.15	Interests – Loans and Financial Investment	15,869	51,692
6.01.01.18	Other	-200	0
6.01.02	Changes in Assets and Liabilities	333,839	-7,857
6.01.02.01	Other Advances	6	-50
6.01.02.02	Prepaid Expenses	174	2
6.01.02.05	Taxes Recoverable/Deferred	-645	-3,201
6.01.02.09	Taxes, Duties and Contributions	-1,985	544
6.01.02.10	Trade Payables	-489	1,810
6.01.02.11	Provisions and Payroll Charges	-3,129	-152
6.01.02.14	Debts / Credits with Related Parties	339,907	-6,810
6.01.03	Other	-6,227	3,272
6.01.03.02	Assets and Liabilities	-6,227	0
6,02	Net Cash Investment Activities	-354,021	-23,877
6.02.01	Acquisition of PPE and Intangible Assets	-856	-427
6.02.04	Changes in Investments	-352,220	-5,110
6.02.07	Debt to Related Parties	0	-18,339
6.02.10	Secured Deposits	-945	-1
6.03	Net Cash Financing Activities	0	-27
6.03.10	Issue (payment) of Debentures	0	-27
6.05	Increase (Decrease) in Cash and Cash Equivalents	-30,375	-20,860
6.05.01	Opening Balance of Cash and Cash Equivalents	73,190	72,502
6.05.02	Closing Balance of Cash and Cash Equivalents	42,815	51,642

Individual FSs / Statement of Changes in Shareholders' Equity / SCSE – 01/01/2016 to 03/31/2016

(In Thousands of Reais – R$)

Account Code	Account Description	Paid-in Share Capital	Capital Reserve, Options Awarded and Shares at Tressury	Profit Reserves	Accumulated Profits or Losses	Other Comprehensive Income	Shareholder's Equity
5.01	Opening Balances	7,007,629	14,438	0	-3,419,785	0	3,602,282
5.03	Adjusted Opening Balances	7,007,629	14,438	0	-3,419,785	0	3,602,282
5.04	Capital Transactions with Partners	0	0	0	699	0	699
5.04.03	Options Granted Recognized	0	0	0	0	0	0
5.04.06	Dividends	0	0	0	699	0	699
5.05	Total Comprehensive Income	0	0	0	-93,873	0	-93,873
5.05.02	Other Comprehensive Income	0	0	0	-93,873	0	-93,873
5.05.02.06	Loss for the Year	0	0	0	-93,873	0	-93,873
5.07	Closing Balances	7,007,629	14,438	0	-3,512,959	0	3,509,108

Individual FSs / Statement of Changes in Shareholders' Equity / SCSE – 01/01/2015 to 03/31/2015 (In Thousands of Reais - R$)

Account Code	Account Description	Paid-in Share Capital	Capital Reserve, Options Awarded and Shares at Treasury	Profit Reserves	Accumulated Profits or Losses	Other Comprehensive Income	Shareholder's Equity
5.01	Opening Balances	4,707,088	350,771	0	-3,877,982	-36,861	1,143,016
5.03	Adjusted Opening Balances	4,707,088	350,771	0	-3,877,982	-36,861	1,143,016
5.04	Capital Transactions with Partners	0	209	0	0	0	209
5.04.03	Options Granted Recognized	0	209	0	0	0	209
5.05	Total Comprehensive Income	0	0	0	-128,610	0	-128,610
5.05.02	Other Comprehensive Income	0	0	0	-128,610	0	-128,610
5.05.02.06	Loss for the Period	0	0	0	-128,610	0	-128,610
5.07	Closing Balances	4,707,088	350,980	0	-4,006,592	-36,861	1,014,615

Individual FSs / Statement of Added Value

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
7.01	Revenue	-23,349	-5,862
7.01.02	Other Revenue	-23,349	-5,862
7.02	Consumables Acquired from Third Parties	-5,007	-8,233
7.02.02	Material, Electricity, Outsourced Services and Other	-5,007	-8,233
7.03	Gross Added Value	-28,356	-14,095
7.04	Retentions	-644	-636
7.04.01	Depreciation, Amortization and Depletion	-644	-636
7.05	Net Added Value Produced	-29,000	-14,731
7.06	Transferred Added Value	-37,723	-50,673
7.06.01	Equity in Income of Subsidiaries	-61,114	-75,464
7.06.02	Financial Revenue	2,436	1,657
7.06.03	Other	20,955	23,134
7.06.03.02	Provision for Unsecured Liabilities	-2,052	-3,271
7.06.03.06	Interests on Loans	23,007	26,405
7.07	Total Added Value to be Distributed	-66,723	-65,404
7.08	Distribution of Added Value	-66,723	-65,404
7.08.01	Personnel	983	8,472
7.08.01.01	Direct Remuneration	25	4,368
7.08.01.02	Benefits	-1,067	1,769
7.08.01.03	F.G.T.S.	2,025	2,335
7.08.02	Taxes, Duties and Contributions	200	8
7.08.02.01	Federal	200	8
7.08.03	Interest Expenses	25,967	54,726
7.08.03.01	Interest	22	27
7.08.03.02	Rent	1,030	1,481
7.08.03.03	Other	24,915	53,218
7.08.03.03.03	Insurances	178	-376
7.08.03.03.04	Exchange Variance	-14,303	51,693
7.08.03.03.06	Financial Expenses	39,040	1,901
7.08.04	Interest Earnings	-93,873	-128,610
7.08.04.03	Profit withheld / Loss for the year	-93,873	-128,610

Consolidated FSs / Balance Sheet – Assets

(In Thousands of Reais – R$)

Account Code	Account Description	Current Quarter 03/31/2016	Previous Year 12/31/2015
1	Total Assets	8,449,596	8,492,078
1.01	Current Assets	872,259	921,556
1.01.01	Cash and Cash Equivalents	266,074	247,414
1.01.01.01	Cash and Banks	3,667	35,890
1.01.01.02	Multimarket Fund MPX 63	173,049	173,923
1.01.01.04	CDB	89,358	37,601
1.01.02	Short-term Investments	1,200	1,200
1.01.02.01	Short-term Investments Evaluated at Fair Value	1,200	1,200
1.01.02.01.03	Securities	1,200	1,200
1.01.03	Accounts Receivable	279,456	338,580
1.01.03.01	Clients	279,456	338,580
1.01.04	Inventories	132,197	129,203
1.01.06	Recoverable Taxes	63,032	79,050
1.01.06.01	Recoverable Current Taxes	63,032	79,050
1.01.07	Prepaid Expenses	38,055	50,076
1.01.08	Other Current Assets	92,245	76,033
1.01.08.03	Other	92,245	76,033
1.01.08.03.01	Other Advances	52,056	35,356
1.01.08.03.02	Dividends Receivable	248	0
1.01.08.03.03	Gain on Derivatives	103	103
1.01.08.03.04	Secured Deposits	37,274	36,328
1.01.08.03.06	Other Credits	2,564	4,246
1.02	Noncurrent Assets	7,577,337	7,570,522
1.02.01	Long-term Assets	829,453	832,758
1.02.01.03	Accounts Receivable	9,384	29,210
1.02.01.03.01	Clients	9,384	29,210
1.02.01.06	Deferred Taxes	371,358	355,871
1.02.01.06.01	Deferred Income and Social Contribution Tax	371,358	355,871
1.02.01.07	Prepaid Expenses	6,146	5,293
1.02.01.09	Other Noncurrent Assets	442,565	442,384
1.02.01.09.04	Secured Deposits	135,801	118,947
1.02.01.09.07	Recoverable Taxes	55,548	52,111
1.02.01.09.08	Accounts Receivable from Other Related Parties	249,050	271,324
1.02.01.09.12	Accounts Receivable from Subsidiaries	2,164	0
1.02.01.09.14	Other Credits	2	2
1.02.02	Capital Expenditure	573,347	519,866
1.02.02.01	Equity Interests	144,362	149,438
1.02.02.01.01	Equity Interests in Associated Companies	144,362	149,438
1.02.02.02	Ownerships for Investment	428,985	370,428
1.02.02.02.03	Equity Interests in Joint Subsidiaries	428,890	370,428
1.02.02.02.04	Other Equity Interests	95	0
1.02.03	Property, Plant and Equipment	5,411,303	5,451,258
1.02.04	Intangible Assets	763,234	766,640

Consolidated FSs / Balance Sheets – Liabilities

(In Thousands of Reais – R$)

Account Code	Account Description	Current Quarter 03/31/2016	Previous Year 12/31/2015
2	Total Liabilities	8,449,596	8,492,078
2.01	Current Liabilities	1,465,571	1,433,620
2.01.01	Social and Labor Obligations	18,316	20,598
2.01.01.02	Labor Obligations	18,316	20,598
2.01.02	Trade Payables	114,650	122,706
2.01.02.01	National Trade Payables	114,650	122,706
2.01.03	Tax Obligations	54,189	60,476
2.01.03.01	Federal Tax Obligations	54,189	60,476
2.01.03.01.01	Payable Income and Social Contribution Tax	54,189	60,476
2.01.04	Loans and Financing	1,068,515	1,010,619
2.01.04.01	Loans and Financing	893,381	837,358
2.01.04.01.01	In National Currency	893,381	837,358
2.01.04.02	Debentures	175,134	173,261
2.01.04.02.01	Principal	169,554	169,000
2.01.04.02.02	Interest	5,580	4,261
2.01.05	Other Obligations	188,094	183,425
2.01.05.01	Liabilities with Related Parties	90,887	67,695
2.01.05.01.04	Debts with Other Related Parties	90,887	67,695
2.01.05.02	Other	97,207	115,730
2.01.05.02.05	Contractual Retentions	4,400	4,450
2.01.05.02.07	Interest in the Profits	9,922	22,087
2.01.05.02.08	Payable Dividends	0	699
2.01.05.02.09	Other Obligations	62,434	70,103
2.01.05.02.10	Research and Development – Electrical Sector	20,451	18,391
2.01.06	Provisions	21,807	35,796
2.01.06.02	Other Provisions	21,807	35,796
2.01.06.02.04	Payable royalties	835	860
2.01.06.02.05	Payable credits	10,463	34,927
2.01.06.02.06	Clients advances	10,509	9
2.02	Noncurrent Liabilities	3,500,890	3,481,281
2.02.01	Loans and Financing	3,219,725	3,198,264
2.02.01.01	Loans and Financing	3,219,725	3,198,264
2.02.01.01.01	In National Currency	3,084,157	2,993,879
2.02.01.01.02	In Foreign Currency	135,568	204,385
2.02.02	Other Obligations	51,274	45,517
2.02.02.01	Liabilities with Related Parties	46,716	41,238
2.02.02.01.04	Debts with Other Related Parties	46,716	41,238
2.02.02.02	Other	4,558	4,279
2.02.03	Deferred Taxes	73,090	70,649
2.02.03.01	Deferred Income and Social Contribution Tax	73,090	70,649
2.02.04	Provisions	156,801	166,851
2.02.04.02	Other Provisions	156,801	166,851
2.02.04.02.06	Other obligations	8,279	9,022
2.02.04.02.07	Abandonment Provision	18,398	27,705
2.02.04.02.08	Energy Purchase — Long Term	130,124	130,124
2.03	Consolidated Shareholder's Equity	3,483,135	3,577,177

Consolidated FSs / Balance Sheets – Liabilities

(In Thousands of Reais – R$)

Account Code	Account Description	Current Quarter 03/31/2016	Previous Year 12/31/2015
2.03.01	Capital Recorded	7,007,629	7,007,629
2.03.02	Capital Reserve	14,438	14,438
2.03.02.04	Options Granted	14,438	14,438
2.03.05	Accumulated Profits/Losses	-3,528,227	-3,435,053
2.03.09	Minority Interests	-10,705	-9,837

Consolidated FSs / Income Statement

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
3.01	Revenue from Goods Sold and/or Services Provided	438,529	373,784
3.02	Cost of Goods and/or Services Sold	-368,673	-330,365
3.03	Gross Profit	69,856	43,419
3.04	Operating Income/Expenses	-50,672	-53,819
3.04.02	General and Administrative Expenses	-26,982	-25,994
3.04.02.01	Personnel and Management	-1,811	-11,054
3.04.02.02	Other Expenses	-3,486	-460
3.04.02.03	Outsourced Services	-19,775	-12,076
3.04.02.04	Depreciation and Amortization	-848	-824
3.04.02.05	Leasing and Rentals	-1,062	-1,580
3.04.04	Other Operating Revenue	596	245
3.04.05	Other Operating Expenses	-14,617	-225
3.04.05.01	Unsecured Liabilities	0	-2,035
3.04.05.02	Provision for Investment Devaluation	267	25
3.04.05.03	Losses on the sale of assets	-24,802	-4,940
3.04.05.06	Other	525	6,725
3.04.05.07	Adomp/CCEE Penalty	8,962	0
3.04.05.13	Awards	431	0
3.04.06	Equity in Income of Subsidiaries	-9,669	-27,845
3.05	Income Before Financial Income/Loss and Taxes	19,184	-10,400
3.06	Financial Income	-120,053	-119,793
3.06.01	Financial Revenue	40,356	21,580
3.06.01.01	Positive Exchange Variance	20,701	2,734
3.06.01.02	Short-term Investments	11,280	5,574
3.06.01.04	Fair Value of Debentures	71	0
3.06.01.05	Other Financial Revenue	660	409
3.06.01.06	Interests on Loans	7,644	12,863
3.06.02	Financial Expenses	-160,409	-141,373
3.06.02.01	Negative Exchange Variance	-5,926	-51,869
3.06.02.03	Debenture Interest/Cost	-33	-27
3.06.02.05	Debt Charges	-142,542	-80,494
3.06.02.06	Other Financial Expenses	-11,908	-8,983
3.07	Earnings Before Tax on Net Income	-100,869	-130,193
3.08	Income and Social Contribution Taxes on Profit	6,128	2,286
3.08.01	Current	-6,918	-280
3.08.02	Deferred	13,046	2,566
3.09	Net Earnings from Continued Operations	-94,741	-127,907
3.11	Consolidated Income/Loss for the Period	-94,741	-127,907
3.11.01	Attributed to Partners of the Parent Company	-93,873	-128,610
3.11.02	Attributed to Minority Partners	-868	703
3.99	Income per Share – (R$ / Share)		
3.99.2	Diluted Income per Share		
3.99.02.01	ON	0.00586	0.15225

Consolidated FSs / Comprehensive Income Statement

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
4.01	Consolitated Net Income for the Period	-94,741	-127,907
4.03	Consolitated Comprehensive Income for the Period	-94,741	-127,907
4.03.01	Attributed to Partners of the Parent Company	-93,873	-128,610
4.03.02	Attributed to Minority Partners	-868	703

Consolidated FSs / Cash Flow Statement – Indirect Method

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
6.01	Net Cash Operating Activities	172,995	35,335
6.01.01	Cash Provided by Operating Activities	163,480	60,340
6.01.01.01	Income/Net Loss for the Period Before IR and CSLL	-100,870	-130,193
6.01.01.02	Depreciation and Amortization	49,098	41,989
6.01.01.03	Equity in Income of Subsidiaries	9,669	27,845
6.01.01.05	Stock Options Awarded	0	209
6.01.01.06	Amortization of Signature Bonus	296	0
6.01.01.07	Investment Loss	24,802	-25
6.01.01.08	Provision for Unsecured Liabilities	0	2,035
6.01.01.09	Provision for Credit of Doubtful Settlement	25,787	0
6.01.01.11	Amortization of fields in production and provision	17,190	0
6.01.01.13	Debenture Interest/Cost and Exchange Variance	11,571	27
6.01.01.15	Interest on Loans and Related Parties	134,898	118,453
6.01.01.19	CCEE Penalty	-8,961	0
6.01.02	Changes in Assets and Liabilities	22,732	-24,563
6.01.02.01	Other Advances	-41,165	-5,965
6.01.02.02	Prepaid Expenses	11,168	15,456
6.01.02.03	Accounts Receivable	33,337	72,733
6.01.02.05	Recoverable Taxes	12,583	-3,992
6.01.02.06	Inventories	-2,994	4,782
6.01.02.07	Deferred Taxes	-2,441	0
6.01.02.09	Taxes, Duties and Contributions	-6,287	-2,020
6.01.02.10	Trade Payables	-8,057	-9,283
6.01.02.11	Provisions and Payroll Charges	-2,282	-767
6.01.02.12	Accounts Payable	4,892	16,762
6.01.02.13	CCC subsidies receivable	0	401
6.01.02.14	Debts / Credits with Related Parties	23,978	-112,670
6.01.03	Other	-13,217	-442
6.01.03.02	Assets and Liabilities	-13,217	-442
6.02	Net Cash Investment Activities	-86,986	-2,289
6.02.01	Acquisition of PPE and Intangible Assets	-5,737	-17,383
6.02.04	Changes in Investments	-63,150	-110
6.02.05	Cash derived from sale of Property, plant and equipment and Intangible assets	0	4,865
6.02.07	Debt to Related Parties	0	36,511
6.02.08	Dividends	-248	0
6.02.09	Contractual Retentions	-50	-1,748
6.02.10	Secured Deposits	-17,801	-24,424
6.03	Net Cash Financing Activities	-67,350	-9,424
6.03.03	Distribution of Dividends and Interest on Shareholders' Equity	-699	0
6.03.04	Amortization of Principal – Financing	-66,651	-9,397
6.03.10	Issue (payment) of Debentures	0	-27
6.05	Increase (Decrease) in Cash and Cash Equivalents	18,659	23,622
6.05.01	Opening Balance of Cash and Cash Equivalents	247,415	157,318
6.05.02	Closing Balance of Cash and Cash Equivalents	266,074	180,940

Individual FSs / Statement of Changes in Shareholders' Equity / SCSE – 01/01/2016 to 03/31/2016 (In Thousands of Reais – R$)

Account Code	Account Description	Paid-in Share Capital	Capital Reserve, Options Awarded and Shares at Treasury	Profit Reserves	Accumulated Profits or Losses	Other Comprehensive Income	Shareholder's Equity	Minority Interests	Consolidated Shareholder's Equity
5.01	Opening Balances	7,007,629	14,438	0	-3,435,053	0	3,587,014	-9,837	3,577,177
5.03	Adjusted Opening Balances	7,007,629	14,438	0	-3,435,053	0	3,587,014	-9,837	3,577,177
5.04	Capital Transactions w ith Partners	0	0	0	699	0	699	0	699
5.04.03	Options Granted Recognized	0	0	0	0	0	0	0	0
5.04.06	Dividends	0	0	0	699	0	699	0	699
5.05	Total Comprehensive Income	0	0	0	-93,873	0	-93,873	-868	-94,741
5.05.01	Net Income for the Period	0	0	0	0	0	0	-868	-868
5.05.02	Other Comprehensive Income	0	0	0	-93,873	0	-93,873	0	-93,873
5.05.02.07	Loss for the year	0	0	0	-93,873	0	-93,873	0	-93,873
5.07	Closing Balances	7,007,629	14,438	0	-3,528,227	0	3,493,840	-10,705	3,483,135

Individual FSs / Statement of Changes in Shareholders' Equity / SCSE – 01/01/2015 to 03/31/2015 (In Thousands of Reais – R$)

Account Code	Account Description	Paid-in Share Capital	Capital Reserve, Options Awarded and Shares at Treasury	Profit Reserves	Accumulated Profits or Losses	Other Comprehensive Income	Shareholder's Equity	Minority Interests	Consolidated Shareholder's Equity
5.01	Opening Balances	4,707,088	350,771	0	-3,885,741	-36,861	1,135,257	82,455	1,217,712
5.03	Adjusted Opening Balances	4,707,088	350,771	0	-3,885,741	-36,861	1,135,257	82,455	1,217,712
5.04	Capital Transactions w ith Partners	0	209	0	0	0	209	0	209
5.04.03	Options Granted Recognized	0	209	0	0	0	209	0	209
5.05	Total Comprehensive Income	0	0	0	-128,610	0	-128,610	-1,265	-129,875
5.05.02	Other Comprehensive Income	0	0	0	-128,610	0	-128,610	-1,265	-129,875
5.05.02.07	Accumulated Losses	0	0	0	-128,610	0	-128,610	702	-127,908
5.05.02.08	Minority Interests	0	0	0	0	0	0	-1,967	-1,967
5.07	Closing Balances	4,707,088	350,980	0	-4,014,351	-36,861	1,006,856	81,190	1,088,046

Consolidated FSs / Statements of Added Value

(In Thousands of Reais – R$)

Account Code	Account Description	Current Year Accumulated from 01/01/2016 to 03/31/2016	Previous Year Accumulated from 01/01/2015 to 03/31/2015
7.01	Revenue	268,958	396,757
7.01.01	Sales of Goods, Products and Services	487,721	419,308
7.01.02	Other Revenue	-23,415	2,055
7.01.03	Revenue Relating to Construction of Company Assets	-195,348	-24,606
7.02	Consumables Acquired from Third Parties	-282,015	-250,519
7.02.02	Material, Electricity, Outsourced Services and Other	-252,874	-250,519
7.02.04	Other	-29,141	0
7.02.04.01	Gas contracts	-29,572	0
7.02.04.02	Awards	431	0
7.03	Gross Added Value	-13,057	146,238
7.04	Retentions	-48,512	-41,989
7.04.01	Depreciation, Amortization and Depletion	-48,512	-41,989
7.05	Net Added Value Produced	-61,569	104,249
7.06	Transferred Added Value	9,988	-11,034
7.06.01	Equity in Income of Subsidiaries	-9,669	-27,845
7.06.02	Financial Revenue	12,012	5,983
7.06.03	Other	7,645	10,828
7.06.03.02	Provision for Unsecured Liabilities	0	-2,035
7.06.03.06	Interests on Loans	7,645	12,863
7.07	Total Added Value to be Distributed	-51,581	93,215
7.08	Distribution of Added Value	-51,581	93,215
7.08.01	Personnel	15,429	25,494
7.08.01.01	Direct Remuneration	5,737	11,639
7.08.01.02	Benefits	4,131	7,683
7.08.01.03	F.G.T.S.	5,561	6,172
7.08.02	Taxes, Duties and Contributions	43,721	43,382
7.08.02.01	Federal	43,716	43,382
7.08.02.02	State	5	0
7.08.03	Interest Expenses	-15,990	152,246
7.08.03.01	Interest	33	26
7.08.03.02	Rent	36,286	33,352
7.08.03.03	Other	-52,309	118,868
7.08.03.03.02	Trade Payables Advances	-195,348	-24,606
7.08.03.03.03	Insurances	12,326	4,862
7.08.03.03.04	Exchange Variance	-14,775	49,135
7.08.03.03.06	Financial Expenses	154,450	89,477
7.08.03.03.08	CCEE Penalty	-8,962	0
7.08.04	Interest Earnings	-94,741	-127,907
7.08.04.03	Profit withheld / Loss for the year	-93,873	-128,610
7.08.04.04	Non-controlling Interests on Withheld Income	-868	703

20.1 FURTHER INFORMATION RELEVANT TO THE COMPANY

As provided in the Company's Bylaws, the company, its shareholders and managers are bound to settle through arbitration, all and every dispute or controversy that might arise between them related to or given rise by them, specially the ones related to application, validity, effect, interpretation, violation and effects of provisions in the Brazilian Corporate Law [*Lei das Sociedades por Ações*], in the very own Bylaws, in the rules issued by National Monetary Council [*Conselho Monetário Nacional*], by Banco Central do Brasil and Securities Commission, as well as in the further applicable rules to the functioning of the capital market in general, besides those that are present in the

Regulation of New Market, in the Regulation of Market Arbitration Chamber and in the New Market Interest Contract.

As of March 31, 2016, the Company's share capital consisted of 16,176,982,098 common shares distributed as follows:

CONSOLIDATED SHARE POSITION OF CONTROLLING SHAREHOLDERS AND EXECUTIVES AND CURRENT SHARES
Position on 03/31/2016

Shareholder	Quantity of Common Shares (in units)	%	Total Quantity of Shares (in units)	%
Controlling Shareholder[1]				
Executives				
Board of Directors	-	-	-	-
Executive Board	13,500	0.000083	13,500	0.000083%
Audit Committee[2]	400,000	0.002473	400,000	0.002473
Shares at Treasury	-	-	-	-
Other Shareholders	16,176,568,598	99.997444	16,176,568,598	99.997444
Total	**16,176,982,098**	**100**	**16,176,982,098**	**100**
Current Shares	16,176,568,598	99.997444	16,176,568,598	99.997444

[1] As of November 5 2015, there was a capital increase homologation approved by the extraordinary general assembly held on August 26, 2015. Within the notice of the end of the shareholders' agreement between DD Brazil S.à.R.L. ("E.ON") and Eike Fuhrken Batista and his investment vehicles (jointly "Eike Batista"), as released to the market on November 10, 2015, ENEVA S.A is now a publicly held company without a defined controller.

[2] The Company's Audit Committee was executed in the extraordinary general assembly held on August 26, 2015 and shall act until the Ordinary General Assembly which shall approve the accounts for the year that shall end on December 31, 2015.

20.1 FUTHER INFORMATION RELEVANT TO THE COMPANY

On 05/26/2011 the Company's capital increase was performed, according to the Board of Directors' Meeting of 03/24/2011, increasing the number of shares of the company from 136,692,680 to 136,720,840, due to the performance of subscription options of shares.

In February 2012, there was a capital increase according to the Board of Directors' Meeting of 02/29/2012; it issued 9,633 new shares, due to the conversion of 6,383 debentures of the 21,735,744 debentures issued by the Company on June 15, 2011. The number of Company shares rose from 136,720,840 to 136,730,473 accordingly.

In March 2012, there was a capital increase, according to the Board of Directors' Meeting held on 03/21/2012. It issued 984 new shares, according to the conversion of 649 debentures and the issuing of 7,040 new common shares with no nominal value, due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares. The number of Company shares rose from 136,720,473 to 136,738,497 accordingly.

In May 2012, there was a capital increase, according to the Board of Directors' Meeting held on 05/09/2012. There was the (i) issuing of 4,112 new shares, due to the conversion of 2,701 debentures; and (ii) the issuing of 125,620 new common shares with no nominal value, due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares. The number of Company shares rose from 136,738,497 to 136,868,229 accordingly.

In the same month, there was a new capital increased, according to the first Board of Directors' Meeting held on 05/24/2012, ratifying the issuing of 33,254,705 new common shares, registered and with no par value of the Company, due to the conversion of 21,652,966 debentures. The number of Company shares rose from 136,868,229 to 170,122,934 accordingly.

On May24 2012, ENEVA's Board of Directors approved a Company's capital increase at the total amount of R$1,000,000,063.00 through issuing 22,623,796 new shares. However, the shares only came to life after the conclusion of the capital increase with consequent homologation; it was concluded in July 2012 and homologated in a Board of Directors' Meeting held on July 25, 2012.

In June 2012, there was a capital increase, according to Board of Directors' Meeting of 06/15/2012, ratifying the issuing of 514 new common shares, registered and with no par value of the Company, due to the conversion of 334 debentures. The number of Company shares rose from 170,122,934 to 170,123,448 accordingly.

On 06/25/2012, the Board of Directors' Meeting homologated the Company's capital increase, as approved by the Board of Directors' Meeting held on 05/24/2012, at 11 AM. The amount of R$1,000,000,063.00 (one billion and sixty-three Reais), within the authorized capital limit, as a result of the subscription and payment of the 22,623,796 new common registered shares with no par value, by E.ON AG ("E.ON"). The number of Company shares rose from 170,123,448 to 192,747,244 accordingly.

20.1 FURTHER INFORMATION RELEVANT TO THE COMPANY

In the terms of the Company's Extraordinary General Assembly records, carried out on 08/15/2012, shareholders gathered and unanimously approved the split of Company common shares, through the statement that each (one) existent common share would now correspond to 3 (three) shares of the same class. ENEVA's shareholders shall do justice to receiving split shares based on the share composition of August 15, 2012. The number of Company shares rose from 192,747,244 to 578,241,732 accordingly.

In January 2013, there was a capital increase, according to the Board of Directors' Meeting of 01/10/2013, ratifying the issuing of 147,480 new common shares, with no par value, due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares, leading the number of Company shares to 578,389,212.

In February 2013, there was a capital increase, according to the Board of Directors' Meeting of 02/06/2013 ratifying the issuing of 27,000 new common shares, with no par value, due to the performance of subscription options of shares, which were granted in the scope of the Company's Granting of Buying or Subscription Options of Shares, leading the number of Company shares to 578,416,212.

However, there was a partial payment of the financial value of the capital increase. The Capital on 03/31/2013 was of a total amount of R$3,736,269,091.89, an amount inferior to the one presented in the records of the Board of Directors' Meeting of February 06, 2013. The remaining of the payment of the financial value of the capital increase was performed after the closure of the first quarter, resulting on a total amount of Capital of R$3,736,354,722.02.

In April 2013, there was a capital increase, according to the Board of Directors' Meeting of 04/05/2013, ratifying the issuing of 34,500 new common shares with no par value. It was due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares, leading the number of Company shares to 578,450,712. The Company's share capital has accordingly changed from R$3,736,354,722.02 to R$3,736,468,820.55.

In May 2013, there was a capital increase, according to the Board of Directors' Meeting of 05/08/2013, ratifying the issuing of 29,250 new common shares with no par value. It was due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares, leading the number of Company shares to 578,479,962. The Company's share capital has accordingly changed from R$3,736,468,820.55 to R$3,736,568,320.85.

On 09/16/2013, the Board of Directors' meeting homologated the Company's capital increase, as approved by the Board of Directors' meeting on July 03, 2013, of R$799,999,995.15, within the authorized capital limit, as a result of the subscription and payment of 124,031,007 new common registered shares with no par value. The number of Company shares rose from 578,479,962 to 702,510,969, accordingly. The Company's share capital has accordingly changed from R$3,736,568,320.85 to R$4,536,568,316.00.

20.1 FURTHER INFORMATION RELEVANT TO THE COMPANY

In October 2013, there was a capital increase, according to the Board of Directors' Meeting of 10/21/2013, ratifying the issuing of 13,500 new common shares with no par value. It due to the performance of subscription options of shares granted in the scope of the Company's Granting of Buying or Subscription Options of Shares, leading the number of Company shares to 702,524,469. The Company's share capital has accordingly changed from R$4,536,568,316.00 to R$4,536,608,413.70.

On 08/01/2014, the Board of Directors' meeting homologated the Company's capital increase, as approved by the Board of Directors' meeting on 05/09/2014, of R$174,728,680.26, within the authorized capital limit, as a result of the subscription and payment of 137,581,638 new common registered shares with no par value. The number of Company shares rose from 702,524,469 to 840,106,107. The Company's share capital has accordingly changed from R$4,536,608.70 to R$4,711,337,093.96.

On 11/05/2015, the Board of Directors' meeting homologated the Company's capital increase, as approved by the Company's Extraordinary General Assembly of 08/26/2015, of R$2,300,531,398.65, as a result of the subscription and payment of 15,336,875,991 new common registered shares with no par value. The number of Company shares rose from 840,106,107 to 16,176,982,098. The Company's share capital has accordingly changed from R$4,711,337,093.96 to R$7,011,868,492.61.

On 04/07/2016, the Company's shareholders gathered in an Extraordinary General Assembly and approved the proposal of grouping the current 16,176,982,098 common registered shares with no par value. It was representative of the Company's share capital in the proportion of 100 (one hundred) common shares for 1 (one) common share, and the capital is now composed of 161,769,820 common shares registered with no par value, and the share capital value was not modified. The Company's shareholders had the term of 30 (thirty) days, between the period of April 11, 2016 and May 11, 2016 to, at their free and sole discretion, adjust their share positions in multiple batches of 100 (one hundred) shares, through private negotiation or processed at BM&FBOVESPA. The shareholders were able to adjust their positions through security brokers of their free choice.
The Company's shares shall now be negotiated according to the grouping from May 12 2016 on.

Share position of holders within more than 5% of the Company's shares of each kind and class up to the level of private individual:

20.1 FURTHER INFORMATION RELEVANT TO THE COMPANY

Company: ENEVA S.A **Position on 12/31/2015**

	Common shares*		Total	
Shareholder	**Quantity**	**%**	**Quantity**	**%**
BANCO BTG PACTUAL S/A	8,065,975,044	49.86%	8,065,975,044	49.86%
DD BRAZIL HOLDINGS S.Á.R.L	1,980,876,587	12.25%	1,980,876,587	12.25%
ITAU UNIBANCO S/A	1,884,283,260	11.65%	1,884,283,260	11.65%
ICE Canyon	1,100,447,853	6.80%	1,100,447,853	6.80%
BULLSEYE	1,047,122,198	6.47%	1,047,122,198	6.47%
Other	2,098,277,156	12.97%	2,098,277,156	12.97%
Total	**16,176,982,098**	**100.00%**	**16,176,982,098**	**100.00%**

**ENEVA's Share Capital consists only of common shares.*

As of 11/05/2015, there was the homologation of the capital increase approved by an extraordinary general assembly held on 08/26/2015. Within the notice of the end of the shareholders' agreement between E.ON and Eike Batista, as released to the market on November 10 2015, ENEVA S.A is now a publicly held company without a defined controller.

1Q16 Events and Subsequent Events

Election of new directors

In January 13, 2016 new directors were elected. ENEVA's Board of Directors is now composed of David Zylbersztajn, Fábio Pinheiro, Frank Possmeier, José Drummond and Marcos Grodetzky, the latter as an independent director. The members' extensive experience in different sectors of the industry will help strengthen the Company's business model.

On January 19, 2016 the director José Drummond was appointed ENEVA's new CEO. Drummond holds a degree in Metallurgical Engineering from Faculdade de Engenharia Industrial (São Paulo) with specialization from Wharton Business School (USA). He has wide experience of corporate business administration in several sectors of the economy in Brazil and abroad, such as Alcoa and Whirlpool.

Execution of agreements for contribution of PGN

On March 24, 2016 the Company executed agreements with Cambuhy Investimentos and OGX Petróleo e Gás to contribute their equity interests and assets owned by these investors in Parnaíba Gás Natural (PGN) to ENEVA. PGN is one of the major natural gas suppliers for the Parnaíba Complex plants; it is an operator and holder of concession rights to explore, develop and produce natural gas of 13 exploration blocks located in the Parnaíba Basin.

In order to ensure PGN's contribution, ENEVA plans carry out a capital increase in a way that enables such contribution at an estimated amount of R$1.15 billion, subject to the Company's shareholders approval. After the capital increase is concluded, ENEVA's ownership interest in PGN will increase from 27.25% to 100%.

Implementation of the agreements is subject to fulfillment of conditions precedent; later, ENEVA's shareholders will resolve on the capital increase.

Once the transaction is completed, ENEVA will be the only independent gas-to-wire company in the country; it will conduct two different and complementary activities: generation of electricity and exploration and production of oil and gas.

Approval of reverse stock split in the 100:1 ratio

ENEVA's reverse stock split was approved on April 7, 2016. The shares will be quoted within the minimum values established by BM&FBOVESPA, as established in the BM&FBOVESPA's Regulation for Listing of Issuers and Admission to Securities Negotiation. The stocks were split in the ratio of 100 ordinary shares to 1 ordinary shares; the Company's capital was then composed of 161,769,820 shares.

The shareholders had the period from April 11 to May 11 to adjust their shares position in multiple lots of 100 shares. The fractions of remaining shares will be separated, grouped in whole numbers and sold in auction. The financial result of the auction will be credited in proportion to the number of fractions held by each shareholder.

The Company's shares started traded adjusted by the reverse split ration on May 12, 2016.

Economic and Financial Performance

1. Net Operating Revenue

In 1Q16, ENEVA recorded consolidated net operating revenue of R$438.5 million, vs. R$373.8 million in 1Q15. The revenues recorded by Parnaíba II and BPMB are eliminated due to the accounting consolidation rules.

The R$64.7 million increase was mostly attributable to consolidation of the assets contributed to the capital increase concluded in November 2015, especially Parnaíba III and the electricity trading activities of ENEVA, which contributed to increasing the net operating revenue by R$64.4 million and R$20.7 million, respectively.

On the other hand, the net revenue of Itaqui, Parnaíba I and Parnaíba III dropped R$51.7 million in 1Q16 when compared to the same period of the previous year. Despite the increase of R$20.6 million in the fixed net revenue on account of the annual adjustment as established in the Regulated Market Power Purchase Agreements (PPAs), such reduction mainly results from (i) the lower dispatch of these plants, which led to a reduction in the generation of 434.8GWh and in the variable net revenue of R$38.8 million and (ii) the 88.2% slowdown in the electricity spot price of the submarket of these plants, which contributed to decreasing the net revenue associated with the settlement of electricity in the free market by R$30.2 million and the net revenue related to the settlement of ballast by R$13.4 million.

Parnaíba II's revenue of R$19.6 million comprises the reimbursement of 50% of its operating costs by Parnaíba I due to replacement of part of the generation of this plant with Parnaíba II, as provided for in the agreement with Aneel to postpone the start-up of Parnaíba II's operations. When compared to 1Q16, Parnaíba II's net revenue in 1Q15 exceeded R$15.0 million, as the higher amount of R$17.5 million was recorded for this period, which was adjusted in 2Q15.

BPMB's revenue is derived from supplying natural gas to Parnaíba I, Parnaíba II, Parnaíba III and Parnaíba IV and fixed and variable leases, elements established in the agreements that, respectively, ensure a minimum revenue, irrespective of the plants dispatch, and transfer of any variable positive margin upon the plants dispatch. In comparison to the same period of the previous fiscal year, BPMB's net revenue dropped R$12.1 million as a result of reduction in the plants dispatch and discounts in the gas supply, under the terms and conditions of the agreement executed between the plants of Parnaíba Complex in April 2015.

Below is a breakdown of 1Q16 and 1Q15 consolidated operating revenue:

Consolidated Operating Revenues *(R$ million)*	Itaqui	Parnaíba I	Parnaíba II	Parnaíba III	Parnaíba IV	BPMB	Others	Exclusions	**Consolidated Total**
Gross Revenues (Power generation)	**146.5**	**234.1**	**19.8**	**71.7**	**11.2**	**-**	**26.4**	***(22.0)***	**487.6**
Fixed revenue	92.5	129.9	-	28.8	-	-	-	-	**251.3**
Variable revenue	45.3	102.2	-	42.1	-	-	-	-	**189.6**
Free Market allocation	0.2	-	-	0.3	1.8	-	3.6	(3.9)	**2.0**
Ballast liquidation	0.7	-	-	0.3	-	-	-	-	**0.9**
Others	(0.1)	(0.1)	19.6	(0.0)	9.4	-	22.7	(18.1)	**33.4**
Adjustments from previous periods	8.0	2.1	0.2	0.2	-	-	-	-	**10.4**
Gross Revenues (Gas supply)	-	-	-	-	-	51.1	-	(51.0)	**0.1**
Gas supply	-	-	-	-	-	28.2	-	(28.1)	**0.1**
Fixed lease	-	-	-	-	-	19.4	-	(19.4)	**-**
Variable lease	-	-	-	-	-	3.5	-	(3.5)	**-**
Deductions from operating revenues	**(14.8)**	**(23.7)**	**(1.8)**	**(7.3)**	**(1.0)**	**(6.5)**	**(2.3)**	**8.4**	**(49.2)**
Net operating revenues	**131.7**	**210.4**	**17.9**	**64.4**	**10.2**	**44.6**	**24.0**	**(64.6)**	**438.5**

Operating Revenues *(R$ million)*	Itaqui	Parnaíba I	Parnaíba II	Amapari	*Write Off*	**Consolidated**
Gross Revenues	**172.8**	**246.2**	**36.3**	**0.0**	***-35.9***	**419.3**
Fixed Revenues	84.2	118.1	0.0	0.0	*0.0*	**202.3**
Variable Revenues	61.1	112.5	0.0	0.0	*0.0*	**173.6**
Adjustments from previous periods	0.0	0.0	0.0	0.0	*0.0*	**0.0**
Other Revenues	27.5	15.5	36.3	0.0	*-35.9*	**43.4**
Deductions from Operating Revenues	**-17.3**	**-24.9**	**-3.4**	**0.0**	***0.0***	**-45.5**
Net Operating Revenues	**155.5**	**221.3**	**33.0**	**0.0**	***-35.9***	**373.8**

2. Operating Costs

Indicators	**1Q16**	**1Q15**	**%**
Gross Generation (GWh)	1,897.9	1,923.9	-1.4%
Net Revenues (R$MM)	438.5	373.8	17.3%
Operating Costs (GWh)	(153.1)	(150.3)	1.8%

Operating Costs *(R$ million)*	**1Q16**	**1Q15**	**%**
Generation	**(290.5)**	**(289.2)**	**0.5%**
Personnel	(12.8)	(14.4)	-11.5%
Fuel	(123.4)	(147.6)	-16.4%
Outsourced Services	(30.1)	(26.1)	15.6%
Leases and Rentals	(35.2)	(31.8)	10.9%
Energy Acquired for Resale	(19.4)	(14.1)	37.2%

Other Costs	(69.7)	(55.3)	-
Transmission Charges	*(22.2)*	*(20.1)*	*10.4%*
Compensation for Downtime	*1.2*	*(23.9)*	*-*
Other	*(48.8)*	*(11.2)*	*334.1%*
Natural Gas Exploration & Production	**(12.7)**	**-**	**-**
Gas Sale Costs	(6.9)	-	-
Royalties	(3.6)	-	-
Exploratory Campaign - G&G	(1.1)	-	-
Others	(1.2)	-	-
Dry Well Costs	*-*	*-*	*-*
Others	*(1.2)*	*-*	*-*
Total	**(303.2)**	**(289.2)**	**4.9%**
Depreciation and Amortization	(65.4)	(41.2)	59.0%
Total Operating Costs	**(368.7)**	**(330.4)**	**11.6%**

The consolidated operating costs – depreciation and amortization excluded – totaled R$303.2 million in 1Q16, R$290.5 million referring to the generation/trading segment and R$12.7 million referring to the E&P (Exploration and Production) segment. When compared to the same period of the previous year, the consolidated operating costs increased by R$14.0 million or 4.9%, while the net operating revenue increased by R$64.7 million or 17.3%.

The increase verified between the periods is mainly a consequence of BPMB's consolidation, as of November 2015, which contributed R$12.7 million. The generation/trading segment costs increased R$1.3 million, especially due to the consolidation of assets contributed to the capital increase concluded in November 2015, which created an impact of R$60.1 million (effects of consolidation already excluded), even though, on the other hand, the assets that were already consolidated accounted for a total reduction of R$58.5 million.

The reduction in the operating costs of assets that were already consolidated was mainly caused by lower expenditures on fuel, acquisition of ballast to replace physical guarantee and unavailability, as a result of the reduction in the plants dispatch and in the electricity spot price, as per the details below.

2.1. Itaqui

Indicators	1Q16	1Q15	%
Gross Generation (GWh)	515.9	682.4	-24.4%
Net Revenues (R$MM)	131.7	155.5	-15.3%
Operating Costs (GWh)	(190.9)	(202.2)	-5.6%
Fixed	*(46.8)*	*(64.2)*	*-27.2%*
Variable	*(144.1)*	*(138.0)*	*4.5%*

Operating Costs - Itaqui *(R$ million)*	1Q16	1Q15	%
Personnel	(6.2)	(6.4)	-2.8%
Fuel	(62.5)	(77.3)	-19.2%
Outsourced Services	(16.3)	(13.7)	19.4%
Leases and Rentals	(0.7)	(0.9)	-21.2%
Energy Acquired for Resale	(0.7)	(14.1)	-95.2%
Other Costs	(12.1)	(25.6)	-52.8%
Transmission Charges	(4.5)	(4.9)	-7.8%
Compensation for Downtime	1.3	(15.4)	-108.3%
Other	(8.9)	(5.3)	67.0%
Total	**(98.5)**	**(138.0)**	**-28.6%**
Depreciation and Amortization	(18.9)	(18.3)	3.1%
Total Operating Costs	**(117.3)**	**(156.2)**	**-24.9%**

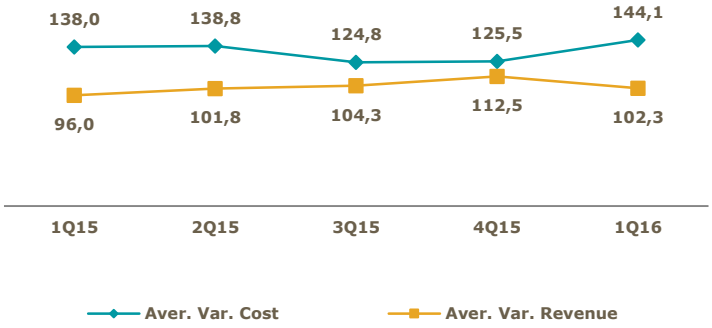
The operating costs – depreciation and amortization excluded – totaled R$98.5 million in 1Q16, which represents a reduction of R$39.5 million if compared to the same period last year. Such reduction was mainly caused by lower expenditures on fuel, acquisition of ballast to replace physical guarantee and unavailability.

The reduction in costs related to fuel, in the amount of R$14.8 million between 1Q15 and 1Q16, results from lower dispatch in the plant as determined by the ONS, which caused a 24.4% slowdown in its gross generation (515.9GWh vs. 682.4GWh), in spite of the average appreciation of 19.1% with the acquisition of imported coal (47.0% increase in the US dollar average rate and 28.0% reduction in the average quote of CIF ARA coal) and in spite of the revocation of the state benefit of ICMS deferral for the acquisition of imported coal, which is being questioned by the Company. On March 23, 2016, a court injunction was rendered in favor of the Company, ensuring the maintenance of the ICMS deferral benefit.

There was a reduction in the costs to acquire ballast (arising from the annual revision of the plant's physical guarantee) and in the unavailability costs of R$13.4 million and R$16.7 million, respectively. In both cases, the most important element was the 88.2% decrease in the average electricity spot price between 1Q15 and 1Q16 (R$372.29/MWh vs. R$43.88/MWh). Nevertheless, in 1Q15, the cost of plant unavailability was increased by R$9.3 million due to a change in its calculation, which was questioned by the Company at the time and recovered in 4Q15. If such effect is disregarded, the variation in the unavailability cost is R$7.4 million. Accounting adjustments were made in 1Q16 that affected the unavailability costs in –R$1.3 million.

However, there was a R$2.6 million increase in third parties' services, resulting from repair of machines and equipment and technical consulting services, and a R$1.9 million increase in insurance, which caused the revision of the terms and conditions agreed upon and a positive change in the US dollar rate.

Variable cost analysis



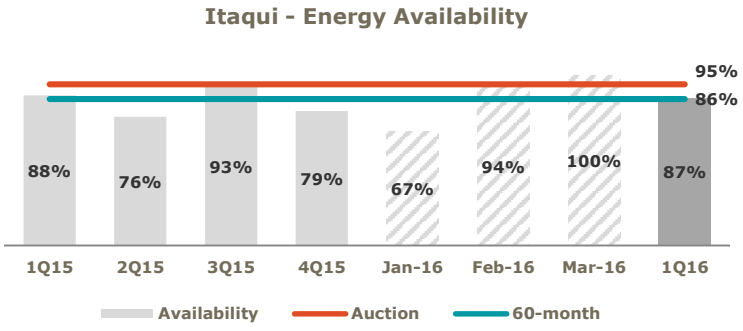
Variable Cost - R$/MWh	1Q16	1Q15	%
Coal cost	114.1	93.4	22.1%
Logistcs	17.0	30.6	-44.5%
Diesel	5.3	1.7	218.3%
Quicklime	0.7	2.4	-70.2%
Ash disposal	5.4	8.4	-35.0%
Other	1.5	1.5	2.0%
Total	**144.1**	**138.0**	**4.5%**

The main changes in 1Q16 as compared to 1Q15 were the following:

- **Coal**: The increase was mainly caused by the non-renewal of the state benefit of ICMS total deferral for the acquisition of imported coal, which is being questioned by the Company.
- **Logistics:** The reduction is a consequence of the preference for mooring in the berth of Port of Itaqui, which receives coal ships — and that reduced demurrage costs by R$4.7 million.
- **Diesel fuel**: On account of the interruptions to generation, requested by the ONS in specific moments throughout 1Q16, the consumption of diesel fuel (ignition element to start the boiler) increased by 488 m³ in the period.
- **Lime**: The decrease verified in comparison to 1Q15 results from optimization of the gas emission control, which led to a 28% reduction in lime usage.
- **Ash disposal**: Costs reduced as a result of rationalization of the use under the ash disposal agreement, which led to a reduction of 23,912 tons in the period.

Operating Highlights

During the quarter, two stoppages were reported in the plant, one in January for corrective maintenance in the generator (180h) and another one in February for repair of the boiler pallet (21h). Net generation reached 466.0GWh in 1Q16, vs. 617.2GWh in 1Q15.



The reported EBITDA reached R$28.1 million in 1Q16 vs. R$15.2 million in 1Q15, which becomes R$24.6 million if adjusted by the non-recurring effect related to the unavailability cost recorded as a higher amount for the period.

2.2. Parnaíba I

Indicators	1Q16	1Q15	%
Gross Generation (GWh)	1,074.5	1,241.6	-13.5%
Net Revenues (R$MM)	210.4	221.3	-4.9%
Operating Costs (GWh)	(139.7)	(138.4)	0.9%
Fixed	*(52.1)*	*(49.8)*	*4.6%*
Variable	*(87.6)*	*(88.6)*	*-1.2%*

Operating Costs -Parnaíba I *(R$ million)*	1Q16	1Q15	%
Personnel	(5.4)	(5.3)	1.7%
Fuel	(62.3)	(70.1)	-11.2%
Outsourced Services	(7.9)	(11.0)	-28.1%
Leases and Rentals	(60.9)	(66.8)	-8.8%
Energy Acquired for Resale	-	-	-
Other Costs	(13.6)	(18.6)	-
Transmission Charges	(6.2)	(6.1)	1.2%
Compensation for Downtime	(0.4)	(8.5)	-94.8%
Other	(7.0)	(4.0)	74.4%
Total	**(150.1)**	**(171.8)**	**-12.7%**
Depreciation and Amortization	(13.1)	(11.3)	15.4%
Total Operating Costs	**(163.1)**	**(183.1)**	**-10.9%**

The operating costs – depreciation and amortization excluded – totaled R$150.1 million in 1Q16, which represents a reduction of R$21.8 million if compared to the same period last year. Such reduction was mainly caused by lower expenditures on fuel, leases and rentals, and unavailability.

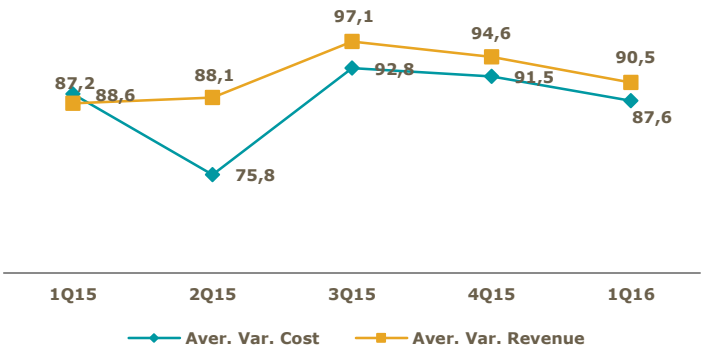
The reduction in costs related to fuel, in the amount of R$7.9 million between 1Q15 and 1Q16, results from lower dispatch in the plant as determined by the ONS, which caused a 13.5% slowdown in its gross generation (1,074.5GWh in 1Q16 vs. 1,241.6GWh in 1Q15, including Parnaíba II's contribution by substitute generation in both periods).

The lower dispatch of the plant also reduced the costs with leases and rentals in 1Q16, especially the portion related to variable lease paid to counterparties to the gas supply agreement (PGN and BPMB), which decreased R$7.8 million, if the effect of accounting adjustment in 1Q15 is ignored, in the amount of R$15.9 million, referring to the recording of a higher amount for the lease of Parnaíba II, explained below. In addition, a R$1.9 million increase was verified in relation to the lease of Parnaíba II (disregarding the recording of the higher amount of R$15.9 million in 1Q15, reversed in 2Q15, as already reported in the 2Q15 Earnings Release), within the ambit of

the agreement executed with Aneel in November 2014, which provides for Parnaíba II's generation in substitution of Parnaíba I until the start-up of Parnaíba II's operations estimated for July 2016, and, also, with the agreement executed with PGN and BPMB in April 2015.

The unavailability cost was reduced by R$8.1 million because the amount reported in 1Q15 was increased by R$8.5 million due to a change in its calculation, which was questioned by the Company at the time and recovered in 4Q15. Accounting adjustments were made in 1Q16 that had a R$0.4 million impact on unavailability costs.

Variable cost analysis

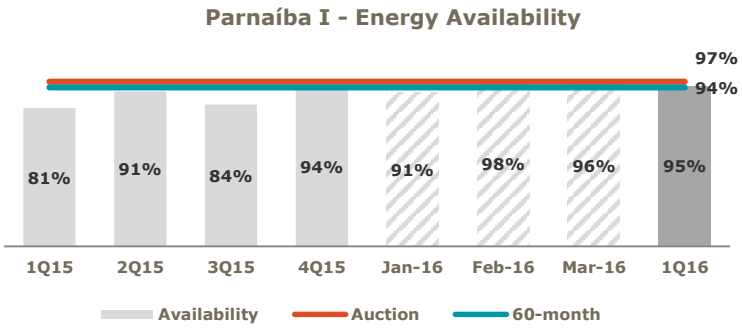


Variable Cost - R$/MWh	1Q16	1Q15	%
Gas	66.4	63.9	4.0%
GTU Variable Payment	21.2	24.7	-14.4%
Total	**87.6**	**88.6**	**-1.2%**

The variation found in 1Q16 in relation to 1Q15 was caused by the improved efficiency of the plant, due to the substitution generation by Parnaíba II, despite the annual gas price adjustment. The variable margin of Parnaíba I is transferred to PGN and BPMB by means of the variable lease, under the terms and conditions of the gas supply agreement.

Operating Highlights

The plant's availability is increasingly growing, and in 1Q16 it had its best quarterly result of the last year. The net generation reached 1,054.2GWh in 1Q16, including 753.2GWh of Parnaíba II, vs. 1,220.1 GWh in 1Q15.



The reported EBITDA reached R$56.2 million in 1Q16 vs. R$48.2 million in 1Q15, which becomes R$56.8 million if adjusted by the non-recurring effect related to the unavailability cost recorded as a higher amount for the period.

2.3. Parnaíba II

Operating Costs - Parnaíba II *(R$ million)*	1Q16	1Q15	%
Personnel	(0.2)	(2.2)	-92.9%
Fuel	(0.1)	-	-
Outsourced Services	(3.0)	(1.3)	137.8%
Leases and Rentals	(0.8)	(0.0)	7533.2%
Energy Acquired for Resale	(0.1)	-	-
Other Costs	(12.8)	(10.7)	19.0%
Transmission Charges	(8.3)	(9.1)	-8.9%
Compensation for Downtime	-	-	-
Other	(4.4)	(1.6)	181.2%
Total	**(16.9)**	**(14.2)**	**19.0%**
Depreciation and Amortization	(12.1)	(11.6)	4.7%
Total Operating Costs	**(29.0)**	**(25.8)**	**12.6%**

The operating costs – depreciation and amortization excluded – totaled R$16.9 million in 1Q16, which represents an increase of R$2.7 million if compared to the same period last year. Such an increase mainly results from higher expenditures on insurance. The operating costs of Parnaíba II are borne by Parnaíba I, given that the electricity of this plant is partly generated, as substitution, by Parnaíba II, within the ambit of the agreement executed with Aneel in November 2014. The start-up of Parnaíba II's operations is expected for July 2016.

The costs associated with insurance increased R$2.3 million between 1Q15 and 1Q16 due to the revision of terms and conditions agreed upon for the start-up of the plant's operations and the positive change in the US dollar rate.

There was a R$1.7 million increase with in third parties' services between the two quarters, especially services related to maintenance of parts and equipment, as the plant operated for a longer time.

On the other hand, costs associated with personnel decreased R$2.1 million in 1Q16 due to accounting adjustments to the allocation of these costs in June 2015.

2.4. Parnaíba III

Indicators	1Q16	1Q15	%
Gross Generation (GWh)	242.8	361.5	-32.8%
Net Revenues (R$MM)	64.4	81.4	-20.9%
Operating Costs (GWh)	(155.2)	(181.5)	-42.5%
Fixed	*(28.9)*	*(32.2)*	*6.0%*
Variable	*(126.4)*	*(149.2)*	*-15.3%*

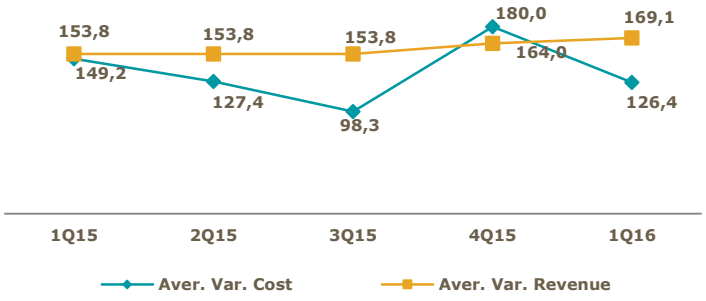
Operating Costs - Parnaíba III *(R$ million)*	1Q16	1Q15	%
Personnel	(0.0)	(0.0)	-29.2%
Fuel	(18.0)	(24.0)	-24.8%
Outsourced Services	(1.9)	(2.5)	-24.1%
Leases and Rentals	(12.6)	(33.3)	-62.1%
Energy Acquired for Resale	(0.1)	(0.6)	-88.4%
Other Costs	(5.1)	(5.2)	-3.1%
Transmission Charges	(2.4)	(2.6)	-8.5%
Compensation for Downtime	0.4	(1.9)	-121.0%
Other	(3.1)	(0.7)	338.8%
Total	**(37.7)**	**(65.6)**	**-42.5%**
Depreciation and Amortization	(1.6)	(0.9)	77.8%
Total Operating Costs	**(39.3)**	**(66.5)**	**-40.9%**

The operating costs – depreciation and amortization excluded – totaled R$37.7 million in 1Q16, which represents a reduction of R$27.9 million if compared to the same period last year. Such reduction was mainly caused by lower expenditures on fuel, and leases and rentals.

The reduction in costs related to fuel, in the amount of R$5.9 million between 1Q15 and 1Q16, results from lower dispatch in the plant as determined by the ONS, which caused a 32.8% slowdown in its gross generation (242.8GWh vs. 361.5GWh).

The lower dispatch of the plant also reduced costs with leases and rentals in 1Q16, especially the portion related to variable lease paid to counterparties to the gas supply agreement (PGN and BPMB), which decreased R$8.2 million, excluding R$12.4 million recorded in 1T16 related to accounting adjustments of previous periods.

Variable cost analysis



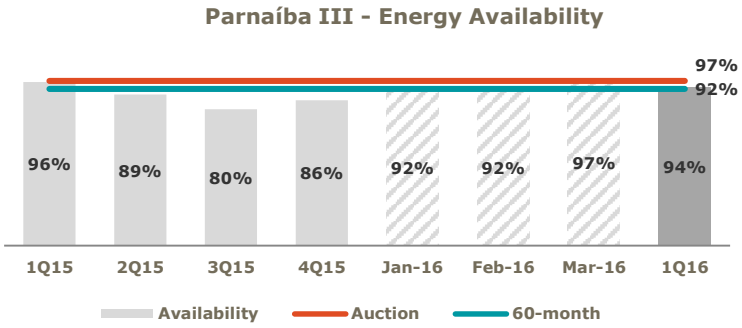
Variable Cost - R$/MWh	1Q16	1Q15	%
Gas	83.2	73.1	13.8%
GTU Variable Payment	43.2	76.1	-43.2%
Total	**126.4**	**149.2**	**-15.3%**

The main changes in 1Q16 as compared to 1Q15 were the following:

The gas cost incurred in 1Q16 was affected by an accounting adjustment referring to 4Q15. If this effect is disregarded, the variable cost increases to R$162.00/MWh, which represents the effect of the annual gas price adjustment. The variable margin of Parnaíba III is transferred to PGN and BPMB by means of the variable lease, under the terms and conditions of the gas supply agreement.

Operating Highlights

In January, the plant's pieces of equipment were washed, which interrupted its generation for 21h. Net generation reached 241.0GWh in 1Q16, vs. 358.7GWh in 1Q15.



The reported EBITDA reached R$25.8 million in 1Q16 vs. R$15.2 million in 1Q15, which becomes R$16.7 million if adjusted by the non-recurring effect related to the unavailability cost recorded as a higher amount for the period.

2.5. Parnaíba IV

Indicators	1Q16	1Q15	%
Gross Generation (GWh)	64.8	86.9	-25.5%
Net Revenues (R$MM)	10.2	11.1	-8.8%
Operating Costs (GWh)	(15.2)	(143.7)	-89.4%

Operating Costs - Parnaíba IV *(R$ million)*	1Q16	1Q15	%
Personnel	(0.0)	(0.2)	-96.9%
Fuel	(5.0)	-	-
Outsourced Services	(0.4)	(0.6)	-20.3%
Leases and Rentals	6.4	1.7	268.1%
Energy Acquired for Resale	(0.7)	(12.3)	-93.9%
Other Costs	(1.2)	(1.2)	-2.9%
Transmission Charges	*0.0*	-	-
Compensation for Downtime	-	-	-
Other	*(1.2)*	*(1.2)*	*-2.2%*
Total	**(1.0)**	**(12.5)**	**-92.1%**
Depreciation and Amortization	(1.4)	(1.3)	11.0%
Total Operating Costs	**(2.4)**	**(13.8)**	**-82.5%**

Since July 2014, Parnaíba IV's electricity supply structure consisted of Parnaíba IV itself and Parnaíba Comercializadora, in which different business revenues and costs are recognized. Parnaíba IV and Parnaíba Comercializadora are interrelated companies, the latter being the trading vehicle through which Parnaíba IV's

energy is sold. Therefore, for the purposes of the following analysis, the results of both entities have been combined into a single entity – Parnaíba IV.

The operating costs – depreciation and amortization excluded – totaled R$1.0 million in 1Q16, which represents a reduction of R$11.5 million if compared to the same period last year. Such reduction was caused by a decrease in the difference between the electricity price in the free market between production points (North submarket) and delivery points (Southeast/Mid-West submarket), which is known as "submarket exposure". There was positive exposure in 1Q16, while there was negative exposure in the same period of the previous year.

Costs referring to the lease on account of the use of the plant by Parnaíba Comercializadora increased by R$2.1 million in 1Q16, and the revenue from the sale of electricity to Kinross increased as well, which had a -R$6.8 million impact on leases and rentals.

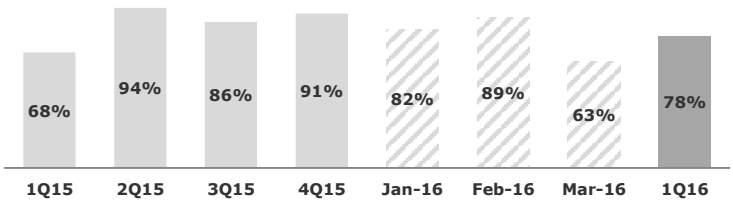
The cost to purchase natural gas for electricity generation decreased from R$5.3 million in 1Q15 to R$5.0 million in 1Q16. Such reduction results from a drop in generation in the period (-25.5%), due to the lower availability of the plant. Note that the recording of the cost incurred with the purchase of natural gas reclassified for accounting purposes; it was recorded entirely as fuel and no longer as one of the costs recorded in electricity for resale.

If the effect of the cost to purchase gas under electricity for resale in 1Q15 is disregarded, a reduction of R$6.3 million is found between 1Q15 and 1Q16, explained by the submarket effect mentioned above.

Operating Highlights

The availability reduction in 1Q16 was mainly caused by scheduled maintenance of the plant's engines (221h in January and 335h in March). In February, the exhaust system of one of the engines was inspected (60h). Net generation reached 63.6GWh in 1Q16, vs. 85.5GWh in 1Q15.

Parnaíba IV - Energy Availability



The reported EBITDA reached R$8.5 million in 1Q16 vs. –R$1.6 million in 1Q15.

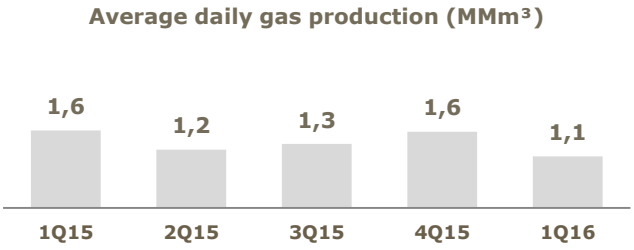
2.6. BPMB

Indicators	1Q16	1Q15	%
Average daily production (MMm³)	1.1	1.6	-33.4%
Net Revenues (R$MM)	44.6	56.7	-21.3%

Operating Costs - BPMB			
(R$ million)	**1T16**	**1T15**	**%**
Gas Sale Costs	(6.9)	(5.6)	23.4%
Royalties	(3.6)	(1.3)	171.9%
Exploratory Campaign - G&G	(1.1)	(8.1)	-86.3%
Others	(1.2)	(1.7)	-31.4%
Dry Well Costs	-	-	-
Others	*(1.2)*	*(1.7)*	*-31.4%*
Total	**(12.7)**	**(16.7)**	**-23.9%**
Depreciation and Amortization	(17.8)	(16.8)	-
Total Operating Costs	**(30.5)**	**(33.5)**	**-9.1%**

The operating costs – depreciation and amortization excluded – totaled R$12.7 million in 1Q16, which represents a reduction of R$4.0 million if compared to the same period last year. Such effect was mainly a consequence of the company's current phase, focused on development and gas production, after having been through a phase related to the exploratory campaign, which led to a R$7.0 million reduction in expenditures on seismic interpretations.

Although the dispatch of the Parnaíba Complex plants decreased, as previously explained, which caused the 33.2% reduction in gas production — from 1.6 million m³/day to 1.1 million m³/day —, the exploration in 3 production fields (Gavião Real, Gavião Branco and Gavião Vermelho) in 1Q16 (vs. only Gavião Real in 1Q15) resulted in a R$1.3 million increase in the cost of the gas sold. The R$1.8 million increase in royalty costs between the periods was caused by an adjustment in the provision policy in 1Q16.



The reported EBITDA reached R$29.7 million in 1Q16 vs. R$37.4 million in 1Q15.

3. Operating Expenses

The operating costs – depreciation and amortization excluded – totaled R$26.1 million in 1Q16, a R$0.9 million increase if compared to 1Q15. The Holding's operating expenses totaled R$8.6 million in the quarter, vs. R$17.8 million in the same period of the previous year. In the period, the accrued, as measured by the IPCA consumer price index, increased to 9.39%.

Due to the contribution of certain assets in the capital increase concluded in November 2016, the consolidated base in 1Q16 was increased by R$4.0 million. It is worth noting that, with the asset contribution, as of such date, the expenses recorded by ENEVA (Parent Company), ENEVA Participações (Holding Company) and ENEVA

Comercializadora de Energia became part of the "Holding" operating expenses; previously, the "Holding" operating expenses were exclusively those recorded by ENEVA (Parent Company).

Operating Expenses	Consolidated		
(R$ million)	**1Q16**	**1Q15**	**%**
Personnel	(1.8)	(11.1)	-83.6%
Material	(1.0)	(0.0)	2786.0%
Outsourced Services	(19.8)	(12.1)	63.8%
Leases and Rentals	(1.1)	(1.6)	-32.7%
Other Expenses	(2.5)	(0.4)	482.0%
Total	**(26.1)**	**(25.2)**	**3.8%**
Depreciation and Amortization	(0.8)	(0.8)	2.9%
Total Operating Expenses	**(27.0)**	**(26.0)**	**3.8%**

Operating Expenses	Holding		
(R$ million)	**1Q16**	**1Q15**	**%**
Personnel	0.3	(8.5)	-103.6%
Stock Options	-	*(0.2)*	*-100.0%*
Material	(0.1)	(0.0)	231.4%
Outsourced Services	(6.7)	(7.8)	-13.2%
Leases and Rentals	(1.0)	(1.5)	-30.1%
Other Expenses	(1.1)	(0.1)	1359.4%
Total	**(8.6)**	**(17.8)**	**-51.5%**
Depreciation and Amortization	(0.7)	(1.4)	-50.9%
Total Operating Expenses	**(9.3)**	**(18.5)**	**-49.6%**

The main changes were the following:

Personnel: Expenditures on personnel totaled R$1.8 million in 1Q16, vs. R$11.1 million reported in the same period of the previous year. The R$9.2 million reduction was mainly due to:

- Difference between the recorded and the accounting provision referring to performance bonus, which created an impact of -R$3.1 million;
- More expenditures shared between the Holding and its subsidiaries, amounting to a -R$9.2 million increase.

Third party's services: In 1Q16, expenditures on third parties' services reached R$19.8 million, which represented a R$7.7 million increase over 1Q15. The highlights were:

- Contribution of expenditures due to the consolidation of new assets, as a result of the capital increase concluded in November 2015, totaling R$5.3 million;
- Increase of R$4.6 million in services of the Holding shared with Itaqui and Parnaíba I;

- Compensated by smaller expenditures on external advisory and consulting services, especially of legal nature, due to implementation of all terms and conditions of the Judicial Recovery Plan in November 2015, which resulted in a reduction of R$2.6 million in the aggregate.

Material and Insurance: Expenditures on material and insurance amounted to R$1.7 million in 1Q16 and -R$0.3 million in 1Q15, a reduction of R$2.0 million between the quarters. This variation is mainly attributable to the consolidation of new assets as a result of the capital increase concluded in November 2015, totaling R$1.2 million.

4. EBITDA

EBITDA			
(R$ million)	**1Q16**	**1Q15**	**%**
Net Revenue	438.5	373.8	17.3%
Operational Cost w/out Deprec. & Amort	(303.2)	(289.2)	4.9%
Operational Expenses w/out Deprec. & Amort,	(26.1)	(25.2)	3.8%
Adjust. EBITDA (ICVM 527)	**109.2**	**59.4**	**83.7%**
Unavailability Ajust.	(1.2)	17.6	-107.1%
Adjust. EBITDA	**107.9**	**77.0**	**40.2%**

EBITDA is not a recognized measure under BRGAAP or IFRS. It is used by the Company as an additional measure of performance of its operations, and it should not considered individually or as an alternative to net income or operating income, as a measure of operating performance, or as an indicator of liquidity.

In 1Q16, the consolidated EBITDA reached R$109.2 million, a R$49.7 million increase over the same period of last year. This variation is mainly attributable to the contribution of assets that began being consolidated with the conclusion of the capital increase in November 2015, totaling R$37.2 million, and also to the following factors:

- ENEVA (Parent Company) recorded EBITDA of –R$7.4 million in 1Q16, a R$10.4 million increase in 1Q15. This evolution is a result of the allocation of more expenditures shared between ENEVA (Parent Company) and its subsidiaries (-R$6.8 million), of lower expenditures on payroll and charges (-R$3.9 million) and of reduction in expenditures on external advisory and consulting services (-R$3.2 million), especially of legal nature, due to implementation of all terms and conditions of the Judicial Recovery Plan in November 2015;
- Itaqui reached an EBITDA of R$28.1 million in 1Q16, vs. R$15.2 million in 1Q15, or R$24.6 million if the non-recurring effect related to the unavailability cost recorded as a higher amount for the period is disregarded. Such variation was mainly caused by the plant dispatch variation as determined by the ONS in 1Q16, which adversely affected the variable revenue (R$15.8 million) and positively impacted the operating cost, especially the one connected with fuel (R$14.8 million); and
- The EBITDA recorded by Parnaíba I in 1Q16 was R$56.2 million, and R$48.2 million in 1Q15, or R$56.8 million if adjusted by the non-recurring effect related to the unavailability cost recorded as a higher amount for the period. Likewise Itaqui, Parnaíba I's dispatch was also adjusted by the ONS in 1Q16, which adversely affected the variable income (R$10.3 million) and positively impacted the operating cost, especially the one connected with variable lease (R$7.8 million), when the relevant adjustments described in the section of Parnaíba I operating costs are considered.

The Adjusted EBITDA, excluding the non-cash effects related to the unavailability cost in 1Q16, reached R$107.9 million. If the non-recurring effects recognized in the unavailability cost in 1Q15 are excluded, this period's EBITDA increases from R$59.4 million to R$77.0 million.

5. Net Financial Result

Financial Result *(R$ million)*	**1Q16**	**1Q15**	**%**
Financial Income	**40.4**	**21.6**	**87.0%**
Monetary variation	20.7	2.7	657.2%
Revenues from financial investments	18.9	18.4	2.6%
Present value adjust. (debentures)	0.1	-	-
Other	0.7	0.4	61.4%
Financial Expenses	**(160.4)**	**(141.4)**	**13.5%**
Monetary variation	(5.9)	(51.9)	-88.6%
Interest expenses	(142.5)	(80.5)	77.1%
Costs and Interest on Debentures	(0.0)	(0.0)	24.0%
Other	(11.9)	(9.0)	32.6%
Net Financial Result	**(120.1)**	**(119.8)**	**0.2%**

In 1Q16, ENEVA had a negative Net Financial Result in the amount of R$120.1 million, similar to the negative amount of R$119.8 million in 1Q15, even if we take into account the effects of the consolidation of assets contributed to the capital increase concluded in November 2015, and, the higher rates of Certificate of Interbank Deposit (CDI) and the higher long-term interest rate (TJLP) between the periods.
In the quarter, inflation adjustment of both revenue and financial expense positively influenced the financial result by R$63.9 million. That occurred due to the 11.9% drop in the US dollar rate throughout 1Q16, the opposite of what happened in 1Q15, when such currency appreciated 19.1%.

This positive effect was annulled in financial expenses, basically in debt charges, due to:

- Consolidation of the debt related to new assets, in the amount of R$18.4 million;
- Higher expenditures on interest by Parnaíba II, in the amount of R$11.0 million, and by Itaqui, in the amount of R$5.4 million. This increase is associated with the higher CDI and TJLP rates, which increased 1.53 pp/year and 2.0 pp/year, respectively, in the period.
- Update of the debt charges of ENEVA (Parent Company) by R$37.6 million as a result of approval of the Judicial Recovery Plan in May 2015. Until such date, the debt was accounted for in accordance with the provisions of the Judicial Recovery Law which, among other aspects, suspends interest capitalization.

6. Equity Adjustment

The Company recorded Equity Adjustment of R$9.7 million on account of the result assessed by its subsidiaries. This result was mainly influenced by Pecém II, which had a negative contribution of R$5.7 million.

6.1. Pecém II

Indicators	1Q16	1Q15	%
Gross Generation (GWh)	664.0	696.7	-4.7%
Net Revenues (R$MM)	150.1	139.6	7.6%
Operating Costs (GWh)	(138.0)	(132.3)	4.3%
Fixed	*(26.7)*	*(29.5)*	*-9.5%*
Variable	*(111.3)*	*(102.8)*	*8.3%*

INCOME STATEMENT - Pecém II *(R$ million)*	1T16	1T15	%
Net Operating Revenues	150.1	139.6	7.6%
Operating Costs	(110.0)	(108.7)	7.6%
Operating Expenses	(3.8)	(1.6)	137.5%
Net Financial Result	(46.2)	(57.6)	-19.8%
Other Revenues/Expenses	(1.4)	0.0	-
Earnings Before Taxes	**(11.4)**	**(28.4)**	**-59.9%**
Taxes Payable and Deferred	-	-	-
NET INCOME	**(11.4)**	**(28.4)**	**-59.9%**
EBITDA	**54.7**	**45.8**	**19.4%**

Pecém II's net revenue in the quarter amounted to R$150.1 million, composed by:

- Fixed revenue amounting to R$83.4 million;
- Variable revenue amounting to R$62.2 million;
- Free market allocations amounting to R$7.0 million;
- Adjustments from previous periods, in the positive amount of R$15.3 million;
- Deductions from operating revenue amounting to R$17.8 million.

In the period, Pecém II's net revenue was influenced by the following factors: (i) annual adjustment of the fixed revenue by the IPCA; (ii) reduction in the net generation by 4.1%, which affected variable income; (iii) reduction in the net generation and in the energy spot price by 37.7% compromised the revenue share allocated for the free market.

Operating costs reached R$91.6 million in the quarter – depreciation and amortization excluded –, similarly to the R$92.1 million of 1Q15. They are mainly composed by:

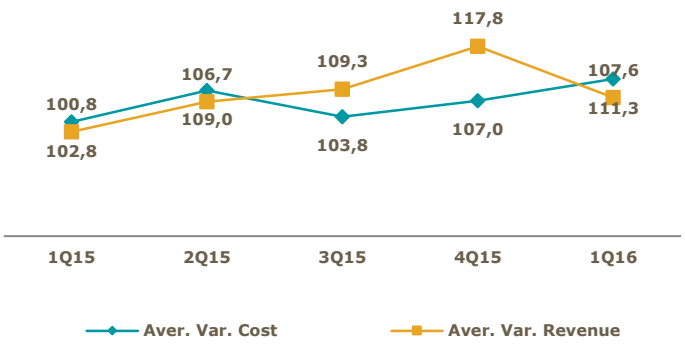
- Costs with fuel amounting to R$66.3 million, divided between coal (R$61.8 million) and diesel fuel and other costs (R$4.5 million). Despite the 47.0% US dollar appreciation, the 28.0% reduction in the average quote of CIF ARA coal, and the lower gross generation, the fuel account did not show significant variation in the period;
- Transmission charges amounting to R$6.5 million; and
- Unavailability cost of -R$0.3 million, as a result of accounting adjustment. In 1Q15, a higher unavailability cost was recorded, in the amount of R$8.5 million, which was questioned by the Company and reimbursed in 4Q15.

In 1Q16, Pecém II recorded positive EBITDA of R$54.7 million, 19.4% higher than in 1Q15, mainly influenced by the annual adjustment of the plant's fixed revenue.

The net financial result totaled -R$46.2 million, an improvement if compared to the R$11.4 million of 1Q15. Such variation is mainly a result of reduction in the expenditures due to exchange rate change, referring to orders of imported coal and accounting adjustment, and to lower expenditures on commissions of bank guarantees.

Pecém II recorded net losses of R$11.4 million, mainly attributable to debt-related financial expenses.

Variable cost analysis

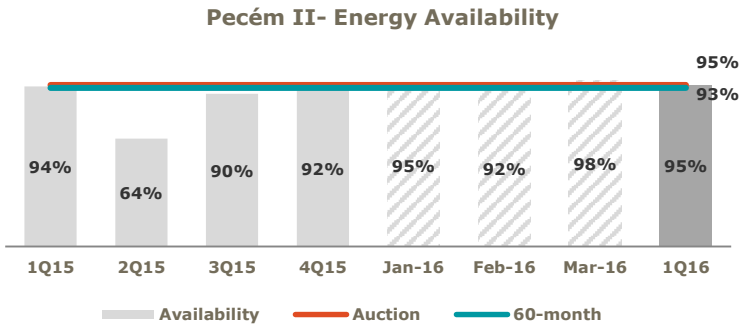


Variable Cost - R$/MWh	1Q16	1Q15	%
Coal cost + Logistcs	103.6	95.4	8.6%
Diesel	2.1	2.8	-24.4%
Quicklime	0.0	0.0	-
Ash disposal	0.4	0.0	-
Other	5.2	4.6	12.7%
Total	**111.3**	**102.8**	**8.3%**

- **Coal:** Impacted by a 47.0% increase in the average US dollar rate, in spite of the 28.0% reduction in the average quote of CIF ARA coal;
- **Ash disposal:** Change attributed to inventory adjustments in 1Q16.
- **Others:** Accounting adjustment produced a negative effect in 1Q16.

Operating Highlights

In January, there was a reduction in load on account of issues in the supply of coal mills; in February, there was a 60-hour stoppage due to preventive maintenance. Net generation reached 610.3GWh in 1Q16, vs. 636.3GWh in 1Q15.



7. Net Income

INCOME STATEMENT *(R$ million)*	1Q16	1Q15	%
Net Operating Revenues	438.5	373.8	17.3%
Operating Costs	(368.7)	(330.4)	11.6%
Operating Expenses	(27.0)	(26.0)	3.8%
Net Financial Result	(120.1)	(119.8)	0.2%
Equity Income	(9.7)	(27.8)	-65.3%
Other Revenues/Expenses	(14.0)	0.0	-72291.6%
Earnings Before Taxes	**(100.9)**	**(130.2)**	**-22.5%**
Taxes Payable and Deferred	6.1	2.3	168.0%
Minority Interest	0.9	(0.7)	-223.8%
NET INCOME	**(93.9)**	**(128.6)**	**-27.0%**
EBITDA	**107.9**	**59.4**	**81.6%**

In 1Q16, ENEVA recorded consolidated net losses of R$93.9 million, vs. R$128.6 million in the same period of last year. The positive difference of R$34.7 million of the financial indicator is mainly attributed to:

- A higher EBITDA due to the contribution of assets to the capital increase concluded in November 2015, and to the operational improvement of the plants which were already consolidated in 1Q15 and to consolidation of the assets, totaling R$50.6 million.
- Maintenance of the financial result, which varied 0.2% only;
- Better results of subsidiaries, which were recorded using the equity method, in the amount of R$18.2 million;

- Reversal of provisions related to legal-regulatory arrangements in the amount of R$9.0 million, and reversal of amount payable by MPX Chile recorded as result, in the amount of R$24.7 million, as this subsidiary was shut down, which generated a net result of -R$14.7 million; and
- In spite of the increase of R$24.3 million related to depreciation and amortization, especially due to the consolidation of assets contributed to the capital increase concluded in November 2015.

8. Debt

On March 31, 2016, the consolidated gross debt totaled R$4,288.2 million, a 1.9% increase over the amount recorded on December 31, 2015. This modest increase was caused by interest appropriated in the quarter, referring to debts of the Parnaíba II and Itaqui Holding.

Consolidated Debt Profile (R$ million)

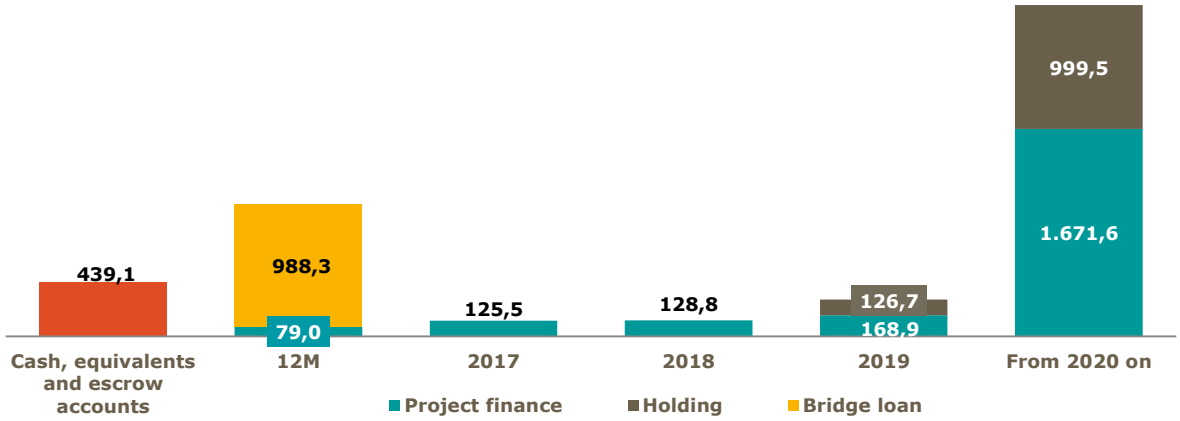


The balance of the short-term debt by the end of March 2016 was R$1,067.3 million, which represented a R$56.7 million increase over the amount recorded on December 31, 2015. The entire short-term debt is allocated for the operating subsidiaries (in view of the R$1,010.6 million on December 31, 2015), as described below:

- R$54.1 million refer to the current share of Parnaíba I's short-term debts;
- R$24.9 million refer to the current share of Itaqui's short-term debts;
- R$760.3 million refer to the bridge loans to Parnaíba II;
- R$123.5 million refer to the bridge loans to Parnaíba III;
- R$104.5 million refer to the bridge loans to BPMB;

On March 31, 2016, the consolidated long-term debt was R$3,220.9 million. The average cost of the debt was 13.57% p.a. and the average maturity was 5.9 years.

Debt Maturity Profile* (R$ million)

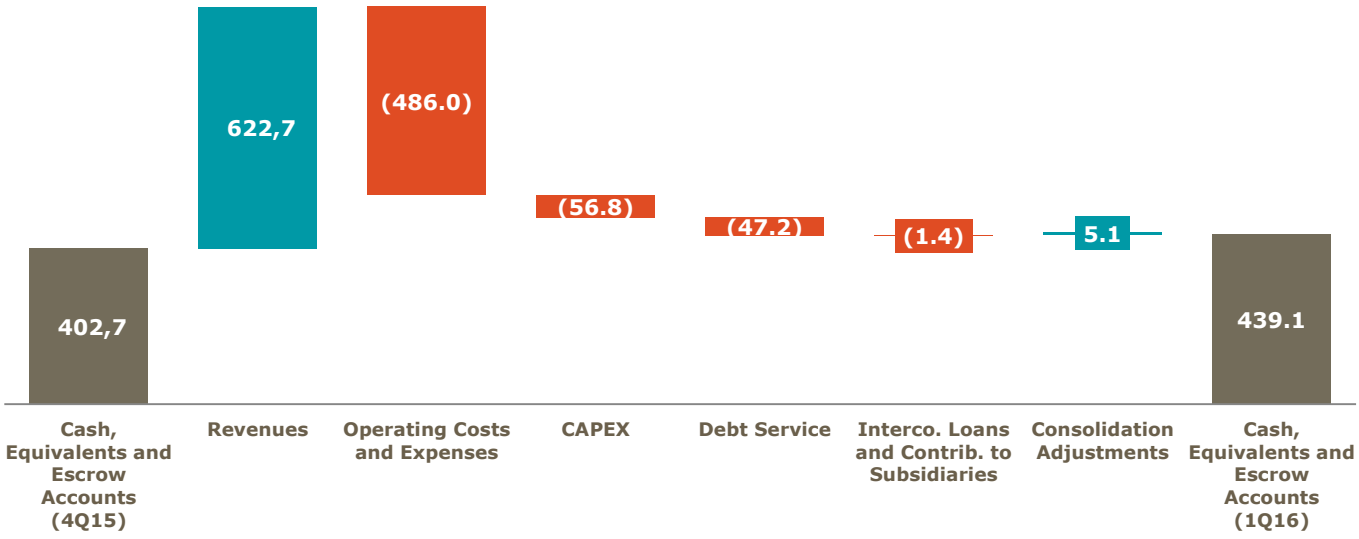


Amounts include principal + capitalized interest + charges

Out of the total debt of the next 12 months, R$760.3 million refer to Parnaíba II, R$123.5 million refer to Parnaíba III, and R$104.5 million refer to BPMB, which debts the Company has been negotiating with financial institutions. In 1Q16, the debt – net of cash, escrow deposits and charges – totaled R$3,849.1 million, a 1.1% increase over the amount recorded in 4Q15.

The net debt/adjusted annualized EBITDA ratio improved from 14.4x in 4Q15 to 8.9x in 1Q16, in view of the effects of the capital increase concluded in November 2015. In 1Q16, the ratio was 7.4x if Pecém II, which cash control is managed by ENEVA, is taken into account, though it was not consolidated in the financial statements.

Consolidated cash, cash equivalents and escrow deposits (R$ million)



Consolidated cash, cash equivalents and escrow deposits totaled R$439.1 million in 1Q16, a R$36.5 million increase over the balance of 4Q15.

9. Investments

In 1Q16, ENEVA's consolidated investments (accounting view) amounted to R$22.0 million, which mainly included those made by Parnaíba I and Parnaíba II:

- Collection of water from Mearim river;
- Lodging for employees; and
- Implementation of social considerations, such as the resettlement of the community of Demanda.

Consolidated Assets (R$ million)

	1Q16			1Q15		
	Capex	Interest Capitalized	Depreciation & Amortization	Capex	Interest Capitalized	Depreciation & Amortization
Itaqui	0.7	-	(18.9)	1.5	-	(18.3)
Parnaíba I	9.1	-	(13.1)	6.4	-	(11.4)
Parnaíba II	10.0	-	(12.1)	9.1	15.7	(11.6)
Parnaíba III	1.4	-	(1.6)	0.8	-	(0.9)
Parnaíba IV	1.2	-	(1.4)	0.4	-	(1.3)
BPMB	(0.3)	-	(19.3)	49.1	-	(16.8)
Total	22.0	-	(66.5)	67.4	15.7	(60.4)

Assets Consolidated by Equity Method

Adjusted by ENEVA's interest (R$ million)

	1Q16			1Q15		
	Capex	Interest Capitalized	Depreciation & Amortization	Capex	Interest Capitalized	Depreciation & Amortization
Pecém II	3.8	-	(18.5)	2.3	-	(16.6)

May 12, 2016

Financial Statements

Eneva S.A. – In judicial Reorganization

(Public Held Company)

March 31, 2016

with Independent Auditor Reports on

the review of quarterly information



1. OPERATING CONTEXT 13
2. LICENSES AND PERMITS 16
4. SUMMARY OF THE MAIN PRACTICES AND ACCOUNTING POLICIES 18
5. CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS 19
6. CASH AND CASH EQUIVALENTS 20
7. SECURED DEPOSITS 21
8. TRADE ACCOUNTS RECEIVABLE 22
9. INVENTORIES 24
10. RECOVERABLE AND DEFERRED TAXES 25
11. CAPITAL EXPENDITURE 29
12. PROPERTY, PLANT AND EQUIPMENT 34
13. INTANGIBLE ASSETS 37
14. COMBINATION OF BUSINESS 39
15. RELATED PARTIES 41
16. LOANS AND FINANCING 47
17. DEBENTURES 52
18. TAXES AND CONTRIBUTIONS PAYABLE 53
19. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT 54
20. PROVISION FOR CONTINGENCIES 62
21. SHAREHOLDER'S EQUITY 63
22. EARNINGS PER SHARE 64
23. SHARE-BASED REMUNERATION PLAN 65
24. OPERATING REVENUE 68
25. COSTS AND EXPENSES BY NATURE 68
26. FINANCIAL INCOME 70
27. COMMITMENTS 71
28. INSURANCE COVERAGE (NOT AUDITED) 72
29. OPERATING SEGMENTS 73
30. INSURANCE COVERING (NOT AUDITED) 75
31. INFORMATION 75

STATEMENT OF FINANCIAL POSITION

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

		Parent Company		Consolidated	
	Note	03/31/2016	12/31/2015	03/31/2016	12/31/2015
Assets					
Current					
Cash and cash equivalents	6	42,815	73,191	266,074	247,415
Securities	7	-	-	1,200	1,200
Trade accounts receivable	9	-	-	279,456	338,580
Inventories	10	-	-	132,197	129,203
Prepaid expenses		228	402	38,055	50,076
Recoverable taxes	11	21,798	24,570	63,032	79,050
Gain on derivatives	19	-	-	103	103
Other advances		3,944	3,950	52,056	35,356
Dividends Receivable	8	27,538	1,630	248	-
Secured deposits	8	35,542	34,596	37,274	36,328
Take or Pay leases – Gas Contracts		-	-	-	1,680
Cash Call advances – Gas Contracts		-	-	2,566	2,566
		131,865	138,338	872,261	921,556
Noncurrent					
Long-term					
Prepaid expenses		1,572	1,572	6,146	5,293
Secured deposits	8	-	-	135,801	118,947
Accounts Receivable	9	-	-	9,383	29,210
Recoverable tax	11	48,466	45,050	55,548	52,111
Deferred income and social contribution tax	11	-	-	371,358	355,871
Loan with subsidiaries	15	232,286	555,846	-	-
Accounts receivable from other related parties	15	242,304	263,242	249,050	271,324
Accounts receivable from subsidiaries	15	50,594	52,229	2,164	-
AFAC to subsidiaries	15	83,950	70,330	-	-
Other accounts receivable		2	2	2	2
		659,175	988,272	829,452	832,758
Capital expenditure	12	3,901,959	3,652,433	573,347	519,866
Property, plant and equipment	13	11,227	11,047	5,411,303	5,451,258
Intangible assets	14	3,046	3,014	763,234	766,640
		4,707,272	**4,793,103**	**8,449,596**	**8,492,078**

		Parent Company		Consolidated	
	Note	03/31/2016	12/31/2015	03/31/2016	12/31/2015
Liabilities					
Current					
Trade Payables		3,380	3,869	114,650	122,706
Loans and financing	16	-	-	893,381	837,358
Debentures	17	-	-	175,134	173,261
Taxes and contributions payable	18	1,475	3,460	54,189	60,476
Social and labor obligations		5,082	8,211	18,316	20,598
Liabilities with Related Parties		-	-	90,887	67,695
Contractual retention	13	-	-	4,400	4,450
Profit sharing		-	7,677	9,922	22,087
Payable Dividends		-	-	-	699
Research and development – Electrical Sector		-	-	20,451	18,391
Other liabilities		91	91	62,434	70,102
Payable royalties		-	-	835	860
Credits payable to operator		-	-	10,463	34,927
Clients advances		-	-	10,509	9

		10,028	23,307	1,465,572	1,433,619
Noncurrent					
Trade Payables		3,418	3,273	4,558	4,279
Loans and financing	16	1,126,181	1,103,252	3,219,725	3,198,264
Debts with other related parties	15	33,550	38,053	46,716	41,238
Debentures	17	-	-	-	-
Provision for unsecured liabilities	12	24,988	22,936	-	-
Energy purchase — long term	7	-	-	130,124	130,124
Other Obligations		-	-	8,279	9,022
Provision of abandonment		-	-	18,398	27,705
Deferred income and social contribution taxes	11	-	-	73,090	70,649
		1,188,137	1,167,514	3,500,890	3,481,282
Shareholder's equity					
Capital	21	7,007,629	7,007,629	7,007,629	7,007,629
Capital reserve	23	14,438	14,438	14,438	14,438
Accumulated losses	21	(3,512,960)	(3,419,785)	(3,528,227)	((3,435,053)
		3,509,107	3,602,282	3,493,840	3,587,015
Shareholders' equity attributable to controlling shareholders					
		-	-	(10,705)	(9,837)
Minority interests					
		3,509,107	3,602,282	3,483,135	3,577,177
Total liabilities and shareholders' equity					
		4,707,272	**4,793,103**	**8,449,596**	**8,492,078**

Statements of Income

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

		Parent Company		Consolidated	
	Note	03/31/2016	03/31/2015	03/31/2016	03/31/2015
Revenue from goods sold and services provided	24	-	-	438,529	373,784
Cost of goods and/or services sold	25	-	-	(368,673)	(330,365)
Gross profit		-	-	69,856	43,419
Operating Income/Expenses	25	(94,557)	(103,050)	(50,672)	(53,819)
General and Administrative		(8,041)	(18,452)	(26,982)	(25,994)
Other operating revenue		236	60	596	245
Other operating expenses		(25,638)	(9,194)	(14,617)	(225)
Equity in income of subsidiaries		(61,114)	(75,464)	(9,669)	(27,845)
Income before financial income/loss and taxes		(94,557)	(103,050)	19,184	(10,400)
Financial income	26	684	(25,560)	(120,053)	(119,793)
Financial revenue		45,465	28,062	40,356	21,580
Financial expenses		(44,782)	(53,622)	(160,409)	(141,373)
Earnings before tax on net income		(93,873)	(128,610)	(100,867)	(130,193)
Income and social contribution taxes on profit	18	-	-	6,128	2,286
Current		-	-	(6,918)	(280)
Deferred		-	-	13,046	2,566
Consolidated Net Earnings from Continued Operations		(93,873)	(128,610)	(94,741)	(127,907)
				-	-
Discontinued operations					
Loss in discontinued operations - Sale Pecém I		-	-	-	-
Net income/Loss for the year		(93,873)	(128,610)	(94,741)	(127,907)
				-	-
Attributed to Partners of the Parent Company		(93,873)	(128,610)	(93,873)	(128,610)
Attributed to Minority Partners		-	-	(868)	703
Income/ Loss per Share				-	-
Basic and diluted loss per share (R$)	22	(0.00580)	(0.15309)	(0.00586)	(0.15225)

Statements of Comprehensive Income

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

	Parent Company		Consolidated	
	03/31/2016	**03/31/2015**	**03/31/2016**	**03/31/2015**
Loss for the Year	(93,873)	(128,610)	(94,741)	(127,907)
Accumulated Translation Adjustments	-	-	-	-
Equity Valuation Adjustments:	-	-	-	-
Effective portion of the changes in fair value of cash flow hedges - hedge accounting	-	-	-	-
Deferred income and social contribution taxes – hedge accounting	-	-	-	-
Total comprehensive income	(93,873)	(128,610)	(94,741)	(127,907)
Comprehensive Income for the Period	**(93,873)**	**(128,610)**	**(94,741)**	**(127,907)**
Noncontrolling shareholders	-	-	(868)	703
Controlling shareholders	(93,873)	(128,610)	(93,873)	(128,610)
Total comprehensive income	**(93,873)**	**(128,610)**	**(94,741)**	**(127,907)**

Statements of Cash Flows

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

	Parent Company		Consolidated	
	03/31/2016	03/31/2015	03/31/2016	03/31/2015
Cash flows from operating activities				
Loss for the Year	(93,873)	(128,610)	(100,870)	(130,193)
Adjustments to reconcile loss to cash flow from operating activities:				
Equity of interests sales	-	-	-	-
Depreciation and amortization	644	636	49,098	41,989
Operations with derivative financial instruments	-	-	-	-
Stock options awarded	-	209	0	209
Amortization of Signature Bonus	-	-	296	-
Provision for credit of doubtful settlement	-	-	25,787	-
Equity in income of subsidiaries	61,114	75,464	9,669	27,845
Amortization of fields in production and provision	-	-	17,190	-
Provision for unsecured liabilities	2,052	3,272	-	2,035
Income from sales/write-off of investments	24,731	4,940	24,802	(25)
Debenture Interest/Cost and Exchange variance	(14,303)	27	11,571	27
Conditional discount - effect of Judicial Reorganization	-	-	-	-
Interests – Loans and Financial Investment	15,869	51,692	134,898	118,452
Write-off CCC Subsidy	-	-	(8,962)	-
Evaluation at Fair Value – Permanent Interests	-	-	-	-
Adjustment at fair value - IFRIC 19	-	-	-	-
Loss derivative settlement	-	-	-	-
Other	(200)	-	-	-
Impairment Write-off	-	-	-	-
Sale Porto do Pecém	-	-	-	-
	(3,968)	**7,629**	**163,480**	**60,340**
Changes in assets and liabilities				
Other Advances	6	(50)	(41,165)	(5,965)
Prepaid Expenses	174	2	11,168	15,456
Accounts Receivable	-	-	33,337	72,733
Taxes Recoverable/Deferred	(645)	(3,201)	10,142	(3,992)
Inventories	-	-	(2,994)	4,782
Taxes and contributions	(1,985)	544	(6,287)	(2,020)

Trade Payables	(489)	1,810	(8,056)	(9,283)
Provisions and payroll charges	(3,129)	(152)	(2,282)	(767)
Accounts Payable	-	-	4,892	16,762
CCC subsidies receivable	-	-	-	401
Debts / Credits with related parties	339,907	(6,810)	23,978	(112,670)
Other Assets and Liabilities	(6,225)	3,272	(13,217)	(442)
Assets Intended for Sale	-	-		
	327,614	**(4,585)**	**9,515**	**(25,005)**
Net cash used in operating activities	**323,646**	**3,044**	**172,995**	**35,336**
Cash flows produced by investment activities				
Acquisition of PPE and intangible assets	(856)	(427)	(5,737)	(17,383)
Securities	-	-	-	-
Changes in Investments	(352,220)	(5,110)	(63,150)	(110)
Cash derived from sale of Property, plant and equipment and Intangible assets	-	-	-	4,865
Debt to related parties	-	(18,339)	-	36,511
Effect of Impairment Write-off	-	-	-	-
Dividends Receivable	-	-	(248)	-
Secured deposits	(945)	(1)	(17,801)	(24,424)
Contractual Retentions	-	-	(50)	(1,748)
Assets Intended for Sale	-	-	-	-
Net cash used in investment activities	**(354,021)**	**(23,877)**	**(86,986)**	**(2,290)**
Cash flows from financing activities				
Financial Instruments	-	-	-	-
Payment of dividends/JSCP	-	-	(699)	-
Gain (loss) on settled financial instruments	-	-	-	-
Capital increase	-	-	-	-
Exchange Variance Counted	-	-	-	-
Obtaining Financing	-	-	-	-
Amortizations of Principal – Financing	-	-	(66,650)	(9,397)
Effect on Loans Pecém II (Available-for-Sale)	-	-	-	-
Issue of Debentures	-	(27)	-	(27)
Net cash provided by (used in) financing activities	**-**	**(27)**	**(67,349)**	**(9,424)**
Exchange Variance on Cash and Cash Equivalents	-	-	-	-
Increase / (Decrease) in cash and cash equivalents	**(30,375)**	**(20,859)**	**18,660**	**23,622**
Increase (decrease) in cash and cash equivalents				
At beginning of year	73,191	72,502	247,415	157,318
At end of year	42,815	51,643	266,074	180,940

Statements of Changes in Shareholders' Equity

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

	Parent Company					
	Paid-in Share Capital	Capital Reserve and Options Awarded	Profit Reserves	Other Comprehensive Income	Accumulated losses	Total liabilities and shareholders' equity
Balance on December 31, 2014	**4,707,088**	**350,771**	**-**	**(36,861)**	**(3,877,982)**	**1,143,016**
Loss for the Period	-	-	-	-	(128,608)	(128,608)
Options Granted Recognized	-	209	-	-	-	209
Balance on March 31, 2015	**4,707,088**	**350,980**	**-**	**(36,861)**	**(4,006,590)**	**1,014,617**
Balance on December 31, 2015	**7,007,629**	**14,438**	**-**	**0**	**(3,419,785)**	**2,098,277,156**
Loss for the year	-	-	-	-	(93,873)	(93,873)
Transactions with shareholders: Stock options granted by the Company	-	-	-	-	-	-
Dividends/JSCP				-	698	699
Balance on March 31, 2015	**7,007,629**	**14,438**	**-**	**-**	**(3,512,960)**	**3,509,107**

	Consolidated						
	Paid-in Share Capital	Capital Reserve and Options Awarded	Other Comprehensive Income	Accumulated losses	Total liabilities and shareholders' equity	Minority interests	Total liabilities and shareholders' equity
Balance on December 31, 2014	4,707,088	350,771	(36,861)	(3,885,741)	1,135,257	82,455	1,217,712
Loss for the period:	-	-	-	(128,610)	(128,610)	703	(127,907)
Capital Transactions with Partners:							
Options Granted Recognized	-	209	-	-	209	-	209
Minority Interests	-	-	-	-	-	(1,967)	(1,967)

Balance on March 31, 2015	4,707,088	350,981	(36,861)	(4,014,349)	1,006,859	81,191	1,088,050
Balance on December 31, 2015	7,007,629	14,438	0	(3,435,053)	3,587,015	(9,837)	3,577,177
Profit for the period:	-	-	-	(93,873)	(93,873)	(868)	(94,741)
Capital Transactions with Partners:							
Options Granted Recognized	-		-	-		-	
Dividends/JSCP	-	-	-	699	699	-	699
Balance on March 31, 2016	7,007,629	14,438	0	(3,528,227)	3,493,841	(10,705)	3,483,135

Statements of Added Value

Quarterly Information of the 1st ITR2016
(In thousands of Reais – R$)

	Parent Company		Consolidated	
	03/31/2016	03/31/2015	03/31/2016	03/31/2015
Revenue	**(23,349)**	**(5,862)**	**268,958**	**396,757**
Sales of goods, products and services	-	-	487,721	419,308
Other Revenue	(23,349)	(5,862)	(23,415)	2,055
Revenue relating to construction of company assets	-	-	(195,348)	(24,606)
Consumables acquired from third parties (including ICMS and IPI)	**(5,007)**	**(8,233)**	**(282,015)**	**(250,519)**
Material, electricity, outsourced services and other	(5,007)	(8,233)	(252,874)	(250,519)
IFRIC 19	-	-	-	-
Discount debt JR (20%)	-	-	-	-
Gas contracts	-	-	(29,572)	-
Awards	-	-	431	-
Gross Added Value	**(28,356)**	**(14,095)**	**(13,057)**	**146,238**
	(644)	**(636)**	**(48,512)**	**(41,989)**
Depreciation, Amortization and Depletion	(644)	(636)	(48,512)	(41,989)
Net Added Value Produced	**(29,000)**	**(14,731)**	**(61,569)**	**104,249**
Transferred Added Value	**(37,723)**	**(50,672)**	**9,988**	**(11,034)**
Equity in income of subsidiaries	(61,114)	(75,464)	(9,669)	(27,845)
Financial revenue	2,436	1,657	12,012	5,983
Other	**20,955**	**23,135**	**7,645**	**10,828**
Derivative financial instruments	-	-	-	-
Provision for investment devaluation	-	-	-	-
Provision for unsecured liabilities	(2,052)	(3,271)	-	(2,035)
Sale of PGN (OGX Maranhão)	-	-	-	-
Sales on Operation of Pecém I and II	-	-	-	-
Interests on Loans	23,007	26,405	7,645	12,863
Loss on Chile's operation	-	-	-	-
Indemnification for contract termination	-	-	-	-
Loss derivative settlement	-	-	-	-
Other	-	-	-	-
Total Added Value to be Distributed	**(66,722)**	**(65,404)**	**(51,581)**	**93,215**

Distribution of added value	**(66,723)**	**(65,406)**	**(51,581)**	**93,215**
Personnel	**983**	**8,472**	**15,429**	**25,494**
Direct remuneration	25	4,368	5,737	11,639
Benefits	(1,067)	1,769	4,131	7,683
FGTS and Contributions	2,025	2,335	5,561	6,172
Other		-	-	-
Taxes, Duties and Contributions	**200**	**8**	**43,721**	**43,382**
Federal	200	8	43,716	43,382
State	-	-	5	-
Interest Expenses	**25,968**	**54,726**	**(15,990)**	**152,245**
Interest	22	27	33	26
Rent	1,030	1,481	36,286	33,352
Other	**24,915**	53,218	**(52,309)**	**118,868**
Losses and derivative operations	-	4,124	-	-
Advances to suppliers	-	-	(195,348)	(24,606)
Insurance	178	(376)	12,326	4,862
Exchange variance	(14,303)	51,693	(14,775)	49,135
Financial Expenses	39,040	1,901	154,450	89,477
CCEE Penalty	-	-	(8,962)	-
Write-off of CCC Benefit	-	-	-	-
Other	-	-	-	-
Contracts settlement	-	-	-	-
Interest earnings	**(93,873)**	**(128,610)**	**(94,741)**	**(127,908)**
Profit withheld / Loss for the year	(93,873)	(128,610)	(93,873)	(128,610)
Loss for the year attributed to noncontrolling shareholders			(868)	703

Notes to Financial Statements

(In thousands of Reais – R$, except when otherwise indicated)

1. Operating context

The company was found on April 25,2001 under the name of MPX Mineração e Energia Ltda., headquarted in the City of Rio de Janeiro. In an Extraordinary General Meeting held on September 11, 2013, the change of the corporate name was approved, and it was then named Eneva S.A ("Company").

Eneva's core activity is the generation of electricity through the development of a diversified portfolio of sources, including mineral coal, natural gas and renewable sources. In order to integrate the operations, the Company is also a shareholder in licensees of projects of production and exploration of natural gas in the Parnaíba basin, in the State of Maranhão, Brazil, which supplies gas to thermoelectric plants built by the company in the same location.

On December 9 2014, the Company filed a request for judicial reorganization, related to its activities and the activities of its subsidiary Eneva Participações S.A. – In judicial reorganization. The plan for judicial reorganization, as amended, was approved by creditors general assembly of the Company performed on April 30, 2015 (the "RJ Plan") and homologated by judicial decision emanated on May 12, 2015.

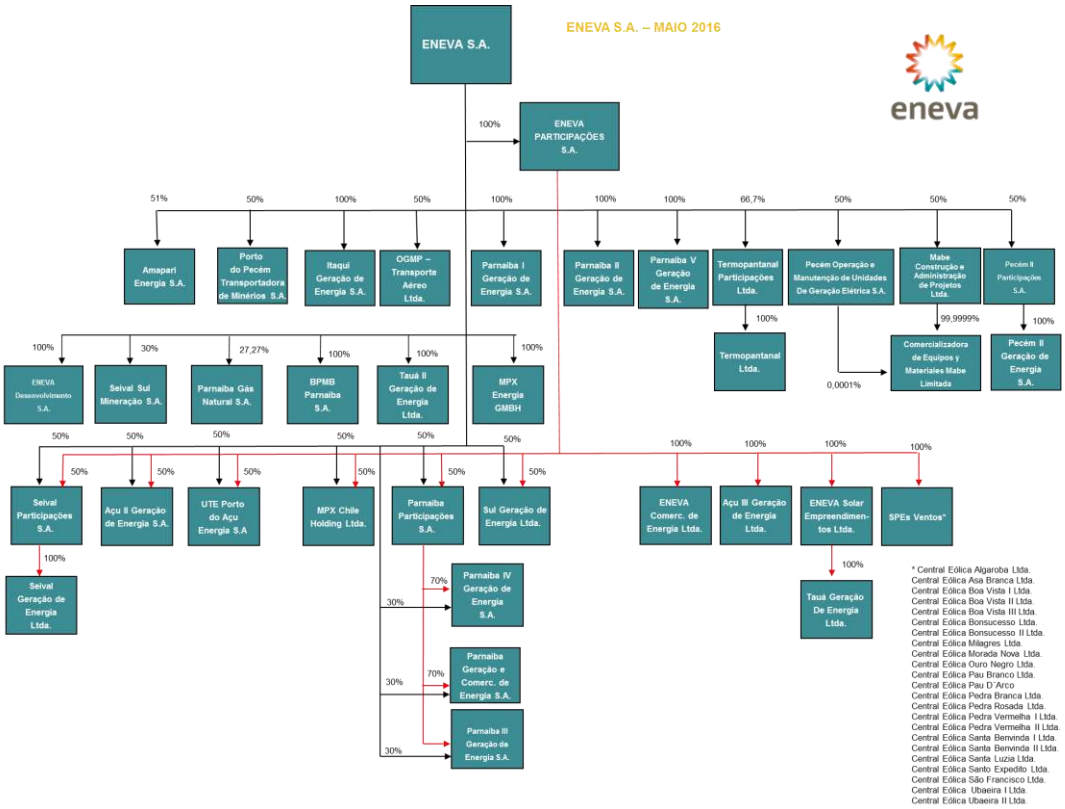
The approved JR Plan consisted basically of the following points: (i) full payment of up to R$250,000.00 by unsecured creditor, respected the value of the respective credit; (ii) mandatory reduction of the value of 20% of the unsecured credits, through application of negative goodwill over the value of each unsecured credit in the amount that overcomes the value of R$250,00.00 paid according to item (i) above; (iii) mandatory reduction, through capitalization of credits, of 40% of the unsecured credits at the amount that overcomes the value of R$250,000.00 (two hundred and fifty thousand reais) paid according to item (i) above; and (iv) reprofiling of long term of the the remaining balance of unsecured credits.

The JR Plan predicted the review of the capital structure of the Company through the performance of an increase of social capital (the "Capital Increase"), to be subscribed by shareholders, unsecured creditors and investors, as defined on JR Plan, which was concluded in November 5, 2015, through (i) the capitalization of credits retained by unsecured creditors against the Company in the global approximate value of R$983.00 million (which, jointly with the reduction of 20% (twenty per cent) of the unsecured credit, reduced the Company's debt in approximately R$2.4 billion for a long term debt of approximately R$1.0 billion); and (ii) a contribution of certain assets in the total value of R$1.3 billion.

With the contributed assets, the Company to hold the following interests: (a) 100% on BPMB Parnaíba S.A.; (b) 100% on thermoelectric plants Parnaíba I, Parnaíba III and Parnaíba IV, representing an increase of 30% on the interests previously retained; (c) 100% on ENEVA Participações, representing an increase of 50% of the previously retained interests; and (d) 27.3% of Parnaíba Gás Natural S.A, representing an increase of 9.09% of the previously retained interests. The contributed assets shall collaborate to the generation of cash and strategical positioning of the Company.

Before such steps, the Company's Administration considers that every necessary step to the full implementation of the plan was met.

As shown in the table below, on March 31, 2016 the economic group ("Group" or "Company") includes the Company and its equity interests in associated companies, direct and indirect subsidiaries, joint ventures, see Note 11: Following, we also present a brief summary of the technical specifications of the operating subsidiaries:



Thermoelectrical Plants:

Thermoelectrical Plants:	Location	Installed Capacity (MW)	Beginning of Operation
Pecem II Geração de Energia S.A.	Ceará	365	October, 2013
Tauá II Geração de Energia Ltda.	Ceará	1	August, 2011
Parnaíba I Geração de Energia S.A	Maranhão	676	February, 2013
Parnaíba III Geração de Energia S.A	Maranhão	176	October, 2013
Parnaíba IV Geração de Energia S.A.	Maranhão	56	December, 2013
Itaqui Geração de Energia S.A.	Maranhão	360	February, 2013

Operation of Natural Gas production

Company	Location	Production capacity by day (M^3)	Beginning of Operation
BPMB Parnaíba S.A	Maranhão	4.9	February, 2013

In both projects, we had throughout 2015 the restructuring of short term and/or long term debts according to the following:

- Restructuring of the long-term debt of Itaqui, providing a 6-month grace period for the interest and 24 for the principal. Amendments already signed and in force.
- Issuing of debentures of 18 months in Parnaíba III at the total amount of R$120 million.
- Settling of the short term debt of the project Parnaíba I before Bradesco and Itaú.

- Restructuring of the long-term debt of Pecém II, providing a 6-month grace period for the interest and 21 for the principal. Amendments already signed and in force.
- Partial rolling of the loans bridge of Parnaíba II until June 30, 2016, as well as the contracting of long term loan via BNDES passthrough by Itaú Unibanco S.A.

From March 31 2016 on, consolidated loans with maturity on the next 12 months might be summed up as it follows:

- Up to 3 months: R$778.7 million, which includes part of the indebtedness of Parnaíba II of R$754.2 million which shall be elongated in the next months.
- Between 3 and 6 months: R$159.0 million, which includes the indebtedness of Parnaíba III of R$120 million which shall be elongated in the next months.
- Between 6 and 9 months: R$108.2 million.
- Between 9 and 12 months: R$25.1 million.

The Company currently considers the captation of a long term debt in the total amount of up to R$878 million in its business plan for the adequacy of the debt profile of the subsidiaries Parnaíba II and Parnaíba III, as previously mentioned.

Before this context the Company has been following its normal course of activities and business, and extraordinary impacts coming from the formal framing into the condition of a company in judicial reorganization are not expected.

In spite of the restructuring due to the said plan of judicial reorganization, on March 31, 2016, the Company and its subsidiaries present excess of liabilities over current assets at the amount of R$593 million, and it accumulated losses at the amount of R$3,528 million. The excess of liabilities over current assets comes mainly from the short-term debt of subsidiary Parnaíba II; as previously mentioned the Company is in a process of negotiation with the respective financial institutions to elongate the maturity of such debts. The Company finds itself in negotiation with the respective financial institutions for the extension of the maturity term of those debts. Therefore, a favourable outcome for the re-adequacy of the financial and patrimony structure depends on the success of all the loan negotiations concerning the subsidiary.

2. Licenses and permits

In 2016, ENEVA faced the challenge of improving socioenvironmental, health and safety managements of its enterprises, improving the operating processes and continuously refining the performance indicators. Sustainability Corporate Management permanently follows up the compliance with environmental licenses required for the development of the Company's activities. The Management Systems, certified at Pecém II and enlargement at Itaqui, support such corporate actions and contribute to the improvement of the internal processes and to the continuous improvement of the plants' performance. It is highlighted that in the first quarter of 2016 the coal thermal plants maintained the actions to seek sustainable solutions to the reuse of ashes and mud from water treatment, entering into strategical partnerships for the reuse of that waste, with important environmental gains. The resettlement project associated to Parnaíba Complex also advanced, with delivery of houses and moving of every family contemplated with the project. Still in the first quarter of 2016 Pecém II obtained the renovation of its Operating License, with a 3-year validity. It is worth highlighting that with the previously mentioned renovation, all the companies in the group hold effective licenses up to the end of the first quarter, 2016.

3. Presentation of Intermediate Accounting Information

The intermediate accounting information has been prepared based on the historic cost basis, adjusted to realization value when applicable, except for financial instruments held at fair value, including derivative instruments. The intermediate accounting information have been elaborated following the same accounting policies, principles, methods and uniform criteria related to those adopted for the elaboration of the financial statements audited at the end of the last social year ended on December 31, 2015 and consequently they must be read within these ones.

The preparation of intermediate account information requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the accounting policies. The areas involving either a higher degree of judgment and complexity or areas in which the assumptions and estimates are significant to the financial statements are disclosed in Note 5.

(a) Consolidated Intermediate Accounting Information

The consolidated accounting information have been prepared and are being presented in accordance with Brazilian accounting practices, including the pronouncements issued by the Accounting Pronouncements Committee (CPC 21 - R1), intermediate statements, equivalent to International Financial Reporting Standards (IAS 34).

The presentation of the individual and consolidated Statement of Added Value (DVA) is required by Brazilian corporate legislation and the accounting practices adopted in Brazil that apply to listed companies.

(b) Individual Intermediate Accounting Information

The individual intermediate accounting information of the Parent Company have been prepared in accordance with Brazilian accounting practices, including the pronouncements issued by the Accounting Pronouncements Committee - CPC 21 (R1), Intermediate Statements, and are released jointly with consolidated financial statements.

At the individual intermediate accounting information, the subsidiaries are accounted for by the method of

equity in income adjusted in the held proportion of the contracting rights and obligations of the Group. The accounting practices adopted in Brazil applied in the individual accounting information differ from the IFRS applicable to the separated accounting information, only by the evaluation of the investments in subsidiaries, joint ventures and associated companies by the method of equity in income, while according to IFRS it would be by the cost or fair value.

For the purpose of BR GAAP, Law 11941/09 abolished deferred assets, permitting the maintenance of the balance accumulated up to December 31, 2008, which may be amortized in up to 10 years, subject to impairment tests. Following the adoption of IFRS, the Company recorded the amount of R$26,192 in the consolidated accumulated losses, net of tax as of January 01 2009, corresponding to its and its subsidiaries' deferred charges at that date. The difference between the individual and consolidated shareholders' equity is therefore related to the deferred asset which was recognized in accumulated losses in the consolidated shareholders' equity.

The table below shows the reconciliation between the individual and consolidated shareholders' equities as of March 31 2016:

	2016
Shareholder's equity—Parent Company	3,509,108
Deferred assets - Law 11941/09	(15,267)
Shareholder's equity—Attributable to controllers	3,493,840

The Board of Directors authorized the issuance of these financial statements on March 12, 2016.

(c) Changes in accounting policies and disclosures

The Company evaluated the new deliberations and changes in rules, issued by Accounting Pronouncements Committee (CPCs), as well as by Securities Commission in force for the quarter which began on January 1, 2016 do not produce relevant impacts for the Group.

4. Summary of the main practices and accounting policies

The main accounting policies applied on the preparation of these intermediate accounting information are the same as those adopted in the financial statements audited of the year ended on December 31 2015.

5. Critical accounting estimates and judgments

Estimates and judgments are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The estimates and critical judgements used on these accounting information are the same as those adopted in the financial statements audited of the year ended on December 31, 2015.

6. Cash and Cash Equivalents

		Parent Company		Consolidated	
		March 31, 2016	December 31 2015	March 31, 2016	March 31 2015
Cash and Banks		846	490	3,667	35,891
Fundo de Investimento FICFI RF CP Eneva	(a)	41,970	72,701	173,451	173,923
CDB/Securities	(b)	-	-	88,956	37,601
		42,815	73,191	266,074	247,415

A) They represent values invested in Bank Deposit Certificates — CDBs and securities issued by first-rate financial institutions and companies, all linked to floating rates and with an average yield of 100.9% (nominal rate on the curve) of the DI CETIP rate (Interbank Deposit Certificate — CDI). The companies that hold these amounts are the subsidiaries Itaqui Geração de Energia S.A. Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A, Parnaíba III Geração de Energia S.A., and BPMB Parnaíba S.A.

According to determination of CVM Instruction 408/05, consolidated quarterly information include the balances and transactions of exclusive investment funds, the shareholders of which are the Company and its subsidiaries, as demonstrated below:

	Parent Company		Consolidated	
	March 31, 2016	December 31 2015	March 31, 2016	December 31 2015
Consolidated Multimarket Fund				
Eneva S.A.	41,970	72,701	41,970	72,701
Amapari Energia S.A.	-	-	10,050	10,981
Parnaíba Geração de Energia S.A.	-	-	16,906	6,719
Parnaíba II Geração de Energia S.A.	-	-	8,261	219
Parnaíba III Geração de Energia S.A.	-	-	79,395	76,711
Parnaíba Participações S.A.	-	-	4	4
Parnaíba Geração e Comercialização S.A.	-	-	9,770	3,508
Eneva Comercializadora de Energia	-	-	81	2,080
BPMB Parnaíba S.A.	-	-	6,612	1,000
	41,970	72,701	173,451	173,923

The exclusive funds are regularly reviewed/audited by independent auditors and are subject to constraints on the payment of services rendered by the asset manager, attributed to operating investments, such as custody and audits fees and other expenses. There are no material financial obligations or company assets to guarantee these obligations.

B) They represent the amounts invested in CDBs issued by financial institutions in the first row, all linked to floating rates and average profitability in the year on DI CETIP ("CDI") 100.9 % (nominal rate on the curve). Companies that hold those values are Itaqui Geração de Energia S.A, Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba III Geração de Energia S.A. and BPMB Parnaíba S.A.

7. Secured deposits

		Parent Company		Consolidated	
		March 31, 2016	December 31 2015	March 31, 2016	December 31 2015
BNDES - Porto do Pecém		47	46	47	46
BNDES - Itaqui	(a)	-	-	54,798	53,332
BNDES - Parnaíba	(b)	-	-	41,097	29,188
HSBC	(c)	35,495	34,550	35,495	34,550
COPEN - Eneva Comercializadora	(d)	-	-	37,111	38,083
Açu		-	-	4,527	-
Secured deposit – 13rd roud ANP		-	-	-	76
		35,542	34,596	173,075	155,275
Current		35,542	34,596	37,274	36,328
Noncurrent		-	-	135,801	118,947

(a) Refers to the debt service reserve accounts linked to the financing agreement between the subsidiary Itaqui Geração de Energia S.A , BNB-Banco do Nordeste do Brasil S.A. and BNDES.

(b) Refers to the debt service reserve accounts linked to the financing agreement between BNDES and the subsidiary Parnaíba Geração de Energia S.A.

(c) Refers to the deposit given as a guarantee to HSBC to comply with the financing agreement at Parnaíba II signed with that institution.

(d) Refers to the deposit bounded by the obligations Eneva Comercializadora de Energia has with the energy purchase agreements for the energy resale signed with COPEN and Canabrava, respectively at R$35,380 and R$1,731. Both counterparties are not honoring the agreements they entered into, defaulting their obligations of delivering energy. For both agreements we are searching for the resolution administratively.

Refers to the deposit bounded by the obligation of UTE Porto do Açu with the rental agreement of the area where the construction of the enterprise is predicted.

8. Trade accounts receivable

		Consolidated	
		2016	2015
Itaqui Geração de Energia S.A.	(a)	95,199	106,653
Parnaíba Geração de Energia S.A.	(a)	120,796	153,380
Parnaíba II Geração de Energia S.A.	(c)	7,360	7,182
Parnaíba III Geração de Energia S.A.	(a)	37,074	50,326
Parnaíba IV Geração de Energia S.A.	(c)	1,407	1,407
Parnaíba Geração e Comercialização de Energia S.A.	(b)	14,459	15,475
Eneva Comercializadora de Energia Ltda	(c)	42,931	38,718
Tauá Geração de Energia Ltda	(c)	1,973	1,222
Provision for Credit of Doubtful Settlement	**(d)**	**(32,360)**	**(6,573)**
		288,839	**367,790**
Current		**279,456**	**338,580**
Noncurrent		**9,383**	**29,210**

(a) The balance denotes the accounts receivable of the subsidiaries Itaqui Geração de Energia S.A, Parnaíba Geração de Energia S.A and Parnaíba III Geração de Energia S.A under the electricity purchase contract in a regulated environment (CCEAR), signed with ANEEL, of R$253.069 (R$310,359 on December 31, 2015).

(b) The balance denotes the accounts receivable of the subsidiary Parnaíba Geração e Comercialização de Energia S.A under the consortium agreement signed with Kinross Brasil for selproduction of energy, of R$14,459 (R$15,427 on December 31, 2015 it was not consolidated)

(c) It refers to the accounts receivable from the sales of energy in the free market of the subsidiaries, Parnaíba II Geração de Energia S.A, Parnaíba IV Geração de Energia S.A, Eneva Comercializadora de Energia S.A. and Tauá Geração de Energia Ltda with a total value of R$53,671 (R$48,529 on December 31, 2015 it was not consolidated). It is worth further mentioning that a portion of the open balance of Eneva Comercializadora is classified with long term, because its maturity is in future years.

(d) The Company evaluated its operations and considering the nature of business and the profile of those clients, in accordance with the accounting practices highlighted in note 4, constitutes Provision for Credit of Doubtful Settlement – PCLD for the values delayed more than 360 days, among the non-associated companies, the moves for the period were:

	Clients CCEAR (I)	Câmara de Comercialização de Energia Elétrica - CCEE (II)	Energias do Brasil S.A. (III)	**Total**
Balance on 12/31/2015	596	5,977		**6,573**
Provisions	5,665	-	20,122	25,787
Reversions	-	-	-	-
Balance on 03/31/2016	6,261	5,977	20,122	**32,360**
Balance on 12/31/2015	596	5,977	-	6,573
Balance on 03/31/2016	6,261	5,977	20,122	32,360

I. That balance refers to the default of the distributor Eletroacre, which had its shut-down determined on the 853rd Meeting of CCEE's Board of Directors, carrried out on February 23, 2016. It is up to CCEE's Superintendence to regulate the operations of that distributor (until there is reversion of the assets of Granting Power or its adjudication to new awarded agent) and the settlement of its operations is effected. The subsidiaries Parnaíba and Parnaíba III have CCEAR contracts with the said distributor. For that reason we registered the estimate of loss of the total receivable balance, R$4,100 for Parnaíba and R$2,161 for Parnaíba III;

II. Balance referred to the revenue of March 2014, which was partially settled. We entered with revision requests before Câmara de Comercialização de Energia Elétrica, we are waiting for the body's answer.

III. Balance referred to invoices issued on May 2014, against the client Energias do Brasil (EDP). That value is being negotiated, but the management decided to provision the total balance.

9. Inventories

		Consolidated	
		2016	**2015**
Diesel oil/lubricant	(a)	2,809	2,313
Coal	(b)	49,863	52,645
Electronic and mechanical parts	(c)	79,525	74,245
		132,197	**129,203**

(a) The balance consists of the reservoirs of diesel oil and lubricating oil used as consumables in electricity generation by the subsidiaries Itaqui Geração de Energia S.A. (R$2,095), Parnaíba Geração de Energia S.A (R$88), Parnaíba II Geração de Energia S.A. (R$454), Parnaíba III Geração de Energia (R$93) and Parnaíba IV Geração de Energia (R$79).

(b) The balance consists of the reservoirs of coal used as consumables in electricity generation by the subsidiaries Itaqui Geração de Energia S.A. (R$49,863). The coal was acquired for the operation and to establish a security inventory at the plant, with a view to the commercial operations.

(c) The balance consists of electronic and mechanical parts for use and replacement in the maintenance operations carried out by the subsidiaries. The composition by company is as it follows: Itaqui Geração de Energia S.A. (R$30,441), Parnaíba Geração de Energia S.A. (R$11,610), Parnaíba II Geração de Energia S.A. (R$24,925), Parnaíba III Geração de Energia (R$11,163) and Parnaíba IV Geração de Energia (R$1,386).

10. Recoverable and deferred taxes

The balance of recoverable taxes is as follows:

	Parent Company		Consolidated	
	March 31, 2016	December 31 2015	March 31, 2016	December 31 2015
Prepaid income tax	26,302	28,465	45,733	46,464
Prepaid social contributions	463	463	4,212	6,377
Provision IRRF – Loan	43,021	40,118	48,487	45,982
PIS	-	-	2,685	4,338
COFINS	-	-	13,422	20,601
Other	478	573	4,041	7,400
	70,264	**69,619**	**118,580**	**131,162**
Current	**21,798**	**24,570**	**63,032**	**79,050**
Noncurrent	**48,466**	**45,050**	**55,548**	**52,111**

Deferred taxes

Deferred income and social contribution taxes reflect future tax effects attributable to temporary differences between the tax bases of assets and liabilities and their carrying values.

The Company, founded on the expectation of future taxable profits generation, determined in technical studies approved by Management, recognized the tributary credits on tax losses and negative bases of social security of previous years, which do not have prescricional term and the compensation of which is limited to 30% of the annual tributary profits. The carrying value of the deferred tax asset is reviewed periodically and the projections are reviewed annually. If there are significant factors that change the projections, they are also reviewed by the Company during the year.

Law 12973/12 was enforced as of January 1, 2015, producing effects from that date on.

The origin of the deferred income and social contribution taxes is presented below:

	Consolidated	
	March 31, 2016	December 31 2015
Noncurrent deferred charges		
Tax loss carryforwards and negative tax base	206,915	190,231
Temporary differences	164,443	165,640
	371,358	355,871
Noncurrent deferred liabilities		
Temporary differences	73,090	70,649

Breakdown of deferred tax by company:

	March 31, 2016	December 31 2015
Parent Company	-	
Itaqui	74,920	74,920
Parnaíba I	968	2,601
Parnaíba III	5,623	6,923
Parnaíba IV	7,188	6,205
Comercializadora de Energia	21,851	21,851
Parnaíba II	96,365	77,731
Tax loss carryforwards and negative tax base	**206,915**	**190,231**

	March 31, 2016	December 31 2015
Provisions	9,788	10,275
PIS and COFINS Injunction	13	10
Pre-operational expenses – RTT	154,642	155,355
Temporary Differences	**164,443**	**165,640**

As of March 31, 2016 the taxes calculated on the adjusted net income consisted of IRPJ (rate of 15% and surcharge of 10%) and CSLL (rate of 9%). The reconciliation between the tax expense as calculated by the combined statutory rates and the income and social contribution tax expense charged to net income is presented below:

	March 31, 2016	
	Parent Company	Consolidated
Net income for the period before IRPJ/CSLL	(93,873)	(100,870)
Statutory rate - %	34%	34%
IRPJ/CSLL at the nominal rate	(31,917)	(34,296)
Equity in income of subsidiaries	20,779	3,288
Permanent differences	-	442
Tax asset not recorded (*)	11,138	32,499
Reduction Benefit SUDENE and PAT	-	(8,061)
Income tax and social contribution expense, current	-	6,918
Deferred income and social contribution tax	-	(13,046)
Total IFPJ/CSLL	-	(6,128)
Effective rate – %	0.00%	6.08%

(*) Refers essentially to (i) the portion of deferred taxes of subsidiaries which was not recorded, due to the uncertainty surrounding the valuation thereof.

	March 31, 2015	
	Parent Company	Consolidated
Net income for the period before IRPJ/CSLL	(128,608)	(130,193)
Statutory rate - %	34%	34%
IRPJ/CSLL at the nominal rate	(43,727)	(44,266)
Equity in income of subsidiaries	25,658	9,470
Permanent differences	26	55
Tax asset not recorded (*)	18,043	32,455
Income tax and social contribution expense, current		280
Deferred income and social contribution tax		(2,566)
Total IFPJ/CSLL		(2,286)
Effective rate – %	0.00%	(1.76%)

(*) Refers essentially to (i) the portion of deferred taxes of subsidiaries which was not recorded, due to the uncertainty surrounding the valuation thereof.

Based on the estimated generation of future taxable earnings, by way of its subsidiaries the Company expects to recover these tax credits from FY 2016 onwards, in a maximum period of 10 years.

The expected recoverability of nonfinancial assets is based on the projection of future income taking into consideration business and financial assumptions at year end. Accordingly, these estimates may differ from the effective taxable income in the future due to the inherent uncertainties involving these estimates.

Based on the estimated generation of future taxable earnings, by way of its subsidiaries the Company expects to recover these tax credits from FY 2016 onwards, as demonstrated below:

	2016	**2017**	**2018**	**2019**	**2020**	**Acima de 5 anos**	**Total**
Expectation of anual realization of defferred taxes	24.939	14.806	21.444	17.486	17.219	275.464	**371.358**

11. Capital Expenditure

11.1 Breakdown of balances

	Parent Company		Consolidated	
	03/31/2016	12/31/2015	03/31/2016	12/31/2015
Equity interests	3,901,864	3,652,337	573,251	519,771
Future acquisition of investment	95	95	95	95
	3,901,959	3,652,433	573,347	519,866

11.2 Equity interests

The Company's equity interests include the subsidiaries, joint ventures and associates. The balances of the main account groups of the companies where the Company has equity interests as of March 31, 2016 and December 31, 2015 are:

March 31, 2016

	Equity interest in %	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Shareholder's equity	Net income
Açú II Geração de Energia S.A.	50.00%	19	5,203	0	574	4,647	(1)
Amapari Energia S.A.	51.00%	10,931	519	30,071	1,650	(20,271)	(1,772)
BPMB Parnaíba Participações S.A	100.00%	34,039	579,409	132,659	18,823	461,966	4,425
Eneva Desenvolvimento S.A.	99.99%	4	166	10	511	(350)	(0)
ENEVA Participações S.A.	100.00%	9,797	251,756	5,011	138,680	117,862	(17,436)
Itaqui Geração de Energia S.A.	100.00%	245,766	2,399,762	138,572	1,419,412	1,087,544	(36,184)
MABE Construção e Administração de Projetos Ltda.	50.00%	85,200	17,151	34,724	70,644	(3,018)	(3,026)
OGMP Transporte Aéreo Ltda.	50.00%	33	13,921	0	859	13,094	(113)
Parnaíba Gás Natural S.A.	27.27%	268,003	1,511,637	392,946	863,297	523,397	(10,665)
Parnaíba Geração e Comercialização De Energia S.A	30.00%	25,279	35	10,838	51,921	(37,444)	1,207
Parnaíba I Geração de Energia S.A	100.00%	185,783	1,213,321	204,219	624,612	570,272	21,434
Parnaíba II Geração de Energia S.A.	100.00%	82,767	1,377,887	783,561	316,660	360,432	(35,421)
Parnaíba III Geração de Energia S.A	30.00%	156,841	265,341	182,837	10,861	228,484	20,386
Parnaíba IV Geração de Energia S.A.	30.00%	18,201	208,931	11,005	209,032	7,095	(1,906)
Parnaíba Participações S.A.	50.00%	6,838	250,059	17,167	31,478	208,252	14,291
Parnaíba V Geração de Energia S.A.	99.99%	1	-	-	11	(10)	-
Pecém II Participações S.A	50.00%	1,655	744,602	172	21,163	724,922	(11,026)
PO&M - Pecém Operação e Manutenção de Geração Elétrica S.A.	50.00%	4,536	329	1,758	3,013	94	258
Porto do Pecém Transportadora de Minérios S.A.	50.00%	15,203	144	8,416	-	6,930	3,105

Seival Participações S.A.	50.00 %	5	39,646	0	242	39,409	(72)
Seival Sul Mineração Ltda.	30.00 %	61	19,226	670	12,876	5,742	1,640
Sul Geração de Energia Ltda.	50.00 %	28	13,999	10	1,173	12,844	(82)
Tauá II Geração de Energia Ltda.	100.0 0%	8	477	-	58	427	0
Termopantanal Participações Ltda.	66.67 %	9	400	1	2,726	(2,318)	-
UTE Porto do Açú Energia S.A.	50.00 %	73	49,466	4	8,461	41,074	(1,751)

December 31, 2014

Equity interests	Equity interest in %	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Shareholder 's equity	Net income
Itaqui Geração de Energia S.A.	100.00%	212,967	2,453,975	256,743	1,551,097	859,102	(419,614)
Amapari Energia S.A.	51.00%	25,647	443	28,153	1,165	(3,228)	(102,877)
UTE Porto do Açú Energia S.A.	50.00%	1,040	45,283	6	2,316	44,001	(3,016)
Seival Sul Mineração Ltda.	30.00%	471	4,863	-	20	5,314	(739)-
Sul Geração de Energia Ltda.	50.00%	65	13,923	-	840	13,147	(69)
Termopantanal Participações Ltda.	66.67%	9	400	1	2,726	(2,318)	(5)
Parnaíba I Geração de Energia S.A	70.00%	206,354	1,179,035	199,311	715,373	470,705	35,961
Porto do Pecém Transportadora de Minérios S.A.	50.00%	2,941	186	550	-	2,577	1,679
OGMP Transporte Aéreo Ltda.	50.00%	399	118	4	-	513	15
PO&M - Pecém Operação e Manutenção de Unidades de Geração Elétrica S.A.	50.00%	2,976	1,413	1,396	2,641	352	(63)
Seival Participações S.A.	50.00%	13	63,120	1	23,639	39,494	(67)
Parnaíba II Geração de Energia S.A.	100.00%	113,192	1,267,631	906,644	11,912	462,268	(13,797)
ENEVA Participações S.A. - In judicial reorganization	50.00%	65,981	355,518	72,824	126,722	221,953	(62,416)
Açú II Geração de Energia S.A.	50.00%	28	5,229	6	579	4,672	10
Parnaíba Participações S.A.	50.00%	107,864	651,878	177,202	326,953	255,586	(16,651)
Pecém II Participações S.A	50.00%	2,420	753,917	2,735	-	753,601	(44,614)
ENEVA Investimentos S.A.	99.99%	2			11	(9)	
ENEVA Desenvolvimento S.A.	99.99%	6	166	10	502	(340)	(151)
Tauá II Geração de Energia Ltda.	100.00%	8	477	-	44	442	(239)
MABE Construção e Administração de Projetos Ltda.	50.00%	40,456	50,136	64,547	25,998	47	(32,256)

The balance of investments breaks down as follows:

	Parent Company		Consolidated	
	03/31/2016	12/31/2015	03/31/2016	12/31/2015
Açú II Geração de Energia S.A.	2,324	2,324	-	-
Goodwill based on future profits – Parnaíba Ger. Commercial Energia	12,411	12,411	-	-
BPMB Parnaíba S.A	461,966	457,541	-	-
Added Value BPMB	262,421	262,421	-	-
Eneva Participações S.A.	55,861	134,230	-	-

Added Value – Eneva Participações	126,386	126,386	-	-
Adjustment at fair value Eneva Participações	64,387	-	64,387	-
Subscription premium	62,000	62,000	-	-
Future acquisition of investment	95	95	95	-
Itaqui Geração de Energia S.A.	1,087,544	791,633	-	-
Goodwill based on future profits – Itaqui Ger. Energia	15,470	15,470	-	-
Amortization of Goodwill based on future earnings	(1,619)	(1,491)	-	-
Mabe do Brasil	1,509	-	-	-
MPX ENERGIA GMBH	103	103	103	103
OGMP Transporte Aéreo Ltda.	258	258	258	258
Parnaíba Gás Natural S.A.	142,731	147,552	142,731	147,552
Goodwill based on future profits – Parnaíba Gás Natural	32,869	32,869	-	-
Parnaíba I Geração de Energia S.A.	570,273	563,174	-	-
Parnaíba II Geração de Energia S.A.	360,433	395,853	-	-
Parnaíba III Geração de Energia S.A.	68,545	64,729	-	-
Goodwill based on future profits – Parnaíba III Ger. Energia	44,047	44,047	-	-
Parnaíba IV Geração de Energia S.A.	2,128	2,700	-	-
Goodwill based on future profits – Parnaíba IV Ger. Energia	12,825	12,825	-	-
Parnaíba Participações S.A.	104,126	105,307	-	-
Parnaíba V Geração de Energia S.A.	-	-	-	-
Pecém II Geração de Energia S.A.	-	-		
Pecém II Participações S.A.	362,461	367,974	362,461	367,974
Pecém Operação e Manutenção de Unidades de Geração Elétrica S.A. - PO&M	98	35	98	35
Porto do Pecém Transportadora de Minérios S.A.	1,585	2,161	1,585	2,161
Seival Participações S.A.	19,704	19,740	-	-
Seival Sul Mineração Ltda.	1,631	1,783	1,631	1,783
Sul Geração de Energia Ltda.	6,422	6,463	-	-
Tauá II Geração de Energia Ltda.	427	427	-	-
UTE Porto do Açu Energia S.A.	20,537	21,412	-	-
	3,901,959	3,652,433	573,349	519,865

(a) As of March 31, 2016 the balance of the investment with the subsidiaries ENEVA Desenvolvimento S.A., Amapari Energia S.A. and Termopantanal Participações Ltda. was classified under unsecured liabilities in the noncurrent liabilities, due to the fact these companies had negative equity.

(b) On December 09, 2014 MPX Chile Holding sold its equity interest in CGX Castilla Generación S.A., thereby transferring this entity's share control to two subsidiaries of EBX Holding Ltda (REX Inversiones S.A. and REX Inversiones II S.A.). After the sale had gone through, Eneva S.A. opted to write off the balance of the investment in MPX Chile Holding Ltda. This sale generated a loss of R$ 4 million.

See below the breakdown of the minority interest in the equity and net income of investees:

The balance of investments breaks down as follows:

				Attributed to minority interests	
Capital expenditure	**Interest**	**Shareholder's equity**	**Net income**	**Shareholders' equity**	**Net income**
Amapari Energia S.A.	51%	(20,271)	(1,771)	(9,932)	(868)
Termopantanal Participações	67%	(2,318)	-	(772)	-
Total				**(10,704)**	**(868)**

Change in investment

	%	Balance at 12/31/2015	Capital subscription	Equity income	Dividends	Equity Appraisal Adjustements	Amortization	Balance at 03/31/2016
Direct subsidiaries								
Pecém II Geração de Energia S.A.	50.00%							-
Itaqui Geração de Energia S.A.	100.00%	791,633	332,095	(36,184)				1,087,544
Amortization of Goodwill based on future earnings		(1,491)		-			(128)	(1,619)
Goodwill based on future profits		506,429						506,429
UTE Porto do Açu Energia S.A.	50.00%	21,412		(875)				20,538
Seival Sul Mineração Ltda.	30.00%	1,783		(152)				1,631
Sul Geração de Energia Ltda.	50.00%	6,463		(41)				6,422
Porto do Pecém Transportadora de Minérios S.A.	50.00%	2,161		(328)	(248)			1,585
Parnaíba Gás Natural S.A.	18.18%	147,552		(4,821)				142,731
Tauá II Geração de Energia Ltda.	100.00%	427		0				427
Parnaíba I Geração de Energia S.A.	70.00%	563,174		21,434	(14,335)			570,273
OGMP Transporte Aéreo	50.00%	258						258
Pecém Operação e Manutenção de Unidades de Geração Elétrica S.A.	50.00%	35		63				98
Seival Participações S.A.	50.00%	19,740		(36)				19,704
Açú II Geração de Energia S.A.	50.00%	2,324		(0)				2,324
Eneva Participações S.A.	50.00%	134,230		(17,864)		(60,505)		55,861
Adjustment at fair value Eneva Participações						64,387		64,387

Subscription Premium	-	62,000					62,000
Parnaíba Participações S.A.	50.00 %	105,307	7,145	(8,326)			104,126
Parnaíba IV Geração de Energia S.A.	30.00 %	2,700	(572)				2,128
Pecém II Participações S.A.	50.00 %	367,974	(5,513)				362,461
MABE do Brasil	50.00 %	0	1,509				1,509
Parnaíba V Geração de Energia S.A.	99.99 %	-					-
Parnaíba II Geração de Energia S.A.	100.0 0%	395,853	(35,420)				360,433
Future acquisition of investment		95	-				95
Parnaíba III Geração de Energia S.A.	100.0 0%	64,729	6,116	(2,300)			68,545
MPX ENERGIA GMBH	100.0 0%	103					103
BPMB Parnaíba S.A	100.0 0%	457,541	4,425				461,966
							-
		3,652,432	332,095	(61,114)	(25,209)	3,882	(128) 3,901,959

On March 24 2016, ENEVA S.A, in Judicial reorganization, celebrated an agreement between the Company and the Cambuhy I Investment Fund (Cambuhy) and another agreement with OGX Petroleo e Gas SA - In Judicial Reorganization.

According to the Cambuhy Subscription Agreement, Cambuhy, subject to certain suspensive conditions, has committed to underwrite part of the new common shares to be issued in connection with increase of the Company's private capital by contribution (i) of all of its interest shareholding held in Parnaiba Natural Gas SA; and (ii) of the total convertible debentures of the 3rd and 4th emission of PGN debentures.

In OGX Subscription Agreement, OGX, subject to certain suspensive conditions, has committed to underwrite part of the new common shares to be issued in connection with the increase of the Company's private capital by contribution of its entire equity interest held in PGN.

ENEVA S.A., subject to certain conditions precedent, shall promote a capital increase for private subscription, which allows the contribution of assets by PGN and Cambuhy by OGX for an estimated amount of approximately R $ 1.15 billion. It depends on the approval of the appraisal reports by the Company's general meeting, in accordance with Article 8 of the Corporation bylaws and subject to the preemptive rights of the shareholders, in accordance with Article 171 of the Corporation bylaws. The issue price of the agreed actions is R $ 0.15 per share, determined in accordance with Art. 170, Paragraph 1, Item III of the Corporation bylaws. This issue price will be proportionally adjusted as a result of the reverse stock split that is indicated by the Extraordinary General Meeting of the Company held on April 7, 2016.

As a result of the consummation of the Private Capital Increase due to the contribution of Cambuhy assets and all of PGN assets at the Company's capital, the Company may hold up to 100% of the total share capital of PGN, becoming its sole shareholder. The Company currently holds 27.25% of the total share capital of PGN.

Once the Transaction is implemented, the Company will achieve a position of control in the PGN exploration blocks and will be the exclusive supplier of natural gas to the Parnaiba Complex, formed by plants, thermoelectric power generation located in the interior of Maranhão state and operated by the Company , composed of Parnaíba I Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba III Geração de Energia S.A. and Parnaíba IV Geração de Energia S.A.

Additionally, through the Subscription Agreements and once properly implemented, the Transaction, will definitely put an end to court and arbitration disputes involving interests of ENEVA its subsidiaries, on the one hand, and PGN, on the other, as described in item 4.3 of the Company's Reference Form.

The implementation of the Transaction is subject to customary conditions in this type of business. It stands out in this regard that, on this date, there was the approval of the Transaction accomplished by the Administrative Council for Economic Defense - CADE, however, the approval by The 4th Corporate Court of the Judicial District of Rio de Janeiro, in relation to Geneva Preview and OGX, has not occurred yet.

Therefore, not having been accomplished this court approval and other conditions precedent, the Company does not have the proper permits for the Private Capital Increase, which will shortly be submitted to the general meeting of shareholders.

So there is no need to speak, on this date, the Transaction resulting from such Subscription Agreement has already been properly implemented.

12. Property, Plant and Equipment

12.1 Balances composition

Consolidated

PP&E in service

March-16

		Land	Buildings, Civil Works and Improvements	Machinery and Equipment	IT Equipment	Vehicles	Furniture and Fixtures	PP&E in Exploitation and Production	Provision for Investment Loss	PP&E in Progress	Total
Depreciation rate % p.a.			4	7	17	20	10				
Cost											
Balance on	12/31/2015	10,575	2,517,400	2,508,101	5,766	1,978	9,803	345,789	-	672,794	6,072,207
Balance on	12/31/2015	10,575	2,517,400	2,508,101	5,766	1,978	9,803	345,789	-	672,794	6,072,207
Additions		-		105,070	90	-	290		-	30,551	136,001
Write-offs		-	(102,918)	(169)	-	-	(72)	(9,680)	-	-	(112,839)
Transfers		-	5,216	1,036	-	-	(20)	-	-	(6,232)	
Balance on	03/31/2016	10,575	2,419,698	2,614,038	5,856	1,978	10,001	336,109	-	697,113	6,095,369
Depreciation											
Balance on	12/31/2015	-	(200,822)	(246,354)	(2,100)	(902)	(3,756)	(167,014)	-	-	(620,947)
Balance on	12/31/2015	-	(200,822)	(246,354)	(2,100)	(902)	(3,756)	(167,014)	-	-	(620,947)

Additions		-	(13,866)	(32,036)	(164)	(19,082)	(221)	-	2,085	-	(63,283)
Write-offs		-	-	1	142	-	22	-	-	-	165
Transfers		-	-	-	-	-	-	-	-	-	-
Balance on	03/31/2016	-	(214,688)	(278,389)	(2,122)	(19,983)	(3,955)	(167,014)	2,085	-	(684,065)
Carrying Amount											
Balance on	12/31/2015	10,575	2,316,579	2,261,747	3,666	1,076	6,047	178,775	-	672,794	5,451,258
Balance on	03/31/2016	10,575	2,205,011	2,335,649	3,735	(18,005)	6,046	169,095	2,085	697,113	5,411,303

Dec-15

		Land	Buildings, Civil Works and Improvements	Machinery and Equipment	IT Equipment	Vehicles	Furniture and Fixtures	PP&E in Progress	Impairment	Total
Depreciation rate % p.a.			4	7	17	20	10			
Cost										
Balance on	12/31/2013	7,845	2,119,535	1,701,700	4,880	1,694	8,226	1,191,727	-	5,035,606
Balance on	12/31/2013	7,845	2,119,535	1,701,700	4,880	1,694	8,226	1,191,727	-	5,035,606
Additions		167	548	34,084	923	125	988	41,293	-	78,128
Write-offs		-	-	(13)	-	(237)	(1)	(2,001)	(444,221)	(446,474)
Transfers		(167)	588,096	604,118	9	-	8	(1,192,051)	-	12
Balance on	12/31/2014	7,845	2,708,179	2,339,889	5,812	1,582	9,221	38,968	(444,221)	4,667,272
Depreciation										
Balance on	12/31/2013	-	(58,240)	(73,929)	(1,620)	(591)	(2,198)	-	-	(136,576)
Balance on	12/31/2013	-	(58,240)	(73,929)	(1,620)	(591)	(2,198)	-	-	(136,576)
Additions		-	(61,454)	(68,737)	(329)	(324)	(848)	-	-	(131,692)
Write-offs		-	-	-	-	191	-	-	24,274	24,465
Transfers		-	-	-	-	-	-	-	-	-
Balance on	12/31/2014	-	(119,694)	(142,666)	(1,949)	(724)	(3,046)	-	24,274	(243,805)
Carrying Amount										
Balance on	12/31/2013	7,845	2,061,295	1,627,771	3,260	1,103	6,028	1,191,727	-	4,899,030
Balance on	12/31/2014	7,845	2,588,485	2,197,223	3,863	858	6,175	38,968	(419,947)	4,423,468

12.2 Machinery and equipment

Basically relates to the plant equipment, transmission line and substation. Asset depreciation is based on the concession term and calculated by the straight line method at the rates determined by Normative Resolution 474 issued February 07, 2012 by the National Electric Energy Agency - ANEEL. For the estimated portion of the investments made and not depreciated by the end of the concession, a new depreciation or

amortization rate is calculated and recorded in income monthly, so that a value equal to zero is obtained at the end of the concession.

12.3 Buildings, civil works and improvements

This basically relates to UTEs Itaqui e Parnaíba which came into operation in February 2013 and October 2013, respectively. Depreciation follows the same procedure and criteria described at item Machinery and equipment.

12.4 Property, plant and equipment in progress

Balances recorded in PPE on March 31, 2016correspond to importations in progress, at the value of R$37,560 and reserve PPE, of R$46,577 and constructions in progress of R$165,621; the total balance is R$249,758.

13. Intangible Assets

13.1 Breakdown of balances

Consolitated

Intangible assets in service

									March-16
		Computer programs and licenses	Intangible of E&P	Usage Rights	Concessions and CCEARs	Goodwill on Acquisition of Investments	Usage Rights in progress	Intangible Assets in Progress	Total
Amortization rate % p.a.		20							
Cost									
Balance on	12/31/2015	72,259	11,637	15,753	183,448	504,939	25,567	378	813,983
Balance on	12/31/2015	72,259	11,637	15,753	183,448	504,939	25,567	378	813,983
Additions		590	-	-	-	-	10	-	600
Write-offs		-	-	-	-	-	-	-	-
Transfers		821	-	49	-	-	(30)	(336)	504
Balance on	03/31/2016	73,670	11,637	15,802	183,448	504,939	25,547	42	815,086
Amortization									
Balance on	12/31/2015	(11,553)	(4,261)	(1,800)	(29,601)	(128)	-	-	(47,342)
Balance on	12/31/2015	(11,553)	(4,261)	(1,800)	(29,601)	(128)	-	-	(47,342)
Additions		(900)	(296)	(263)	(3,051)	-	-	-	(4,510)
Write-offs		-	-	-	-	-	-	-	-
Transfers		-	-	-	-	-	-	-	-
Balance on	03/31/2016	(12,453)	(4,557)	(2,063)	(32,652)	(128)	-	-	(51,853)
Carrying Amount									
Balance on	12/31/2015	60,707	7,376	13,953	153,847	504,811	25,567	378	766,640
Balance on	03/31/2016	61,217	7,080	13,739	150,796	504,811	25,547	42	763,234

		Dec-15					
		Computer programs and licenses	Goodwill on Acquisition of Investments	Concessions and CCEARs	Usage Rights	Intangible Assets in Progress	Total
Amortization rate % p.a.		20			20		
Cost							
Balance on	12/31/2013	6,167	15,470	183,448	10,498	6,089	221,672
Balance on	12/31/2013	6,167	15,470	183,448	10,498	6,089	221,672
Additions		1,220		(0)	-	89	1,309
Write-offs		-		-	-	-	-
Transfers		886		-	5,281	(6,178)	(12)
Balance on	12/31/2014	8,272	15,470	183,448	15,778	-	222,969
Amortization							
Balance on	12/31/2013	(3,031)	(468)	-	(4,792)	-	(8,292)
Balance on	12/31/2013	(3,031)	(468)	-	(4,792)	-	(8,292)
Additions		(1,283)	(511)	(12,236)	(1,076)	-	(15,106)
Write-offs		-		-	-	-	-
Transfers		-		-	-	-	-
Balance on	12/31/2014	(4,314)	(980)	(12,236)	(5,868)	-	(23,397)
Carrying Amount							
Balance on	12/31/2013	3,135	15,002	183,448	5,706	6,089	213,380
Balance on	12/31/2014	3,959	14,490	171,212	9,910	-	199,572

13.2 Goodwill on acquisition of investments

On October 14, 2008 Eneva S.A. - In judicial reorganization acquired the entire capital of Itaqui Geração de Energia S.A. from EDP Energias do Brasil S.A. in an acquisition that involved the swap of a 50% interest in Porto do Pecém Geração de Energia S.A. for said capital. This transaction generated goodwill for Eneva S.A. – In judicial reorganization of R$15,470, which is being presented under investments in the parent company's investment financial statements and under intangible assets in the consolidated financial statements. This goodwill is based on the expected future yield and is amortized over the term established in Ordinance authorization 177 issued May 12, 2008.

As of 2015, for the interests received as a contribution of the subscribers of shares, coming from the increase of capital (described with details at the explication note 11), we accounted and registered the goodwill by expectation of future profitability at the amount of R$491 million and for the statements consolidated that goodwill is presented in the Noncurrent Assets – Intangible Assets.

13.3 Concessions and CCEARs

Company	Rolled	Exploiting	Production	Generation
Parnaíba I Geração de Energia S.A	-	-	-	As of 09/2011 Eneva S.A signed an agreement to purchase Concessions with group Bertin for the acquisition of concessions provided by ANNEL to UTEs MC2. Eneva S.A. signed along with Parnaíba I a rights and obligations assignment agreement for the concessions acquired from Grupo Bertin. The authorization term is of 35 years.
Parnaíba III Geração de Energia S.A	-	-	-	Licence no. 187/2014 was granted on 07/24/2014 by Secretaria Estadual do Meio Ambiente do Maranhão (SEMA) [State Secretary of Environment of the State of Maranhão] and is in force until 09/23/2017
Parnaíba IV Geração de Energia S.A.	-	-	-	The operating license no 45/2013 was granted on 11/25/2013 regarding energy generation with the use of natural gas. The license is valid until 11/25/2017
BPMB Parnaíba S.A	9th	Begins on 03/12/2008 until 03/12/2014, and it might be extended according to evaluation of ANP (Agência Nacional de Petróleo, Gás Natural e Biocombustíveis).	Begins on the date of delivery of the respective Statement of Commerciality of field from concessionaire to ANP, and it shall last 27 years	-
	13th	Begins on 12/23/2015 until 12/23/2021, and it might be extended according to evaluation of ANP (Agência Nacional de Petróleo, Gás Natural e Biocombustíveis).	Begins on the date of delivery of the respective Statement of Commerciality of field from concessionaire to ANP, and it shall last 27 years.	-

The amount presented in the movements of the awards refers exclusively to Parnaíba I.

14. Combination of business

As of November 05, 2015 Eneva S.A received as a part of its capital increase, at the scope of judicial reorganization plan, the following shareholders interests:

Creditor	% Interest	Assets	Quantity of shares issued	Payment of Shares (In thousands of Reais - R$)
BTG Pactual	100%	BPMB Parnaíba S.A	4,586,666,667	R$688
E.ON	50%	Eneva Participações S.A.	1,057,333,333	R$158.6

14.1 BPMB Parnaíba S.A.

Eneva S.A and its subsidiaries and associates did not held any partnership with the BPMB Parnaíba. In the process of conversion of debt, Eneva S.A becomes full parent company of BPMB Parnaíba.

Therefore it is a classic combination of business, and applying CPC 15 (R1) – Combination of Business is necessary.

We have noted in this operation a difference between the transferred consideration and the registered value of the acquired shareholder's equity at the amount of R$262 million. We proceed with the carrying out of PPA in such a way to distinguish the amount referring to the added value of the assets and the residual value with goodwill.

14.2 Eneva Participações S.A.

Eneva Participações S.A was a joint venture of Eneva S.A., and now it is a full controlled with the transfer of 50% previously held by Group E.On.

Because it is an operation in which the control of Eneva Participações S.A is purchased by Eneva S.A, CPC 15 (R1) – Combination of business applies. This pronouncement characterizes this operation as an acquisition in stages. By such frame we measure the total investment on Eneva Participações at fair value and eventual variations regarding the amount of the initial interest (50%), previously acknowledged, at the amount of R$63 million we recognize at the year's income.

We have noted in this operation a difference between the transferred consideration and the registered value of the acquired shareholder's equity at the amount of R$126 million. We proceed with the carrying out of PPA in such a way to distinguish the amount referring to the added value of the assets and the residual value with goodwill.

Due to the acquisition of full control of Eneva Participações, Eneva S.A now also controls Parnaíba Participações, as following described:

14.3 Parnaíba Participações S.A.

Parnaíba Participações was a joint venture of Eneva S.A and Eneva Participações (50% each investor). As Eneva Participações was also a joint venture, there was no relationship of control between Eneva S.A and Parnaíba Participações.

Due to the purchase of full control of Eneva Participações, described in the previous item, Eneva S.A now also controls Parnaíba Participações, therefore CPC 15 (R1) applies. It is worth mentioning that Parnaíba Participações is the parent company of Parnaíba III, Parnaíba IV, and Parnaíba Comercialização. Therefore assets and liabilities of those entities shall also be identified and measured according to the precepts of CPC 15 (R1) for the correct ascertainment of the buying price allocation.

We highlight that the measuring period of the business combination for the acquisition of the above mentioned subsidiaries has the duration of up to one year.

15. Related parties

The main balances of assets and liabilities on December 31, 2016 and December 31, 2015 related to related-party transactions, as well as the transactions that influenced the income for the period, relate to transactions between the Company and its direct and indirect subsidiaries, affiliates and key management personnel, which were conducted in accordance with the terms agreed by the parties.

(a) Shareholders

The main shareholders of the company are composed of Banco BTG Pactual S.A., E.ON and Itaú Unibanco S.A., which respectively hold 49.86%, 12.25% and 11.65% of the ordinary shares.

(b) Executives

The Company is managed by a Board of Directors and an Executive Board, pursuant to the duties and powers vested by its Bylaws in accordance with corporate law.

(c) Related companies

The Company's main affiliated companies are: E.ON SE and Parnaíba Gás Natural S.A., in addition to its subsidiaries and associated companies.

On March 31, 2016 the balances of assets, liabilities and effects on income of related-party transactions are as follows:

Assets	Parent Company		Consolidated	
	2016	2015	2016	2015
Loan				
ENEA Participações S.A. - In Judicial Reorganization (a)	6,832	6,577	-	-
Itaqui Geração de Energia S.A. (b)	133,139	455,822	-	-
MABE da Brasil (c)	14,710	14,413	14,710	14,413
Parnaíba IV Geração de Energia S.A. (d)	91,523	87,625	-	-
Pecém II Geração de Energia S.A. (e)	222,769	216,612	222,769	216,612
Termopantanal Ltda. (f)	7,683	7,683	-	-
Termopantanal Ltda. (f)	- 7,453	- 7,453	-	-
	469,203	**781,279**	**237,479**	**231,025**
Trade operations				
Açu II Geração de Energia Ltda.	6	6	-	-
Amapari Energia S.A.	335	246	-	-
BPMB Parnaíba S.A	317	91	-	-
EBX Holding Ltda.	-	-	-	-
Eneva Chile Holding Ltda.	-	28,153	-	28,153
ENEVA Comercializadora de Energia S.A. (g)	2,509	1,592	-	-
ENEVA Comercializadora de Combustível Ltda.(h)	-	712	-	-
ENEVA Desenvolvimento(h)	365	365	-	-
ENEVA Investimentos S.A.(h)	11	11	-	-
ENEA Participações S.A. - In Judicial Reorganization (a)	18,827	18,584	-	-
ENEVA Solar Empreendimentos Ltda.	135	100	-	-
EON Brasil Ltda.	92	92	92	92
Itaqui Geração de Energia S.A. (b)	6,204	3,676	-	-
MABE do Brasil (c.)	23	22	23	22

Parnaíba I Geração de Energia S.A. (i)	8,129	10,137	-	-
Parnaíba II Geração de Energia S.A. (j)	8,021	8,279	-	-
Parnaíba III Geração de Energia S.A.(j)	1,152	2,733	-	-
Parnaíba IV Geração de Energia S.A. (d)	1,544	2,208	-	-
Parnaíba Gás Natural S.A. (k)	-	-	4,385	5,729
Parnaíba Participações S.A. (l)	104	5,134	-	-
Pecém Operação e Manutenção de Unidades de Geração Elétrica S.A. (m)	2,098	2,030	2,098	2,030
Pecém II Geração de Energia S.A. (e)	2,592	1,900	4,888	3,769
Pecém II Participações S.A.(j)	1,952	2,443	2,164	-
Porto do Pecém Transportadora de Minério S.A	10	10	74	74
Projetos Ventos	-	-	-	419
Seival Geração de Energia S.A.	239	230	-	-
Seival Participações S.A.(h)	65	65	-	-
Seival Sul Mineração Ltda.(h)	10	10	10	10
Sul Geração de Energia S.A.(h)	318	306	-	-
Tauá II Geração Energia Solar Ltda.	58	58	-	-
Termopantanal Ltda. (f)			-	-
Termopantanal Participações Ltda. (f)	457	457	-	-
UTE Porto do Açú Energia S.A.(h)	407	389	-	-
	55,980	**90,039**	**13,734**	**40,298**
Advance for Future Capital Increase				
ENEA Participações S.A. - In Judicial Reorganization (a)	43,305	30,240	-	-
Parnaíba II Geração de Energia S.A. (j)	40,000	40,000	-	-
UTE Porto do Açú Energia S.A.(h)	535	-	-	-
Seival Participações S.A.(h)	25	25	-	-
Sul Geração de Energia S.A.(h)	85	65	-	-
	83,950	**70,330**	**-**	**-**
	609,133	**941,648**	**251,213**	**271,323**
Current	**-**	**-**	**-**	**-**
Noncurrent	**609,133**	**941,647**	**251,213**	**271,324**

Liabilities	**Parent Company**		**Consolidated**	
	2016	**2015**	**2016**	**2015**
Loan				
Parnaíba Participações S.A.(l)	28,290	33,541	-	-
Petra Energia S.A.	-	-	4,705	-
	28,290	**33,541**	**4,705**	**-**
Trade operations				
EBX Holding Ltda.	-	-	3	-
Copelmi Mineração Ltda.	-	-	146	146
ENEVA Participações S.A. - In Judicial Reorganization (a)	2,725	1,976	-	-
Tauá Geração de Energia Ltda.	444	445	-	-
Porto do Pecém Transportadora de Minérios S.A.	-	-	1	1
Petra Energia S.A.	-	-	-	-
Parnaíba Gás Natural S.A.(k)	-	-	90,125	67,695
Itaqui Geração de Energia S.A.	2,078	2,078	-	-
Parnaíba Participações S.A.(l)	0	0	-	-
Prumo Logistica	-	-	5,496	4,525
DD Brazil (n)	13	13	32,576	36,542

Pecém II Geração de Energia S.A.(e)	-	-	3,791	22
	5,260	**4,512**	**132,138**	**108,931**
	33,550	**38,053**	**136,843**	**108,931**
Current	**-**	**-**	**90,128**	**67,695**
Noncurrent	**33,550**	**38,053**	**46,715**	**41,238**

	Net income			
	Parent Company		**Consolidated**	
	2016	**2015**	**2016**	**2015**
Amapari S.A	90	(13)	-	
EBX Holding Ltda.	-	-	-	-
Pecem II Geração de Energia S.A. (e)	9,645	6,074	9,645	31,381
Eneva Comercializadora de Energia S.A. (g)	174	100	-	-
Parnaíba Geração de Energia S.A. (i)	1,944	(778)	-	-
Itaqui Geração de Energia S.A. (b)	14,410	67,386	-	-
Sul Geração de Energia S.A.(h)	12	9	-	-
Porto do Açú Energia S.A.(h)	18	11	-	-
Tauá Geração de Energia Ltda	35	-	-	-
Eneva Comercializadora de Combustível Ltda.(h)	30	42	-	-
Seival Participações S.A.(h)	9	11	-	-
Pecém Operação e Manutenção Elétrica S.A. (m)	81	57	81	317
Parnaíba II Geração de Energia (j)	863	521	-	-
Eneva Participações S.A. (a)	(170)	(1,379)	-	-
Porto do Pecém Geração de Energia S.A. (o)	-	5,491	-	8,294
Eneva Desenvolvimento S.A.	-	3	-	-
Parnaíba III Geração de Energia S.A. (j)	406	127	-	-
Parnaíba V Geração de Energia S.A. (j)	(492)	-	(492)	1,364
Pecém II Participações S.A. (j)	-	-	-	-
MABE Construção e Administração de Projetos Ltda. (c.)	350	390	350	2,036
Parnaíba IV Geração de Energia S.A. (d)	4,219	2,944	-	-
Parnaíba Geração e Comercialização De Energia S.A	-	-	-	-
Eneva Solar Empreendimentos Ltda.	-	(4)	-	-
Tauá II Geração de Energia Ltda.	-	5	-	-
EON Brasil Ltda.	-	-	-	92
Porto do Pecém Transportadora de Minérios S.A	-	-	-	10
Açu II Geração de Energia S.A	-	-	-	-
BPMB Parnaíba S.A	225	-	-	-
Parnaíba Participações (l)	(1,509)	(1,222)	-	-
Parnaíba Gás Natural (k)	-	-	-	-
Total	**37,265**	**146,095**	**9,236**	**43,494**

(a) The balance consists of: (i) loan agreement executed in May 2014 with Eneva S.A. (lender) subject to monthly interest (125% of CDI) and with an indefinite maturity amounting to R$ 6,832. On March 31,

2016, the effect on the result is of R$2,937, (ii) net balance between receivable and payable operations, referring to refunding of costs at operating, financial, and administrative activities, amounting to R$16,102, and (iii) advance for future capital increase (AFAC), which are irrevocable and irreversible. However, no fixed value has been defined for the number of shares in the capital increase, in contravention of CPC 38. Amounting to R$43,305.

(b) The balance consists of: (i) loan agreement executed in January 2012 with Eneva S.A. (lender) subject to monthly interest (104% of CDI) and with an indefinite maturity amounting to R$455,822. As of March 31, 2016 the effect on net income is R$11,073 and (ii) revenue from reimbursement at operational, financial and administrative costs, amounting to R$2,982. As of March 31, 2016 the effect on net income is R$14,055.

(c) Loan agreement executed in January 2013 with Eneva S.A. (lender) subject to monthly interest (105% of CDI) and with an indefinite maturity amounting to R$14,435. As of March 31, 2016 the effect on consolidated income is R$350.

(d) The balance consists of: (i) loan agreement executed in January 2012 with Eneva S.A. (lender) subject to monthly interest (125% of CDI) and with an indefinite maturity amounting to R$ 87,625. As of March 31, 2016 the effect on net income is R$3,981 and (ii) revenue from reimbursement at operational, financial and administrative costs, amounting to R$236. As of March 31, 2016 the effect on net income is R$4,217.

(e) The balance consists of a loan executed with Eneva S.A. (lender) subject to monthly interest (104% of CDI) and indefinite maturity period. As of March 31, 2016 the effect on net income is R$9,297.

(f) Loan agreement executed with Eneva S.A. (lender) subject to monthly interest (101% of CDI) and with an unfixed term of maturity. Eneva S.A. has made a provision of R$7,453 for the devaluation of its 66.67% investment in Termopantanal Participações Ltda.

(g) The balance consists of revenue from sharing of costs of operating and financial activities entered into between Eneva S.A., Itaqui Geração de Energia S.A., Parnaíba II Geração de Energia S.A. and Pecém II Geração de Energia S.A involving monthly collections made through trade notes paid according to understandings between the parties (average maturity from 30 to 60 days). As of March 31, 2016 the effect on the parent company's net income is R$174.

(h) Revenue from reimbursement of project implementation costs. Additionally for subsidiaries Porto de Açú, Seival Participações and Sul Geração, we have an open advance for future capital increase (AFAC), which is irrevocable and irreversible. However, no fixed value has been defined for the number of shares in the capital increase, in contravention of CPC 38. Amounting to R$535, R$25 and R$85, respectively.

(i) The balance derives from the administrative cost reimbursement contract and feasibility studies. The open balance as of March 31, 2016 is R$8,129 and the effect on the parent company's net income is R$1,647.

(j) Operational, financial and administrative costs reimbursement contract. Additionally for subsidiary Parnaíba II, we have an open advance for future capital increase (AFAC), which is irrevocable and

irreversible. However, no fixed value has been defined for the number of shares in the capital increase, in contravention of CPC 38. Amounting to R$40,000.

(k) The balance consists of costs relating to the gas purchase agreement and leasing of the gas treatment plant's capacity, entered into between Parnaíba Gás Natural and subsidiaries Parnaíba Geração and Parnaíba III, net amounting (trades payable – advances) to R$44,569 (Parnaíba Geração) and R$10,610 (Parnaíba III) on March 31, 2016.

(l) Loan agreement executed in January 2013 with Parnaíba Participações S.A (lender) subject to monthly interest (125% of CDI) and with an indefinite maturity amounting to R$28,290. As of March 31, 2016 the effect on consolidated income is R$5,733.

(m) The balance consists of loan agreement executed in December 2011 with Eneva S.A. (lender) subject to monthly interest (110% of CDI) and with maturity on March 31, 2016, amounting to R$2,098. As of March 31, 2016 the effect on net income is R$81.

(n) Project implementation costs reimbursement agreement with DD Brazil, amounting to R$13.

(o) Eneva S.A. decided to sell its interest in Porto do Pecém, and in December 2014 recorded all the outstanding balances between the companies as held for trading (as described in note 12). The balance primarily consisted of: (i) the loan in September 2012 with Eneva S.A. (lender) subject to monthly interest (105% of CDI) and with an indefinite maturity and (ii) contract between the parties to assume the costs of acquiring coal incurred by Porto do Pecém in the period between September and December 2013.

(d) Compensation of the Board of Directors and Executive Board members

In accordance with Law 6404/1976 and the Company's bylaws, the shareholders shall establish the managers' overall annual remuneration at the General Meeting. The Board of Directors shall distribute the amount among the directors.

The anual compensation of officers and the Board of Directors is presented below:

	Parent Company		Consolidated	
	2016	**2015**	**2016**	**2015**
Immediate benefits	6,815	36,870	8,030	41,131
Stock options granted	-	257	-	257
	6,815	**37,127**	**8,030**	**41,388**

See below the minimum, average and maximum individual quarterly compensation of the Board of Directors and Officers, in R$:

	Consolidated					
	2016			2015		
	Minimum	Average	Maximum	Minimum	Average	Maximum
Board of Directors	39,600	682,672	3,096,562	396,000	7,327,705	21,115,514
Officers	172,371	605,716	2,888,426	15,166	2,056,783	7,616,994

16. Loans and financing

As of March 31, 2016 and December 31, 2015 the loans taken out from financial institutions break down as follows:

							Consolidated									
							03/31/16					12/31/15				
Company	Creditor		Currency	Interest Rates	Maturity	Effective Rate	Transaction Cost	Unappropriated Cost	Principal	Interest	Total	Transaction Cost	Unappropriated Cost	Principal	Interest	Total
Itaqui	BNDES (Direct)	(a)	R$	TJLP+2.78%	06/15/26	2.89%	11,182	8,215	800,268	2,990	795,042	11,182	8,425	797,443	2,979	791,997
Itaqui	BNB	(b)	R$	10%	12/15/26	10.14%	2,892	2,396	200,527	851	198,983	2,892	2,442	200,527	851	198,937
Itaqui	BNDES (Indirect)	(c)	R$	IPCA + 12.13%	06/15/26	4.94%	2,023	1,746	136,559	11,783	146,596	2,023	1,776	132,476	7,322	138,022
Itaqui	BNDES (Indirect)	(d)	R$	TJLP+4.8%	06/15/26	4.94%	1,475	1,468	157,902	721	157,155	1,475	1,468	157,345	719	156,596
Parnaíba I	BNDES (Direct)	(e)	R$	TJLP+1.88%	06/15/27	2.35%	28,395	26,927	414,149	1,398	388,620	28,395	27,191	421,858	1,425	396,092
Parnaíba I	BNDES (Direct)	(f)	R$	IPCA + 4.78%	07/15/26	2.37%	11,705	9,703	222,342	7,455	220,094	11,705	9,904	215,695	4,727	210,518
Parnaíba II	Banco Itaú BBA	(g)	R$	CDI+3.00%	06/30/17		-	-	31,513	2,480	33,993	-	-	31,513	1,175	32,687
Parnaíba II	CEF	(h)	R$	CDI+3.00%	06/30/16		-	-	280,000	107,820	387,820	-	-	280,000	92,903	372,903
Parnaíba II	HSBC/BNDES	(i)	R$	CDI+3.00%	06/30/16		-	-	334,116	32,324	366,440	-	-	334,116	18,142	352,259
Parnaíba II	BNDES (Indirect)	(j)	R$	TJLP + 5.15%-5.90%	06/15/27	5.05%	10,967	-	238,130	1,194	239,324	10,967	-	230,637	1,156	231,793
BPMB	BTGI LLC	(k)	R$	CDI + 3.50%	12/05/16		-	-	50,000	2,859	52,859	-	-	50,000	565	50,565
ENEVA S/A	Banco Itaú BBA	(l)	R$	CDI+2.75%	05/15/28		-	-	282,642	41,803	324,445	-	-	282,642	29,529	312,172
ENEVA S/A	Banco BTG Pactual	(l)	R$	CDI+2.75%	05/15/28		-	-	514,770	76,135	590,905	-	-	514,770	53,781	568,551
ENEVA S/A	Bullseye I FIDC	(l)	R$	CDI+2.75%	05/15/28		-	-	55,641	8,229	63,870	-	-	55,641	5,813	61,454
ENEVA S/A	Banco Citibank S.A.	(l)	US$	LIBOR 6M	05/15/28		-	-	10,853	40	10,893	-	-	11,908	31	11,940
ENEVA S/A	Bullseye I LLC	(l)	US$	LIBOR 6M	05/15/28		-	-	122,280	450	122,730	-	-	134,165	354	134,519
ENEVA S/A	Banco Credit Suisse	(l)	US$	LIBOR 6M	05/15/28		-	-	13,288	49	13,337	-	-	14,579	38	14,618
							68,639	50,455	3,864,980	298,581	4,113,106	68,639	51,206	3,865,316	221,511	4,035,621

	Unappropriated Cost	Principal	Interest	Total	Unappropriated Cost	Principal	Interest	Total
Current	3,552	727,537	169,396	893,381	3,370	711,094	129,634	837,358
Noncurrent	46,903	3,137,443	129,185	3,219,725	47,836	3,154,222	91,877	3,198,263

Porto do Itaqui Geração de Energia SA (Itaqui)

(a) The National Social and Economic Development Bank ("BNDES") released the entire R$784 million of the long-term loan to Itaqui relating to subcredits A, B and C, incurring an annual cost of TJLP + 2.78%. The financing term is 17 years; 14 years are for repayment and grace period for payment of pincipal ending on July, 2012. Subcredit D, intended for social investments (BNDES Social) of R$13.7 million, only incurs TJLP and R$11.7 million has been disbursed to date. The "BNDES Social" facility has a total term of 9 years, with 6 years repayment and a grace period of until July 2012. The interest earned during the grace period was capitalized along with the amounts outlaid.
In January 2015, a debt reschedule assured a new grace period of 24 months for the principal and of 6 months for the interests. In addition, the amortization applied was: 3% (three per cent) in 2017, 5% (five per cent) in 2018, being 8% (eight per cent) in 2019 and 10% (ten per cent) in 2020. The remaining 74% (seventy four per cent) would be applied in the following years through a constant amortization system – SAC. All finacing charges have not changed. This financing is secured by the traditional guarantee in Project Finance Loans.

(b) To top up the funding from the BNDES, Itaqui took out a loan from BNB-FNE, worth a total R$ 203 million under which the last payment was released on July 28, 2011, completing the loan. The BNB loan has a total term of 17 years, with 14 years repayment and a grace period on the principal until July 2012. It is charged interest of 10% p.a. The funding has a performance bonus (15%), which consequently reduces the cost to 8.5% per annum. In January 2015 this loan was rescheduled following the same conditions mentioned above (a). This financing is secured by the traditional guarantee in Project Finance Loans.

(c) R$ 99 million of this indirect BNDES line has been released to Itaqui consisting of subcredits A, B, C, D and E, whose agents are the banks Bradesco and Votorantim. This part of the loan has a total term of 17 years, including 14 years of amortization and a grace period for interest and the principal of until July 2012. The loan incurs IPCA + BNDES Reference rate + 4.8% p.a. The interest earned during the grace period was capitalized along with the amounts outlaid. In January 2015 this loan was rescheduled following the same conditions mentioned above (a). This financing is secured by the traditional guarantee in Project Finance Loans.

(d) The entire subcredit F, of the loan mentioned in the previous item equal to R$141.8 million, has been passed through to Itaqui. This part of the loan has a total term of 17 years, with 14 years repayment and a grace period on the principal and interest of until July 2012. The loan incurs TJLP + 4.80% p.a. The interest earned during the grace period was capitalized along with the amounts outlaid. In January 2015 this loan was rescheduled following the same conditions mentioned above (a). This financing is secured by the traditional guarantee in Project Finance Loans.

UTE Parnaíba Geração de Energia SA (Parnaíba I)

(e) In December 2012 Parnaíba I received R$495.7 million as subcredits B and C of the long-term financing contract with BNDES, out of a total of R$671 million. These subcredits will be amortized over 168 monthly instalments commencing July 15, 2013, along with the interest. The loan incurs TJLP + 1.88% p.a.

(f) In December 2012 Parnaíba I also received R$204.3 million referring to the entire subcredit A of the long-term financing contract with BNDES mentioned in the item above. These subcredits will be amortized over 13 monthly instalments commencing July 15, 2014, along with the interest. The loan incurs IPCA + BNDES Reference rate + 1.88% p.a. The interest earned during the grace period was capitalized along with the amounts outlaid. This financing is secured by the traditional guarantee in Project Finance Loans.

UTE Parnaíba II Geração de Energia SA (Parnaíba II)

(g) On March 30, 2012 the Parnaíba II project secured R$ 100 million via a CCB loan from Banco Itaú BBA, endorsed by the parent company. Originally maturing on September 30, 2013 for the payment of principal and interest, this bridge loan was used to finance the building of the Maranhão III thermal power plant. Upon maturity this bridge loan incurs annual interest of the CDI rate + 3% and matures on September 30, 2013, whereupon the principal and interest is due. The company renegotiated the loan, altering its maturity date to December 30, 2013. The loan was subsequently renegotiated, changing its maturity to December 30, 2014 and an additional R$ 100 million was borrowed, maturing on December 30, 2014. At the end of December both contracts were renegotiated and had their maturity altered to June 15, 2015. Upon new renegotiation, maturity of the loan was altered to June 30, 2017. This debt was partially settled with resources received described in item (l) below.

(h) In May 2012 Parnaíba II borrowed R$ 325 million under a CCB loan from Caixa Econômica Federal, which was endorsed by the parent company. Taken out to finance the construction of thermoelectric power plant Maranhão III, this bridge loan incurs annual interest of the CDI rate + 3% and originally matures on November 07, 2013, whereupon the principal and interest is due. A portion of R$125 million has been released, in addition to two portions of R$100 million, on May 08, 2012, May 15, 2012 and May 30, 2012. Upon maturity the company renegotiated the loan, altering its maturity date to December 30, 2013. R$ 45 million of the principal has been repaid to date, in addition to the interest hitherto incurred, and the remaining amount has been renegotiated to December 30, 2014. At the end of December the contract was renegotiated and had its maturity altered to June 15, 2015. Upon new renegotiation, maturity of the loan was altered to June 30, 2017.

(i) Parnaíba II received a bridge loan from BNDES of R$ 280.7 million at the end of December 2013. The loan incurs TJLP + 2.40% p.a. That loan shoul be amortized in a single installement at June 15, 2015, along with interest, however an agreement has not been reached to postpone the maturity of the loan and guarantee of Banco HSBC which guaranteed its payment. At June 18, 2015, Banco HSBC was notified by BNDES in order to honor such payment owed by Parnaíba II. Since then, the company's obligation is before HSBC, which agreed with a new maturity to June 30, 2016 at cost of CDI plus 3%.

(j) Parnaíba II received a financing from Bando Itaú by means of a pass through executed with BNDES at the amount of R$225.3 million at the end of October 2013. The annual costs was (i) TJLP + 5.90% until the issuing of a dispatch of commercial operation start of the project and (ii) TJLP + 5.15% after the issuing of the dispatch of commercial operation start of the project. This loan counts on grace period for the principal and interests until December 15, 2016 and has its final maturity on September, 2027. Resources coming from that financing were used to partially settle CCB mentioned in item (i) above.

BPMB Parnaíba S.A. (BPMB)

(k) On September 25, 2015 BPMB executed a loan before BTGI Stigma LLC at the total amount of R$70 million, of which R$50 million were disbursed. Its maturity in a single instalment shall occur on December, 2016 and its remuneration equals to 100% of CDI plus spread of 3.50% p.a. with biannual charge.

Eneva SA (Eneva)

(l) In the judicial reorganization plan of the company, approved by lenders and homologated at May 15, 2015, it was defined that the outstanding balance of the debt to each lender would correspond to the balance of the values after (i) reduction of the amount of R$ 250 thousand (ii) mandatory reduction of the value of 20% through a negative goodwill over the debt value amounting what exceeds R$ 250 thousand and (iii) mandatory reduction of 40% of the debt value amounting what exceeds R$ 250 thousand, which shall occur through capitalization of the debt. That outstanding balance accrues rates of CDI + 2,75% p.a., for debts in reais, and Libor, for debts in foreign currency. That balance still has a 5-year grace period to pay interests and and 8-year grace period to pay the principal, which shall be amortized according to the following payment schedule. 15% at 9th year, 15% at 10th year, 20% at 11th year, 25% at 12th year and 25% at 13th year. On November, 2015 the mandatory reduction of 40% mentioned above occured.

(m) The instalments of loans and financings classified on noncurrent liabilities on March 31, 2016 have the following payment schedule:

Instalments classified on noncurrent liabilities:

	Consolidated
Maturity year	
2017	125,459
2018	128,802
2019	295,602
2020 until the last maturity	2,669,862
	3,219,725

Financial covenants

Creditors involved in financial contracts use financial covenants in a number of debt contracts to monitor the Company and its investees' financial situation.

The financing contracts relating to the ventures Pecém II Geração de Energia S.A., Porto do Itaqui Geração de Energia S.A. and Parnaíba Geração de Energia S.A. have minimum debt service coverage indexes that measure the payment capacity of the financial expense in relation to EBITDA (*"earnings before interest, taxes, depreciation and amortization"*).

The effects of implementation of the capital increase, described at explication note 1 – operational context, were assessed and do not generate an impact on the performance of the Group's covenants.

All the financial covenants had been performed as of March 31, 2016.

The financing contracts of operating subsidiaries also have nonfinancial covenants, which are usual for the market and have been summarized below. As of March 31, 2016 all these covenants are fully performed.

- Obligation to periodically submit financial statements to creditors.
- Creditor rights to inspect and visit facilities.

- Obligation to keep up with tax, social security and payroll obligations.
- Obligation to maintain materially important contracts for its operations in force.
- Comply with environmental legislation and keep any operating licenses necessary in force.
- Contractual restrictions on related-party transactions and sales of assets outside the normal course of business.
- Restrictions on the change of share control, corporate restructuring and material changes to the core activities and articles of association of the borrowers, and
- Restrictions on debt ratios and the procurement of new debt.

Up to March 31, 2016, it was not identified any situation of nonperformance of the financial and nonfinancial covenant clauses.

17. Debentures

						Consolidated										
						03/31/16						12/31/15				
Company	Creditor		Currency	Interest Rates	Maturity	Effective Rate	Transaction Cost	Unappropriated Cost	Principal	Interest	Total	Transaction Cost	Unappropriated Cost	Principal	Interest	Total
Parnaíba III	Banco Bradesco	(a)	R$	CDI + 3.50 %	07/26/16	4.23%	996	-	120,000	3,541	123,541	996	-	120,000	3,707	123,707
BPMB	MS FI	(b)	R$	CDI + 3.50 %	12/05/16	0.00%	-	-	49,000	2,593	51,593	-	-	49,000	554	49,554
								-					-			
							996		169,000	6,134	175,134	996		169,000	4,261	173,261

	Unappropriated Cost	Principal	Interest	Total	Unappropriated Cost	Principal	Interest	Total
Current	-	169,000	6,134	175,134	-	169,000	4,261	173,261
Noncurrent	-	-	-	-	-	-	-	-

(a) On June 3, 2015 BPMB issued simple debentures, not convertible into shares, at the amount of R$49 million, which were fully purchased by Private Credit Multimarket Investment Fund MS. Its maturity in a single instalment shall occur on December, 2016 and its remuneration equals to 100% of CDI plus spread of 3.50% p.a. with biannual charge.

(b) On November 25, 2013 a bridge loan from Banco Bradesco of R$120 million, initially maturing on January 9, 2014. A new maturity date was agreed for January 31, 2014. The cost of the bridge loan is CDI plus 2.53% per annum. Principal and interest will be paid at the end of the operation. A promissory note was issued to replace this loan on the same terms and with a new maturity date of July 30, 2014. This promissory note was substituted by another at the cost of CDI + 3.0% per annum, now maturing on January 26, 2015. On January 2015, the prior promissory note was substituted, the project issued debentures at the cost of CDI + 3.5% per year and principal maturity on July 26, 2016. Interests shall be paid on a quarterly basis.

18. Taxes and contributions payable

	Parent Company		Consolidated	
	March 31 2016	December 31 2015	March 31 2016	December 31 2015
Corporate Income Tax – IRPJ	-	-	3,053	2,779
Social Contribution on Net Income - CSLL	-	-	3,782	9,129
Income Tax Withheld at Source	397	1,073	27,039	27,052
ICMS	-	-	6,695	2,870
PIS, COFINS, CSL and IOF	581	1,580	8,916	13,308
IPI Import	-	-	119	213
PIS/COFINS	-	-	40	-
FGTS	433	740	1,737	2,202
Import Tax	-	-	201	397
Royalties/Special Interest	-	-	1,758	1,469
Other	64	67	1,684	1,917
Current	**1,475**	**3,460**	**55,024**	**61,336**

19. Financial instruments and risk management

The management of these financial instruments is done through operating strategies and internal controls, aimed at liquidity, profitability and security. Our control policy consists of permanently monitoring contract rates versus market rates. The Company and its subsidiaries do not invest in derivative financial instruments or any other risky assets on a speculative basis. This is a determination of the financial investment policy.

The estimated realization values of the financial assets and liabilities of the Company and its subsidiaries were determined through information available in the market and appropriate valuation methodologies. However, considerable judgment was required in the interpretation of the market data to estimate the most adequate realization value. Consequently, the estimates below do not necessarily indicate the values that could be realized in the current exchange market. The use of different market methodologies may have a material effect on the estimated realizable values.

The consolidated book balances of the main financial instruments included in the balance sheets as of March 31, 2016 and December 31, 2015 are shown below:

	Parent Company	
Financial instruments	**2016**	**2015**
Assets		
Loans and receivables		
Escrow deposits	35,541	34,596
Loans to subsidiaries	232,286	555,846
Accounts receivable from other related parties	242,304	263,242
Accounts receivable from subsidiaries	50,594	52,229
AFAC – with subsidiaries	83,950	70,330
Fair value through profit or loss		
Cash and Cash Equivalents	42,815	73,191
Liabilities		
Other financial liabilities		
Trade Payables	3,380	7,142
Loans and financing	1,126,181	1,103,252
Debentures	-	-
Embedded derivatives	-	-
Debts with subsidiaries	5,247	4,498
Debts with other related parties	0	14
Loans – With other related parties	13	33,541

Financial instruments	Consolidated 2016	Consolidated 2015
Assets		
Loans and receivables		
Trade accounts receivable	279,456	367,790
Escrow deposits	37,274	155,275
Accounts receivable from other related parties	249,050	271,324
Fair value through profit or loss		
Gains on derivative transactions	103	-
Cash and cash equivalents	266,074	247,415
Liabilities		
Other financial liabilities		
Trade Payables	119,208	126,985
Loans and financing in R$	4,113,106	4,035,621
Debentures	175,134	173,261
Debts with subsidiaries	4,705	-
Debts with related parties	132,897	41,238
Contractual retentions	4,400	4,450

The financial instruments measured at amortized cost and presented above are close to their market values (fair value).

Fair value of financial instruments

The concept of fair value states that assets and liabilities should be valued at market prices, in the case of liquid assets, or by using mathematical pricing methods, in other cases. The hierarchy level of the fair value gives priority to unadjusted prices quoted on an active market. A part of the company's accounts has the fair value equal to book value, these accounts include cash equivalents, payables and receivables, bullet debts and short-term. The accounts whose fair value differs from book value can be seen below. Short-term investments are stated at fair value, due to their classification at fair value through profit and loss.

	Consolidated		
	2016		
	Prices observable in an active market (Level I)	**Pricing with observable prices (Level II)**	**Pricing without observable prices (Level III)**
Stock options awarded		(35,420)	
Balance on March 31, 2016		**(35,420)**	

	Consolidated		
	2015		
	Prices observable in an active market (Level I)	**Pricing with observable prices (Level II)**	**Pricing without observable prices (Level III)**
Stock options awarded		(36,861)	
Derivative instruments		-	
Balance at December 31, 2015		**(36,861)**	

5.21 Derivatives, hedges and risk management

There are currently no outstanding hedge/derivative positions. The previous swap operation of the last quarter of 2014 generated to balance the debt between Citibank and Eneva – In judicial reorganization was settled due to early repayment of debt, generating a positive balance for the company of R$ 21.1 million. The derivative contracted to balance the loan from Credit Suisse was settled, generating a balance of USD 669 thousand, used to amortize the debt.

18.2.1 Market risk

Risk of changes in commodity prices (commodities), exchange rates and interest rates.

18.2.2.1 Risk of oscillation in commodity prices

In the case of Eneva – In judicial reorganization, this risk is exclusively posed by the coal price, which is recorded, according to the formation of inventory for generating energy in the thermoelectric power plants.

The inventory coal price is established and will be converted into revenue, according to the remuneration for the energy generation, according to the PPA rules. The period between the purchase of the cargo and its use for generating energy constitutes the price change risk incurred by the thermoelectric power plant.

(a) Risk management

The Company manages coal price risk through structuring hedge operations in the future market of coal without any physical settlement. Eneva – in judicial reorganization sought resources in the national market – which holds a still incipient market for that kind of operation – to settle the risk associated with its coal inventories through hedge structuring in the beginning of 2014. At the first quarter of 2016 the Company did not have operations with derivatives thereto.

18.2.2.2 Currency risk

Risk of change in exchange rates which could be associated to the Company's assets and liabilities.

a) Risk management

The Company manages the exchange risk on a consolidated basis for its companies to detect and mitigate risks posed by changes in exchange rates underlying global assets and liabilities. The aim is to detect or create natural hedges, taking advantage of the synergy between the companies' operations, thereby minimizing the use of derivatives. Derivative instruments are used in cases where natural hedges cannot be taken advantage of.

b) Investiment in fixed assets (capex)

The revenue of the consolidated energy generating units of Eneva is denominated in reais. Part of the investment made in fixed assets is also paid in foreign currency, primarily US dollars and euros. The volumes and terms of these payments do not generally require the structuring of hedge transactions. The Company is currently mapping out the payments in foreign currencies – based on historic and future entries, in order to establish an average amount and terms, thereby ensuring control over the related foreign currency exposure.

c) Coal inventory

The Company goes long when forming its coal inventory for its thermal power plants, which in turn is determined in the international market in US dollars. The Company consequently also assumes a long position in dollars, generally creating a mismatch between its assets and liabilities. As mentioned earlier for the coal price risk, the Company is studying hedge mechanisms against the market risks posed by coal purchases. In other words, the commodity price hedge and the exchange risk hedge will be structured simultaneously.

d) Loans and financing

The Company has no significant foreign exchange exposure related to its financial liabilities arising from foreign currency denominated transactions in its subsidiaries. Below we have a projection of risk and sensitivity of the currently open amounts.

	Risk	Fair Future Market	Fair Future (25% increase)	Fair Future (50% increase)
ENEVA SA				
Cash Flow Risk related to Liability indexed to Dollar|LiborUSD	*Dollar appreciation*	172,730	215,912	259,094
Outstanding (Principal + Interest)		**172,730**	**215,912**	**259,094**
Increase in financial expense		**-**	**43,182**	**86,365**

(*) The assessment does not represent the total exposed in the currency nor the global loss related to the exposure
Interest rate: *PTAX 800 Sale (**3.5589 on 03/31/16**) of Banco Central do Brasil*
Scenario I*: Adverse shock in 20% (increase of exchange rate to generate loss in a sold exposure)*
Scenario II*: Adverse shock in 50% (increase of exchange rate to generate loss in a sold exposure)*
Source: Bloomberg

18.2.2.3 Interest rates risk

Risk of shifting of the interest structure that could be associated with the payment flows of the debt principal and interest.

a) Cash flow risk related to floating interest rates

There is a financial risk associated with floating rates that could increase the future value of the financial liabilities. The common risk is uncertainty about the interest futures market, which makes payment flows unpredictable. In loss scenarios, the interest forward rises, thereby increasing the liability's value. Alternatively, the company's liabilities could diminish if the rates fell.

More than 90% of Eneva and its subsidiaries' liabilities are indexed to floating interest in the interbank deposit segment (DI) and in the inflationary segment with restatement according to the IPCA and TJLP price indexes.

The BNDES facilities restated by the IPCA and TJLP price indexes – which also contain a strong inflation component – are part of a special credit segment posing low volatility and therefore a low probability of abrupt changes in rates. As this is a specific segment, caution should be exercised in respect of interference and hypotheses in statistical models in the attempt to map out and make projections about this segment in order to quantify the hypothetical related losses. Furthermore, the companies' assets consisting of the

revenue will also be restated by the same rates, which substantially reduces the mismatch between asset and liability rates.

The debt restated by the interbank deposit rate – DI had a principal of R$1.6 billion and balance of R$3,81 billion as of March 31, 2016. 25% of this amount matures in a short term.

Next it is demonstrated what the financial loss would be if the interest rate curve were shifted by 25% and 50%, respecting the payment terms of each facility.

	Risk	Fair Future Market	Fair Future (25% increase)	Fair Future (50% increase)
ENEVA SA				
Cash Flow Risk	*Increase in Interest Rate*			
Liabilities indexed to TJLP		3,463,198	3,787,873	3,852,808
Liability indexed to CDI		3,812,519	4,485,905	4,620,582
Liability indexed to IPCA		903,957	1,010,059	1,031,279
Outstanding (Principal + Interest)		**8,179,674**	**9,283,837**	**9,504,669**
Increase in financial expense		**-**	**1,104,163**	**1,324,996**

(*) The scenarios do not reflect the company's projections for interest rates.
This assessment merely aims for compliance with the legislation.
Method: parallel upwards shift in the interest rate curve by 25% and 50%
Rates on 03/31/16: Source: Bloomberg
TJLP: 7.50%
CDI: 14.13%
IPCA: 9.39%

18.2.2 Credit risk

This arises from the possibility of the Company and its subsidiaries suffering losses due to the default of their counterparties or of financial institutions where they have funds or financial investments. This risk factor could derive from commercial operations and cash management.

To mitigate these risks, the Company and its subsidiaries have a policy of analyzing the financial position of their counterparties, as well as constantly monitoring outstanding accounts.

The Company has a Financial Investment Policy, which establishes investment limits for each institution and considers the credit rating as a reference for limiting the investment amount. The average terms are continually assessed, as are the indexes underlying the investments, in order to diversify the portfolio.

	Consolidated	
	03/31/2016	**12/31/2015**
Positions of credit risk		
Cash and cash equivalents	266,074	247,415
Trade receivables	279,456	367,790
Gains on derivative transactions	21,122	21,122
Escrow deposits	173,075	155,275
Consolidated credit accounts	739,728	**791,602**

18.2.3 Liquidity risk

The Company and its subsidiaries monitor their liquidity levels, based on expected cash flows versus the amount of cash and cash equivalents at hand. Managing the liquidity risk means maintaining cash, sufficient securities and capacity to settle market positions. The amounts recognized as of March 31, 2016 approach the operations' settlement values, including estimated future interest payments.

	Consolitated					
	2016					
	Up to 6 months	From 6 to 12 months	1 to 2 years	2 to 5 years	Over 5 years	Total by account
Liabilities						
Trade Payables	-	114,650	4,558	-	-	119,208
Related parties	-	-	137,602	-	-	137,602
Loans and financing	1,340,590	180,398	603,996	1,530,959	5,390,160	**9,046,103**
Contractual retention	-	4,400	-	-	-	**4,400**
	1,340,590	299,448	746,157	1,530,959	5,390,160	9,307,314

	Consolidated					
	2015					
	Up to 6 months	From 6 to 12 months	1 to 2 years	2 to 5 years	Over 5 years	Total by account
Liabilities						
Trade Payables	149,785	-	-	-	-	149,785
Related parties	-	-	320,875	-	-	320,875
Loans and financing	2,168,102	1,577,102	767,386	1,286,344	2,480,823	8,279,757
Contractual retention	-	20,945	-	-	-	20,945
	2,317,887	**1,598,047**	**1,050,742**	**1,286,344**	**2,480,823**	**8,733,842**

20. Provision for contingencies

The Company and its subsidiaries are party to judicial proceedings, involving labor and civil issues to the estimated amount of R$494,768 (R$332,192 as of December 31, 2015). Their legal advisors rate the proceedings as follows:

Grupo Eneva	Contingent Liabilities				Total
	Probable		Possible		
	Indemnifying	Labor Related	Indemnifying	Labor Related	
Total	-	549	487,552	2,413	490,514

The contingencies classified as probable loss risk in full refer to subsidiary Amapari Energia and are fully provisioned.

Among the contingencies classified as possible loss risk, we highlight the indemnification proceeding filed by Prumo Logística against subsidiary Porto do Açú. That proceeding refers to the ending of the leasing agreement entered into between the parties and is estimated at R$150 million.

21. Shareholder's equity

As of March 31, 2016 and December 31, 2015 respectively, the Company's share capital is divided into 16,176,982,098 (sixteen billion one hundred and seventy six million nine hundred and eighty two thousand and ninety eight) and 840,106,107 (eight hundred and forty million one hundred and six thousand, one hundred and seven), common shares, book-entered common shares, with no par value.

On November 05, 2015 the Board of Directors' meeting ratified the Company's capital increase, as approved by the Board of Directors' meeting on August 26, 2015. The Company's share capital was of R$4,711,337093.96 (four billion, seven hundred and eleven million, three hundred and thirty seven thousand ninety-three reais and ninety six centavos), divided into 840,106,107 (eight hundred and forty million one hundred and six thousand, one hundred and seven), nominative common shares, book-entered common shares, with no par value, and now is R$7,011,868,492.61 (seven billion, eleven million eight hundred and sixty eight thousand, four hundred and ninety-two reais and sixty-one centavos), divided into 16,176,982,098 (sixteen billion, one hundred and seventy six million, nine hundred and eighty-two thousand and ninety-eight) common shares, book-entered shares, with no par value.

As of March 31, 2016 the Company's share capital was R$7,007,629 (R$4,707,088 as of December 31, 2015), consisting of common shares and net of cost of collection of IPO (R$4,294), distributed as follows:

Company: ENEVA S.A.			**Position on 03/31/2016**	
	Common shares*		**Total**	
Shareholder	**Quantity**	**%**	**Quantity**	**%**
BANCO BTG PACTUAL S/A	8,019,078,311	49.57%	8,019,078,311	49.57%
ITAU UNIBANCO S/A	1,884,283,260	11.65%	1,884,283,260	11.65%
DD BRAZIL HOLDINGS S.Á.R.L	1,980,876,587	12.25%	1,980,876,587	12.25%
ICE Canyon	1,100,447,853	6.80%	1,100,447,853	6.80%
BULLSEYE	1,055,689,298	6.53%	1,055,689,298	6.53%
Other	2,136,606,789	13.21%	2,136,606,789	13.21%
Total	**16,176,982,098**	100.00%	**16,176,982,098**	100.00%

Company: ENEVA S.A.			**Position on 12/31/2015**	
	Common shares*		**Total**	
Shareholder	**Quantity**	**%**	**Quantity**	**%**
BANCO BTG PACTUAL S/A	8,019,078,311	49.57%	8,019,078,311	49.57%
ITAU UNIBANCO S/A	1,884,283,260	11.65%	1,884,283,260	11.65%
DD BRAZIL HOLDINGS S.Á.R.L	1,980,876,587	12.25%	1,980,876,587	12.25%
ICE Canyon	1,100,447,853	6.80%	1,100,447,853	6.80%
BULLSEYE	1,055,689,298	6.53%	1,055,689,298	6.53%
Other	2,136,606,789	13.21%	2,136,606,789	13.21%
Total	**16,176,982,098**	100.00%	**16,176,982,098**	100.00%

(*) Controlled by Eike Fuhrken Batista.

22. Earnings per share

Basic and diluted earnings per share

The basic and diluted earnings per share were calculated by dividing the earnings of the year attributable to the controlling and noncontrolling shareholders of the Company as of March 31, 2016 and December 31, 2015 and the respective average number of common shares in circulation, as per the table below:

	2016		2015	
	Common	**Total**	**Common**	**Total**
Basic numerator				
Profit/loss attributable to shareholders				
Parent companies	(93,873)	(93,873)	142,638	142,638
Basic denominator				
Total quantity of shares	16,176,982,098	16,176,982,098	16,176,982,098	16,176,982,098
Profit/loss per share (R$) – basic	**(0.00580)**	**(0.00580)**	**0.00882**	**0.00882**

	2016		2015	
	Common	**Total**	**Common**	**Total**
Diluted numerator				
Profit/loss attributable to shareholders				
Parent companies	(93,873)	(93,873)	142,638	142,638
Diluted denominator				
Weighted share average	3,235,179,891	3,235,179,891	3,235,179,891	3,235,179,891
Profit/loss per share (R$) – diluted	**(0.02902)**	**(0.02902)**	**0.04409**	**0.04409**

23. Share-based remuneration plan

The Company's stock options break down as follows:

	Parent Company	Consolidated
	2016	2015
Stock options granted – shareholders' equity		
Granted by Company	36,861	36,861
Granted by Mr. Eike Batista	-	-
	36,861	36,861

	Parent Company	Parent Company
	2016	2015
Expenses incurred on share options awarded	-	257

The stock option plans were released in two different modalities: the primary plan, which consists of awarding call options, resulting in the issuance of new shares by the Company or the assignment of treasury stock; and secondary plans consisting of options offered by the shareholder to Company executives, which in this case does not entail a dilution of the share capital.

(a) Stock options granted by the Company

The Company awarded stock option plans for its own stock to beneficiaries providing services to it.

The Options Program consists of the right to acquire a certain amount of Company shares, awarded to the program's beneficiary, at a given strike price per share – or purchase price per share – which has to be exercised in a period or by a deadline.

The table below presents the overall characteristics of the options awarded by

Plan	Date Awarded	Vesting period (years)	Initial date of maturity	Date rights expire	Original Amount Awarded (a)	Original Strike Price (a)	Strike Price Restated by IPCA(b)
Plan 1	11/26/2007	5	11/26/2008	11/26/2013	528,000	0.76	-
Plan 2	12/01/2010	7	12/14/2011	12/14/2018	3,300,000	2.97	4.03
Plan 2.1	04/27/2011	7	04/07/2013	04/27/2020	30,000	4.13	-
Plan 2.2	06/02/2012	7	06/02/2013	06/02/2020	60,000	2.97	-
Plan 3	11/24/2011	7	11/24/2012	11/24/2019	2,098,500	5.14	6.17
Plan 3.1	05/31/2012	7	05/31/2013	05/31/2020	225,000	5.14	6.00
Plan 3.2	07/10/2012	7	07/10/2013	07/10/2020	52,500	3.91	4.56
Plan 3.3	07/20/2012	7	07/20/2013	07/20/2020	22,500	4.13	4.82
Plan 3.4	08/01/2012	7	08/01/2013	08/01/2020	90,000	4.23	4.92
Plan 3.5	12/13/2012	7	12/13/2013	12/13/2020	3,000,000	4.53	5.11
				Total	**9,406,500**		

(a)To fully exercised or expired grants, the price was not adjusted by the IPCA.

To determine the fair value of the options we used the Merton model (1973)[1], which is a variant of the Black & Scholes (1973)[2] model which considers dividend payments. A number of assumptions were made for the model's entry variables. Like:

- the share price at the measurement date;
- the instrument's strike price;
- the expected volatility;
- expected dividends;
- the instruments' term; and
- risk-free interest rate.

To calculate the expected volatility the continuous returns from the price history of the share were used (based on the past volatility, adjusted for changes expected due to information publicly available). The time window for estimating the expected volatility was the same as the option's term, or the longest term available, when the trading history of the company's share was shorter than the expected term.

The risk-free interest rate was based on public securities and interest rate curves published by BM&FBOVESPA.

Service conditions and performance conditions outside the market inherent to the transactions are not taken into account when determining fair value.

The table below shows the assumptions made to calculate the fair value of the options awarded by the Company:

Fair Value Assumptions	Plan 2	Plan 2.1	Plan 2.2	Plan 3	Plan 3.1	Plan 3.2	Plan 3.3	Plan 3.4	Plan 3.5
Number of exercisable options (matured)	75,000	-	-	57,000	7,500	3,000	2,250	6,000	52,000
Average outstanding term (years)	2.71	-	-	3.32	3.46	3.58	3.60	3.64	4.01
Fair value of options awarded in R$ (a)	0.01	-	-	0.01	0.01	0.01	0.01	0.01	0.00
Share price in R$ (b)	0.40	-	-	0.40	0.40	0.40	0.40	0.40	0.40
Strike price of the options in R$ (c)	4.03	-	-	6.17	6.00	4.56	4.82	4.92	5.11
Average expected volatility (per annum) (d)	72.5%	-	-	69.6%	73.9%	71.3%	70.8%	70.2%	52.7%
Risk-free interest rate (average) (per annum) (e)	5.94%	-	-	6.04%	6.07%	6.06%	6.07%	6.07%	5.78%
Effects on net income in 2014 in R$ k	1,068	-	-	1,323	157	51	29	84	2,062
Intrinsic value in R$ k (f)	-	-	-	-	-	-	-	-	-

(a) Calculation of the options' fair value based on the Merton model (1973)
(b) The closing price of the share ENEV3
(c) Strike prices of the options restated by the IPCA price index.
(d) To calculate the volatility of the share the continuous returns from the price history of the share ENEV3 were used.
(e) Reference rate to adjust the SWAP contracts for the IPCA coupon disclosed by BM&FBOVESPA
(f) A value of zero is used when the options' intrinsic value is negative.

(b) Stock options awarded by the Shareholder Mr. Eike Fuhrken Batista

Facing the implementation of the judicial reorganization plan of the Company the shareholder Mr. Eike Batista is no longer part of the controlling block of Eneva S.A and most of the employees contemplated with

[1] MERTON, R. Theory of Rational Option Pricing. *Bell Journal of Economics and Management Science,* 4 (Spring 1973), 141-83
[2] BLACK, F.; SCHOLES, M. The pricing of options and corporate liabilities. *Journal of Political Economy*, Chicago, v. 81, p. 637-654, 1973

the options plan of share awarded by him is no longer part of the employees table of Grupo Eneva on December 31, 2015.

The Company chose to realize the amount related to the option plans of shares awarded by that shareholder, R$315,560 kept as profit reserve transferring it to accumulated losses.

24. Operating revenue

The reconciliation between the gross revenue and the net revenue recorded in the income statement for the year is as follows:

	Consolidated	
	03/31/2016	03/31/2015
Gross revenue	487,721	419,308
Sales taxes	(49,193)	(45,525)
Total net revenue	438,529	373,784

25. Costs and expenses by nature

Costs and expenses by nature		Parent Company		Consolidated	
		03/31/2016	03/31/2015	03/31/2016	03/31/2015
Depreciation and amortization		(644)	(634)	(48,512)	(41,989)
Personnel expenses		(986)	(8,263)	(15,429)	(25,282)
Outsourced services		(4,331)	(7,759)	(49,961)	(38,128)
Rental expenses		(1,030)	(1,481)	(36,286)	(33,352)
Expenses incurred on stock options awarded		-	(209)	-	(209)
Provision for Investment Devaluation		-	-	52	25
Provision for Unsecured Liabilities		(2,052)	(3,272)	-	(2,035)
Cost per Downtime Incident		-	-	(1,248)	-
Regulation costs	(a)	-	-	(50,036)	-
Consumption material		-	-	(6,328)	(4,457)
Operating and administrative insurance		-	-	(11,666)	(5,172)
Other		(52)	(5,967)	6,804	(44,224)
Gain with evaluation at fair value of investment		-	-	-	-
Losses on the sale of assets		(24,147)	-	(24,120)	-
Generation inputs		-	-	(123,363)	(147,562)
Taxes and contributions		(202)	-	(659)	-
Electricity for resale		-	-	(19,353)	(14,110)

	(33,443)	(27,585)	(409,677)	(356,495)
Classified as:				
Cost	-	-	(368,673)	(330,365)
Administrative and general expenses				
	(33,443)	(27,585)	(41,004)	(26,132)

26. Financial income

The Company's financial income breaks down as follows:

	Parent Company		Consolidated	
	03/31/2016	03/31/2015	03/31/2016	03/31/2015
Financial expenses				
Commission on bank guarantees	-	-		
Debt charges	(38,876)	(1,222)	(142,542)	(80,494)
Monetary variance	(5,720)	(51,693)	(5,926)	(51,869)
Loss on derivative transactions	-	-	-	
Debenture interest/cost	(22)	(27)	(33)	(27)
Fair value of debentures	-	-	-	-
Financial Advisory Services	-	-	-	-
Other	(165)	(680)	(11,908)	(8,983)
	(44,782)	(53,622)	(160,409)	(141,373)
Financial revenue				
Short-term investments	2,910	1,575	11,280	5,574
Income from related parties	23,007	26,405	7,644	12,863
Monetary variance	20,022	-	20,701	2,734
Gains (losses) on derivative transactions	-	-	-	
Fair value of debentures	-	-	71	-
Discount debt JR (20%)	-	-	-	-
Other	(474)	82	660	409
	45,465	28,062	40,356	21,580
Net financial income	684	(25,560)	(120,053)	(119,793)

27. Commitments

The main commitments undertaken with suppliers of goods and services are the following:

Supplier	Description of Contract	Start Date	Final Date	Balance – 03/31/2016
GALDINO,COELHO,MENDES,CARNEIRO ADVOGADOS	JUDICIAL ADVISORY SERVICES AND STRATEGIC CONSULTING ON JUDICIAL REORGANIZATION	12/17/2014	01/16/2017	2,750
DELOITTE TOUCHE TOHMATSU CONSULTORES LTDA	JUDICIAL MANAGER OF JUDICIAL REORGANIZATION	07/30/2015	07/29/2017	4,416
REX EMPREENDIMENTOS IMOBILIARIOS LTDA	LEASE OF LAND	02/13/2009	02/13/2044	8,940
ESTRE AMBIENTAL SA	ENVIRONMENTAL WASTE	01/04/2012	05/03/2027	44,112
EMPRESA MARANHENSE DE ADMINISTRACAO PORT	COAL LOGISTICS	09/16/2010	09/15/2025	2,112
TRANSMISSORA ALIANCA DE ENERGIA ELETRICA SA	CHARGES FOR USE OF TRANSMISSION SYSTEM	06/12/2012	06/11/2016	2,120
CENTRAL DE GERENCIAMENTO AMBIENTAL TITARA S/A	DISPOSAL OF ASH GENERATED IN UTE ITAQUI	04/17/2014	04/16/2022	70,431
MAQMIX LTDA	SERVICE OF STACKING MINERAL COAL DURING PERIODS OF RECEIPT FROM SHIPS	03/20/2014	03/19/2016	2,535
ENVITEK SERVICOS AMBIENTAIS LTDA EPP	INTERNAL HANDLING OF ASHES IN UTE ITAQUI	03/24/2014	03/23/2022	68,895
TECMESUL MONT. MANUT. IND. .TDA	SERVICE OF MAINTENANCE IN 02 COAL MILLS.	04/24/2014	09/23/2016	1,245
TECNOMETAL ENGENHARIA E CONSTRUCOES MECANICAS LTDA	MECHANICS AND ELECTRICS SUPERVISION DURING THE PHASE OF ASSISTED OPERATION OF THE TRANSPORTING BELT DURING NIGHT SHIFT.	05/19/2014	05/18/2016	1,372
E ON GLOBAL COMMODITIES SE	COAL SUPPLY CONTRACT FOR 2015	01/01/2015	04/30/2016	49,605
TRANSUL SERVICOS LOCACAE E TRANSPORTE LTDA	EXTERNAL HANDLING OF COAL	03/31/2015	04/30/2018	11,934
MAQMIX LTDA	INTERNAL HANDLING OF ASHES	03/31/2015	04/30/2018	10,004
TRANSUL SERVICOS LOCACAE E TRANSPORTE LTDA	EXTERNAL HANDLING OF ASHES	03/31/2015	04/30/2017	33,012
CAL NORTE NORDESTE S/A	MONTHLY SUPPLY FOR UTE ITAQUI FOR 05 YEARS	08/11/2015	08/10/2020	6,168
TB TRANSPORTE RODOVIARIO LTDA	LIME TRANSPORTATION FOR UTE ITAQUI FOR 5 YEARS	08/05/2015	08/04/2020	6,361
AMAZONIA ELETRONORTE TRANSMISSORA DE ENERGIA SA	CHARGES FOR USE OF TRANSMISSION SYSTEM	12/01/2015	11/30/2017	124,007
E ON GLOBAL COMMODITIES SE	PURCHASE OF THERMIC COAL FOR 2016	10/27/2015	02/26/2017	80,401
PETROBRAS DISTRIBUIDORA SA	SUPPLY OF DIESEL OIL FOR UTE ITAQUI FOR 18 MONTHS	11/01/2015	04/30/2017	10,808
AMAZONIA ELETRONORTE TRANSMISSORA DE ENERGIA SA	EUST – SUPPLY AGREEMENT TRANSMITTER – 24 MONTHS	12/01/2015	11/30/2017	6,242
GENERAL ELECTRIC ENERGY DO BRASIL EQUIPAMENTOS E SERVICOS DE ENERGIA LTDA.	CONTRACT O&M OF PARNAÍBA COMPLEX	10/22/2012	02/21/2016	7,633
WHITE MARTINS GASES INDUSTRIAIS DO NORDESTE LTDA	HELIUM GAS FOR CHROMATOGRAPH	09/01/2015	08/31/2018	2,172
GE WATER E PROCESS TECHNOLOGIES DO BRASIL	WATER TREATMENT AT PARNAÍBA COMPLEX	06/12/2015	06/11/2025	24,291

28. Insurance coverage (not audited)

It is the policy of the Company and its direct and indirect subsidiaries to take out insurance coverage for the assets subject to risk at amounts considered by Management sufficient to cover any incidents, considering the nature of their activity. The policies are in force and the premiums have been paid. The company considers its insurance coverage is consistent with other companies of similar sizes operating in the sector.

As of March 31, 2016 and December 31, 2015 the insurance coverages were:

	Consolidated	
	2016	**2015**
Material damages	19,043,008	20,891,314
Civil liability	535,000	535,000

Main Policies in Force

Insurance Company		Field	Risk Value	Maximum Indemnifiable Limit	Term	Premium
ACE Seguradora		Operational Risks	USD 5,343,735,084	USD 1,682,646,357 by event	07.01.15 to 07.01.16	USD 15,766,959.56
ACE Seguradora		General Civil Liability		R$135,000,000 per event or on aggregate	03.17.15 to 03.17.16	R$238,384
Tokio Marine Seguradora		General Civil Liability		R$50,000,000 per event or R$100,000,000 on aggregate	03.17.15 to 03.17.16	R$214,841
Fairfax Seguros		Managers' Civil Liability		R$300,000,000 by event or aggregate	08.30.15 to 08.30.16	R$1,367,711
XL Seguros		Port Operator		R$25,000,000 per event or R$50,000.000 on aggregate	08.23.15 to 08.23.16	R$96,642

29. Operating segments

Segment information should be prepared in accordance with CPC 22 (Segment reporting), equivalent of IFRS 8, and should be presented with respect to the Company and its subsidiaries' business that was identified based on its management structure and on internal management reporting, provided to the main manager for decision-taking purposes.

Company Management takes its decisions based on four core business segments: energy generation, energy sales, supplies and corporate, which are subject to risks and remuneration managed by centralized decisions.

The current activity is managed by a main manager, who allocates and evaluates the operational segment's performance. In the case of the Company, this manager is the CEO.

As the ventures move forward, Management aims to re-evaluate business segments to provide the market with real and quantitative information.

	03/31/2016						
	Energy Generation	Commercialization	Supplies	Corporate	Other	Eliminations and adjustments	Total consolidated
Balance sheets- assets	6,321,648	122,773	613,448	5,272,803	172	(3,881,248)	8,449,597
Current	702,262	49,376	34,039	148,508	6	(61,930)	872,261
Cash and cash equivalents	204,049	9,921	9,031	43,068	6	-	266,074
Trade receivables	251,571	27,885	-	-	-	-	279,456
Securities	1,200	-	-	-	-	-	1,200
Inventories	132,197	-	-	-	-	-	132,197
CCC subsidies receivable	-	-	-	-	-	-	-
Gains on derivative transactions	103	-	-	-	-	-	103
Secured deposits	1	1,731	-	35,541	-	-	37,274
Held-for-trading assets	113,141	9,839	25,009	69,898	-	(61,930)	155,956
Noncurrent	5,619,386	73,397	579,409	5,124,295	167	(3,819,318)	7,577,336
Long-term	613,887	73,335	3,061	744,377	0	(605,208)	829,452
Related parties	160,845	2,203	-	599,653	-	(511,487)	251,213
Clients	-	9,384	-	-	-	-	9,384
CCC subsidy receivable	24,617	-	-	-	-	-	24,617
Deferred taxes	346,446	21,851	3,061	-	-	-	371,358
Gains on derivative transactions	-	-	-	2	-	-	2
Secured deposits	100,421	35,380	-	-	-	-	135,801
Other noncurrent assets	(18,442)	4,518	-	144,721	0	(93,721)	37,077
Capital expenditure	-	-	-	4,277,000	-	(3,703,653)	725,333

Property, plant and equipment	4,824,063	1	569,268	17,805	166	-	5,411,303
Intangible assets	166,168	61	7,080	85,114	-	504,811	611,247
Deferred charges	15,268	-	-	-	-	(15,268)	0

	03/31/2016						
	Energy Generation	**Seller**	**Supplies**	**Corporate**	**Other**	**Eliminations and adjustments**	**Total consolidated**
Balance sheets - liabilities	6,321,648	122,773	613,448	5,272,803	172	(3,881,248)	8,449,597
Current	1,351,117	11,509	132,659	32,207	11	(61,930)	1,465,573
Loans and financing	840,522	-	52,859	-	-	-	893,381
Trade Payables	106,545	3,466	(3)	4,642	1	-	114,651
Losses and derivative operations	-	-	-	-	-	-	-
Related parties	105,469	6,361	4	0	-	(20,947)	90,887
Debentures	123,541	-	51,593	-	-	-	175,134
Other current liabilities	175,040	1,682	28,206	27,565	10	(40,983)	191,519
Noncurrent	2,590,614	188,601	18,823	1,315,197	521	(612,867)	3,500,890
Long-term		188,601	18,823	1,315,197	521		3,500,890
Loans and financing	2,093,545	-	-	1,126,181	-	-	3,219,725
Deferred taxes	73,090	-	-	-	-	-	73,090
Related parties	418,293	58,476	426	80,487	521	(511,487)	46,716
Debentures	-	-	-	-	-	-	-
Losses and derivative operations	-	-	-	-	-	-	-
Other noncurrent liabilities	5,687	130,124	18,398	108,530	-	(101,380)	161,359
Noncontrolling shareholders	-	-	-	-	-	(10,705)	(10,705)
Shareholder's equity	2,379,917	(77,336)	461,966	3,925,399	(359)	(3,195,746)	3,493,840

	03/31/2016						
	Energy Generation	**Seller**	**Supplies**	**Corporate**	**Other**	**Eliminations and adjustments**	**Total consolidated**
Statements of operations							

Revenue	436,144	22,397	44,597	-	-	(64,609)	438,529
Cost of goods and/or service sold	(356,078)	(44,575)	(30,470)	(499)	-	62,948	(368,673)
Operating expenses	(15,416)	923	(2,211)	(10,278)	(0)	-	(26,982)
Other operating income	9,083	652	(327)	(47,063)	-	23,632	(14,023)
Equity and net income of subsidiaries	-	-	-	(41,364)	-	31,695	(9,669)
Financial income	(117,592)	668	(5,576)	2,448	0	-	(120,053)
Provision for current deferred taxes	8,394	(369)	(1,589)	(307)	-	-	6,129
	(4,189)	(369)	(2,052)	(307)	-	-	(6,918)
	12,583	-	463	-	-	-	13,046
Noncontrolling interest	868	-	-		-	868	868
Net income/Loss for the year	(35,465)	(20,305)	4,424	(97,062)	(0)	54,534	(93,874)

12/31/2015

	Energy Generation	**Commercialization**	**Supplies**	**Corporate**	**Other**	**Eliminations and adjustments**	**Total consolidated**
Balance sheets- assets	6,354,961	137,722	631,281	5,337,230	172	(3,969,289)	8,492,078
Current	723,432	42,461	32,749	142,912	6	(20,003)	921,556
Cash and cash equivalents	167,167	5,853	1,053	73,336	6	-	247,415
Trade receivables	313,596	24,984	-	-	-	-	338,580
Securities	1,200	-	-	-	-	-	1,200
Inventories	129,203	-	-	-	-	-	129,203
CCC subsidies receivable	-	-	-	-	-	-	-
Gains on derivative transactions	103	-	-	-	-	-	103
Secured deposits	0	1,731	-	34,596	-	-	36,328
Held-for-trading assets	112,163	9,893	31,696	34,980	-	(20,003)	168,728
Noncurrent	5,631,529	95,261	598,533	5,194,318	167	(3,949,285)	7,570,522
Long-term		95,196	2,598	1,068,835	0	(936,560)	832,758
Related parties	182,780	3,024	-	947,501	-	(861,981)	271,324
Clients	-	29,210	-	-	-	-	29,210
CCC subsidy receivable	24,617	-	-	-	-	-	24,617
Deferred taxes	331,422	21,851	2,598	-	-	-	355,871
Gains on derivative transactions	-	-	-	2	-	-	2

Secured deposits	82,520	36,351	-	75	-	-	118,947
Other noncurrent assets	(18,650)	4,760	-	121,257	0	(74,579)	32,787
Capital expenditure	-	-	-	4,022,262	-	(3,654,383)	519,866
Property, plant and equipment	4,844,896	1	588,559	17,636	166	-	5,451,258
Intangible assets	168,677	64	7,376	85,585	-	656,925	766,640
Deferred charges	15,268	-	-	-	-	(15,268)	-

	12/31/2015						
	Energy Generation	**Seller**	**Supplies**	**Corporate**	**Other**	**Eliminations and adjustments**	**Total consolidated**
Balance sheets - liabilities	6,354,961	137,722	631,281	5,337,230	172	(3,969,289)	8,492,078
Current	1,249,498	18,222	146,036	33,702	11	(13,847)	1,433,620
Loans and financing	786,793	-	50,565	(0)	-	-	837,358
Trade Payables	120,566	9,257	-	5,100	1	(12,217)	122,707
Losses and derivative operations	-	-	-	-	-	-	-
Related parties	61,760	5,932	4	0	-	-	67,695
Debentures	123,707	-	49,554	-	-	-	173,261
Other current liabilities	156,672	3,033	45,913	28,602	10	(1,630)	232,600
Noncurrent	3,002,662	181,332	27,705	1,278,208	521	(1,009,146)	3,481,282
Long-term		181,332	27,705	1,278,208	521		3,481,282
Loans and financing	2,095,012	-	-	1,103,252	-	-	3,198,264
Deferred taxes	70,649	-	-	-	-	-	70,649
Related parties	830,570	51,208	-	89,492	521	(930,553)	41,238
Debentures	-	-	-	-	-	-	-
Losses and derivative operations	-	-	-	-	-	-	-
Other noncurrent liabilities	6,431	130,124	27,705	85,464	-	(78,593)	171,132
Noncontrolling shareholders	-	-	-	-	-	(9,837)	(9,837)
Shareholder's equity	2,102,803	(61,832)	457,541	4,025,321	(359)	(2,936,458)	3,587,015

	03/31/2015					
	Energy Generation	**Supplies**	**Corporate**	**Other**	**Eliminations and adjustments**	**Total consolidated**
Statements of operations						
Revenue	819,390	-	-	337,873	-	139,553
Cost of goods and/or service sold	(732,553)	-	-	(294,454)	-	(108,672)

Operating expenses	(33,673)	-	(18,452)	(25,909)	-	(1,617)
Other operating income	6,699	-	(9,134)	1,256	-	9
Equity and net income of subsidiaries	-	-	(75,464)	19,757	-	-
Financial income	(214,026)	-	(25,559)	(119,793)	-	(57,633)
Provision for current deferred taxes	4,573	-	-	2,286	-	-
Noncontrolling interest	(1,402)	-	-	(702)		-
Net income/Loss for the year	(150,993)	-	(128,609)	(79,684)	-	(28,359)

Geographic Data

The four segments described above are located in three different geographical areas, as summarized below:

North and North-east System

The North and North-east System consists of the plants of Itaqui Geração de Energia S.A., Pecém II Geração de Energia S.A., Parnaíba Geração de Energia S.A., Parnaíba II Geração de Energia S.A., Parnaíba III Geração de Energia S.A., Parnaíba IV Geração de Energia S.A., Parnaíba V Geração de Energia S.A., Tauá Geração de Energia Ltda., Tauá II Geração de Energia Ltda. and Amapari Energia S.A.

The coal-fired Itaqui thermal power plant is located in the proximity of Itaqui, in Maranhão state. It has an energy generation capacity of 360 MW and has energy sale orders from 2012.

The pulverized coal-fired power plant Pecém II Geração de Energia S.A. is located in the region of Porto do Pecém, State of Ceará, with installed capacity of 720 MW and 360 MW, respectively.

Tauá and Tauá II are also located in the state of Ceará, and are solar energy generation companies with an environmental license for the joint generation of 5 MW each, where two 1-MW plants have already been built.

Amapari, an Independent Energy Producer (PIE) in the insulated system, is a diesel fuel thermal power plant located in the municipality of Serra do Navio, Amapá state, with an installed capacity of 23MW. That Company has its operations closed.

The Parnaíba complex, a natural gas thermal power plant, is strategically located in block PN-T-68 of the Parnaíba Basin, in Maranhão state. The venture has been licensed by the Maranhão State environment Department (SEMA) and has a forecast total capacity of 3,722MW. The five Parnaíba companies are located in this complex.

South - Southeast System

That system consists of the Seival Sul mine, located in the municipality of Candiota, Rio Grande do Sul state, has proven reserves of 152 million tons of coal. The thermoelectric ventures of Sul Geração de Energia and UTE Seival are going to be built in this area. These power plants will have an installed capacity of 727MW and 600MW respectively, and will guarantee the supply of fuel for 30 years by integrating with the Seival Sul mine. As well as Corporate and Supplies.

Board of Directors

Fabio de Barros Pinheiro (President)
José Aurelio Drummond Jr.
David Zylbersztajn
Marcos Grodetzky
Frank Possmeier

Executive Board

José Aurelio Drummond Jr. (President Director)
Marcelo Costa (Vice-President and Investor Relations Director)

Manager of Tax and Accounting
Frederico PAtrício dos Santos

Accountant

Ana Paula Vergetti Diniz
CRC nº 087040/O-9