

Alupar

3Q14 Results

ALUP11
NÍVEL 2
BM&FBOVESPA

November 12th, 2014

Agenda

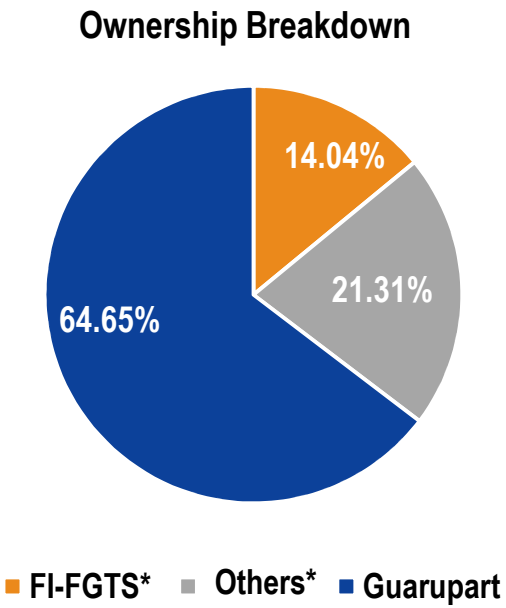
1.  OVERVIEW
2.  HIGHLIGHTS
3.  GENERATION EXPOSURE
4.  GROWTH STRATEGY
5.  FINANCIAL INFORMATION

Overview

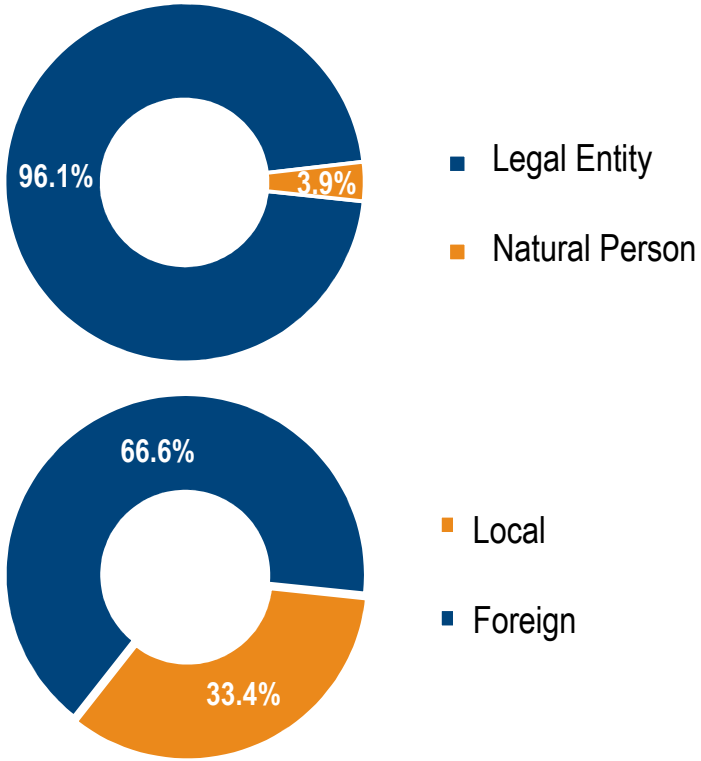


Alupar

Capital Structure | 1 UNIT = 1 CS + 2 PS



Others



Shareholder	Common Shares	%	Preferred Shares	%	Total	%
Guarupart	387,609,996	84.04%	16,391,004	10.02%	404,001,000	64.65%
FI-FGTS*	29,243,000	6.34%	58,486,000	35.74%	87,729,000	14.04%
Others*	44,390,600	9.62%	88,781,200	54.25%	133,171,800	21.31%
Total	461,243,596	100.00%	163,658,204	100.00%	624,901,800	100.00%

*Free Float | In October 31, 2014

Alupar at a Glance

Alupar is the only listed company in Brazil operating in transmission and generation segments

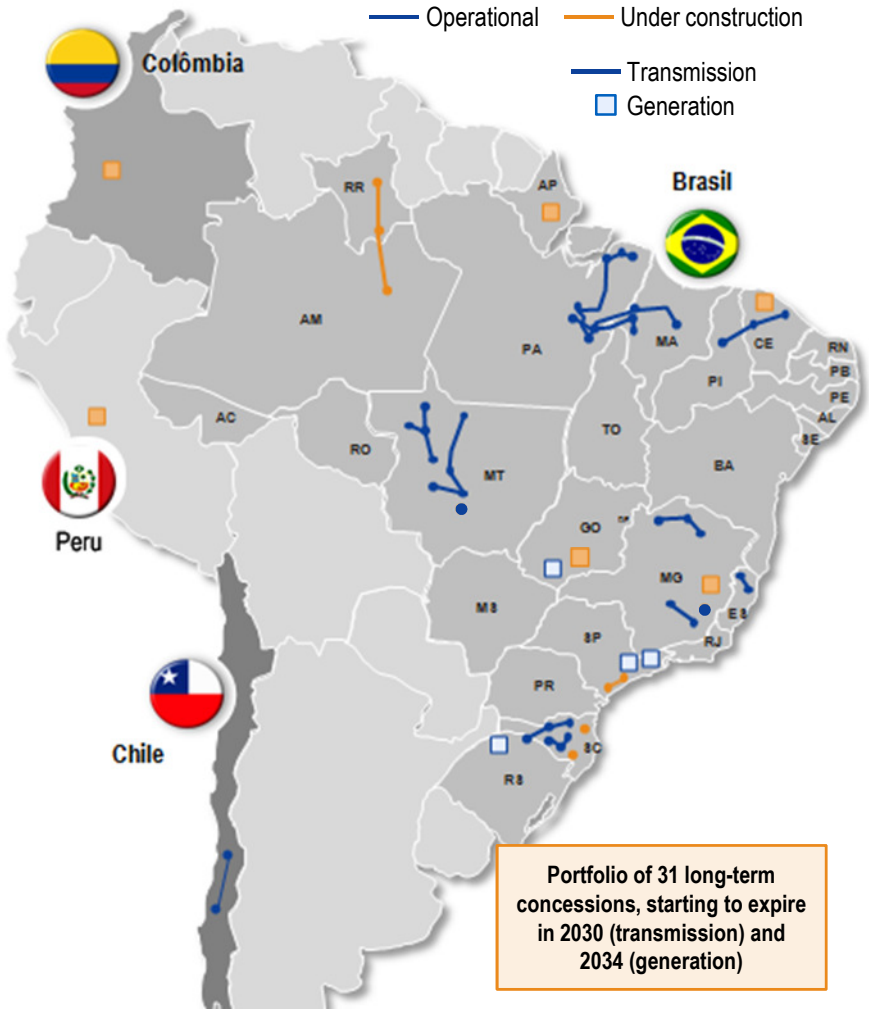
Alupar Concession – Transmission and Generation

Asset	Begin	Concession	End	Type
ECTE	2000	30 years	2030	Transmission
ETEP	2001	30 years	2031	Transmission
EATE	2001	30 years	2031	Transmission
ERTE	2002	30 years	2032	Transmission
ENTE	2002	30 years	2032	Transmission
STN	2004	30 years	2034	Transmission
Transleste	2004	30 years	2034	Transmission
Transudeste	2005	30 years	2035	Transmission
Transirape	2005	30 years	2035	Transmission
Lumitrans	2004	30 years	2034	Transmission
STC	2006	30 years	2036	Transmission
EATE	2007	30 years	2037	Transmission
Transchile	2005	Lifetime		Transmission
[illegible]	2008	30 years	2038	Transmission
IME	2009	30 years	2039	Transmission
ETEM	2010	30 years	2040	Transmission
EVG	2010	30 years	2040	Transmission
ESDE	2009	30 years	2039	Transmission
NE	2012	30 years	2042	Transmission
ETSE	2012	30 years	2042	Transmission
RTE	2014	30 years	2044	Transmission
Guaimbê	2004	30 years	2034	Generation
Lavrinhas	2004	30 years	2034	Generation
Pedra do Rio Claro	2006	35 years	2041	Generation
Luiz	2006	35 years	2041	Generation
Ferreira Gomes	2010	35 years	2045	Generation
Amazonia	2011	Lifetime		Generation
Energia dos Ventos	2012	36 years	2048	Generation
Verde II	2013	30 years	2043	Generation
La Virgen	2013	Lifetime		Generation
Agua Limpa	2013	35 years	2048	Generation

Today

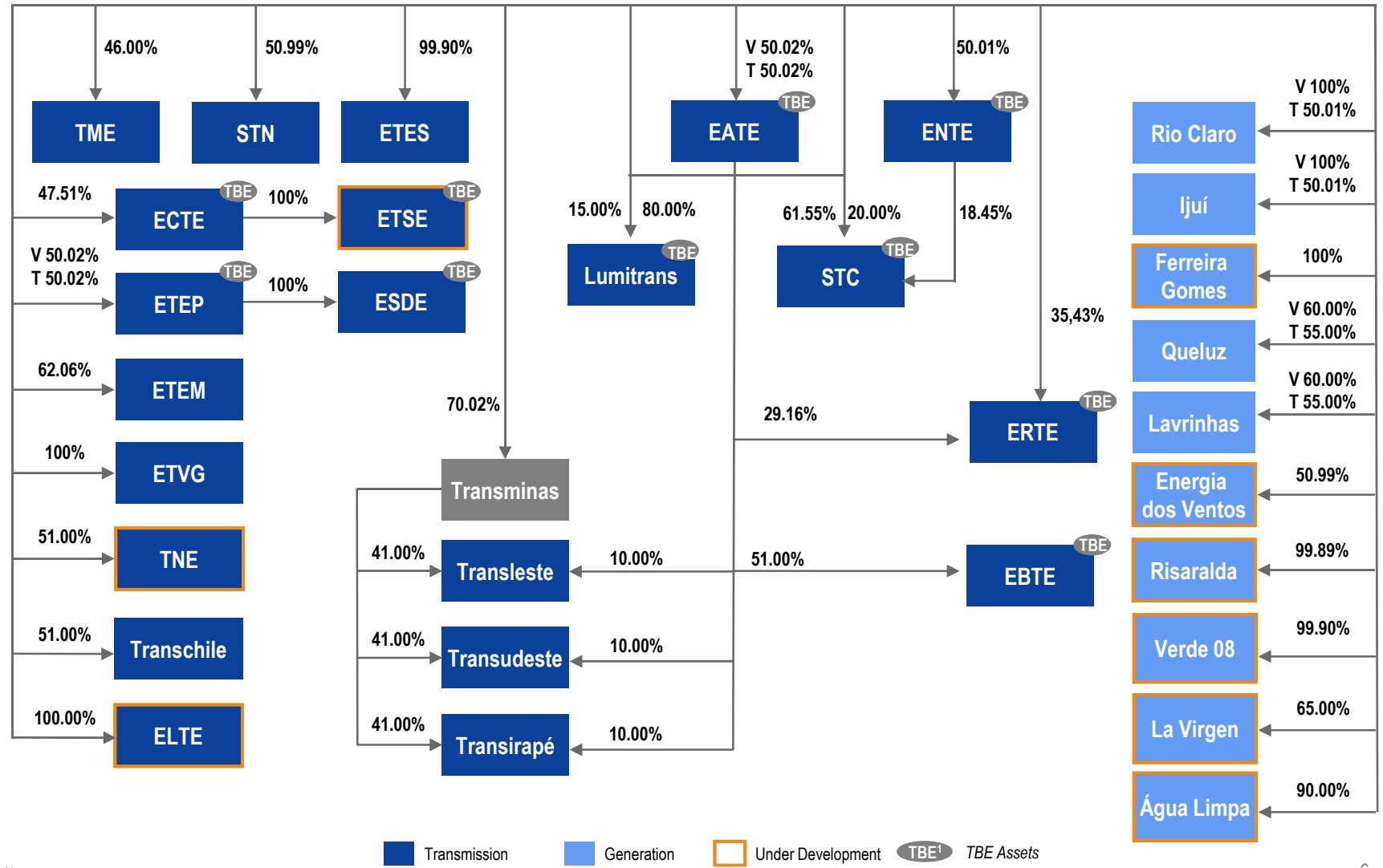
Operating | Under Construction

Geographic Footprint of the Assets



Portfolio of 31 long-term concessions, starting to expire in 2030 (transmission) and 2034 (generation)

Company's Assets



Note:
(1) TBE's 10 transmission assets: EATE, EBTE, ECTE, ENTE, ERTE, ESDE, ETEP; ETSE, LUMITRANS e STC.

Highlights



Alupar

Notice to the Market, July 1st, 2014

Readjustment of the Annual Permitted Revenue Cycle 2014/2015

In accordance with the Ratificatory Decision 1,756/2014 published in 06/24/2014 at the Diário Oficial da União, ANEEL has established the Annual Permitted Revenue (RAP) and New Installations Basic Grid (RBNI) for power transmission concessionaires for the 2014/2015 cycle, effective as of July 1, 2014, which applies to all Alupar's transmission companies.

	Cycle 2014_2015		Cycle 2013_2014	
	RAP	RBNI	RAP	RBNI
EATE	359,353,968.68	6,884,946.12	333,241,133.45	6,384,644.24
ETEP	83,438,720.61		77,375,557.95	
ENTE	191,641,389.08		177,715,565.44	
ECTE	80,877,139.65		75,000,117.00	
ERTE	33,866,619.99	9,151,293.09	31,405,666.32	8,486,304.72
STC	29,017,540.21	5,032,157.20	30,371,818.31	1,637,341.20
LUMITRANS	22,659,880.22		21,013,276.12	
TRANSUDESTE	21,529,586.89		19,965,116.75	
TRANSLESTE	34,735,815.03		32,211,700.38	
TRANSIRAPE	19,205,335.16	6,044,135.35	17,809,759.20	
ETES	6,730,627.80	5,335,084.09	6,642,932.49	5,212,801.46
STN	153,335,397.31		142,193,118.92	
EBTE	37,352,322.70	1,658,525.14	35,113,864.51	1,583,876.28
TME	37,826,124.55		35,559,272.14	
ETEM	11,381,020.62		10,698,976.27	
ETVG	3,849,197.61		3,618,522.06	
ESDE	11,441,454.24		10,755,788.20	
ETSE	16,790,429.80		15,784,209.20	
TNE	143,051,484.79		134,473,387.19	
TOTAL	**1,298,084,054.94**	**34,106,140.99**	**1,210,949,781.90**	**23,304,967.90**

IGP - M	7.84%
IPCA	6.37%

Material Fact, September 15, 2014

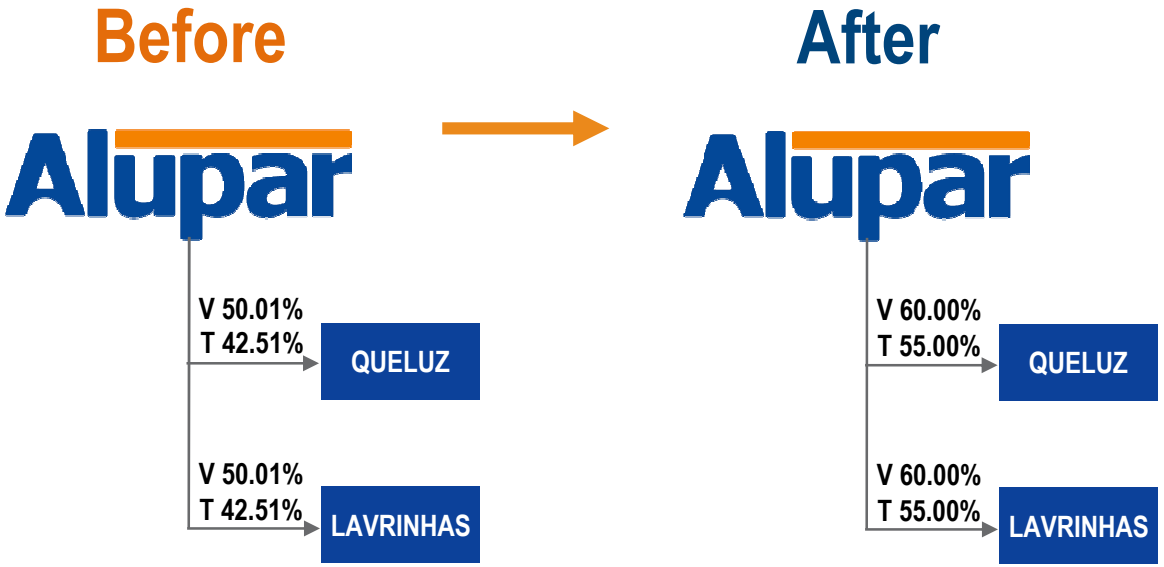
Declaration and payment of interim dividends

ALUPAR INVESTIMENTO S.A., a publicly-held company registered with the Brazilian Securities and Exchange Commission ("CVM") under no. 2149-0, pursuant to Article 157, paragraph four, of Law 6,404 of December 15, 1976, as amended, and CVM Instruction 358 of January 3, 2002, as amended, hereby informs its shareholders and the market in general that, on this date, a Board of Directors' Meeting was held to discuss and resolve on the declaration of interim dividends to be paid through the Company's income reserve on December 31, 2013, in the total amount of **R$ 99,984,288.00**, corresponding to R$ 0.16 per common and preferred share issued by the Company, equivalent to **R$ 0.48** per Unit, each Unit comprising one (1) common share and two (2) preferred shares.

Material Fact, September 26, 2014

Acquisition of stake in SHPP Queluz and Lavrinhas

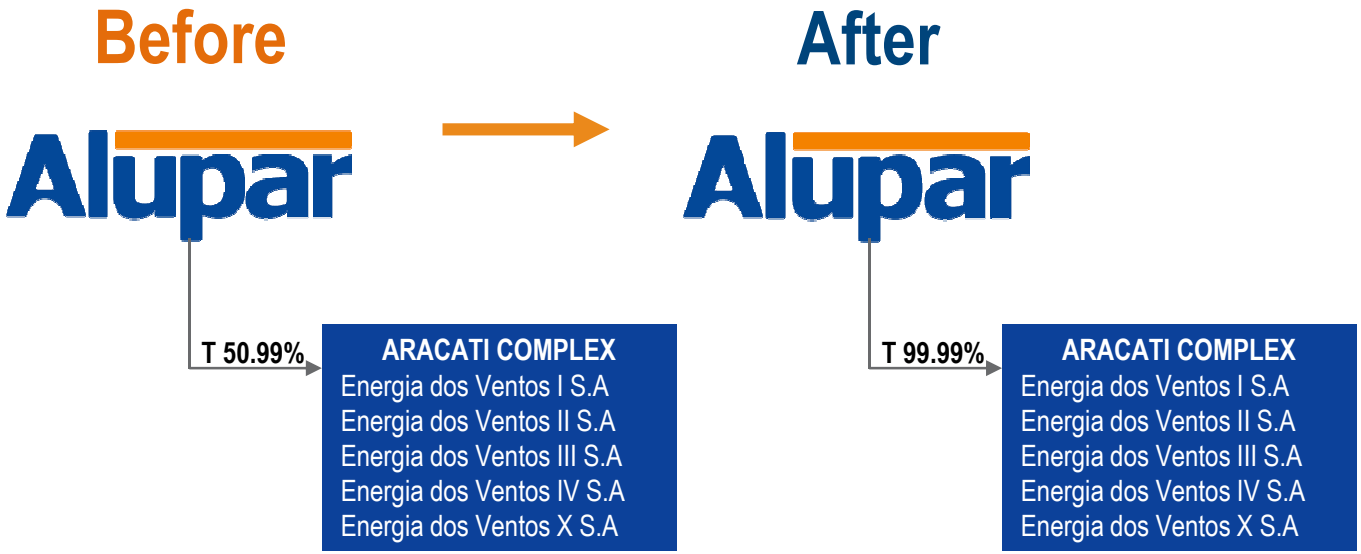
- ✓ Acquisition of 5,476,046 preferred shares issued by Lavrinhas held by FI-FGTS
- ✓ Acquisition of 5,646,637 preferred shares issued by Queluz held by FI-FGTS
- ✓ Value of the transaction: R$ 20.7 million



Material Fact, October 10, 2014

Acquisition of Aracati Complex

- ✓ Acquisition of 33,839,400 common shares held by Furnas Centrais Elétricas S.A
- ✓ Value of the transaction: R$ 45.0 million



Transaction is subject to the approval of the Administrative Council for Economic Defense - CADE

Material Fact, November 04, 2014

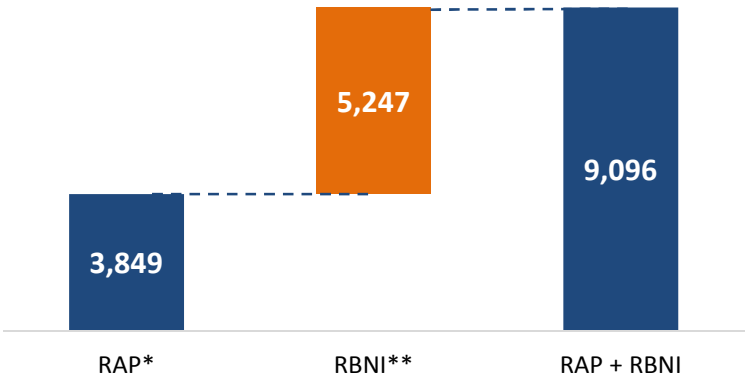
The first generating unit of HPP Ferreira Gomes begins operations in advance

ALUPAR INVESTIMENTO S.A. ("Company"), a publicly held company registered with the CVM under number 2149-0, informs its shareholders and the market in general that today its subsidiary, Ferreira Gomes Energia S.A. ("**Ferreira Gomes**"), obtained authorization to begin the commercial operation of the first generation unit of Ferreira Gomes HPP ("GU1") with a capacity of 84 MW (eighty-four megawatts) and 71.5 average MW (seventy-one point five average megawatts) of physical guarantee, pursuant to ANEEL Order published in the "Diário Oficial" today, **anticipating the startup in 56 days** in relation to the expected date in the Concession Agreement, scheduled for December 30, 2014.

GU1 was under test since September 2, 2014 and **has provided power to the National Interconnected System (SIN) since October 8, 2014**, being remunerated by the Difference Settlement Price - PLD (North Submarket) on the energy actually generated in the period.

Notice to the Market, November 07, 2014

Reinforcements in the transmitter ETVG



- ✓ RBNI: R$ 5,247,406.46
- ✓ Investiment: R$ 40,954,011.26
- ✓ Deadline: 20 months

ALUPAR INVESTIMENTO S.A. ("**Company**"), a publicly-held company registered at CVM under nº 2149-0, hereby informs its shareholders and the market in general that its subsidiary, Empresa de Transmissão de Várzea Grande S.A. – ETVG, received authorization to start reinforcement works at the transmission units under its responsibility, pursuant to Authorizing Resolution nº 4.885 of October 21, 2014 and published in the Federal Official Gazette on November 6, 2014, with investments of forty million, nine hundred, fifty-four thousand, eleven reais and twenty-six centavos (**R$ 40,954,011.26**).

With reinforcement works implemented, which should be completed within twenty (20) months as of the publication date of the aforementioned Authorizing Resolution, ETVG will have an additional Annual Permitted Revenue (RAP) of five million, two hundred, forty-seven thousand, four hundred, six reais and forty-six centavos (**R$ 5,247,406.46**).

* Annual Permitted Revenue | **Transmission Network Reinforcement

Generation Exposure

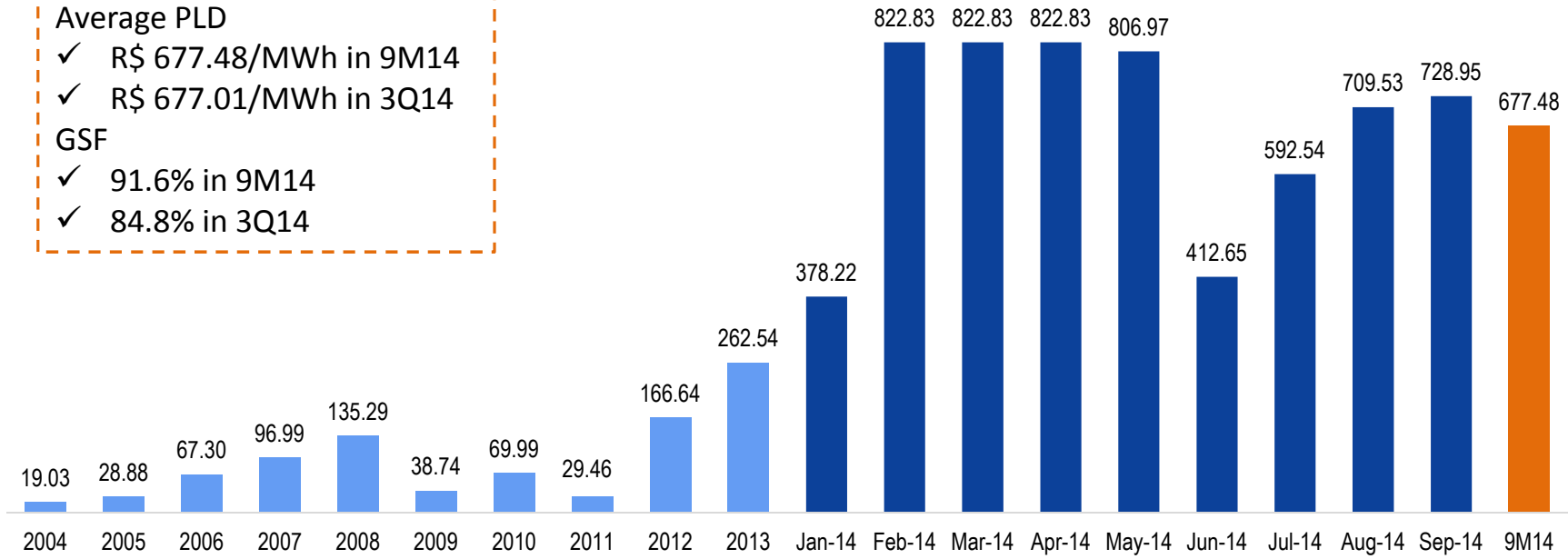


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Energy Price

Average PLD
- ✓ R$ 677.48/MWh in 9M14
- ✓ R$ 677.01/MWh in 3Q14

GSF
- ✓ 91.6% in 9M14
- ✓ 84.8% in 3Q14



Source: CCEE

(R$ million)	Total Energy Purchase	Accounted Numbers		
		1Q14	2Q14	3Q14
GSF	R$ 16.0	-	R$ 6.3	R$ 9.7
Seasonalization	R$ 17.0	-	R$ 1.7	R$ 8.1
7 MWavg	R$ 23.3	-	R$ 3.3	R$ 10.0
Total Energy Purchase	**R$ 56.3**	**-**	**R$ 11.3**	**R$ 27.8**

Growth

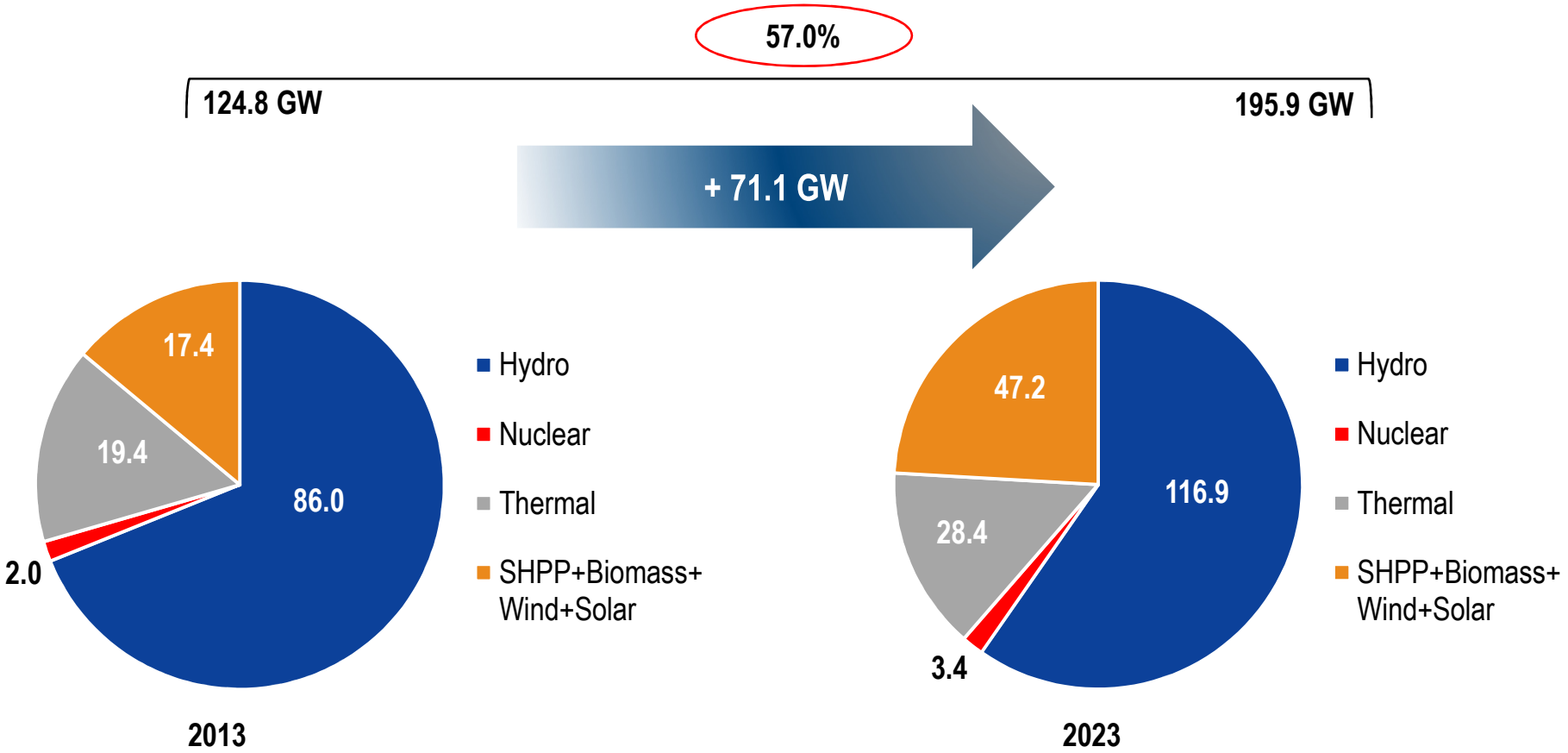


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Pillars of Growth



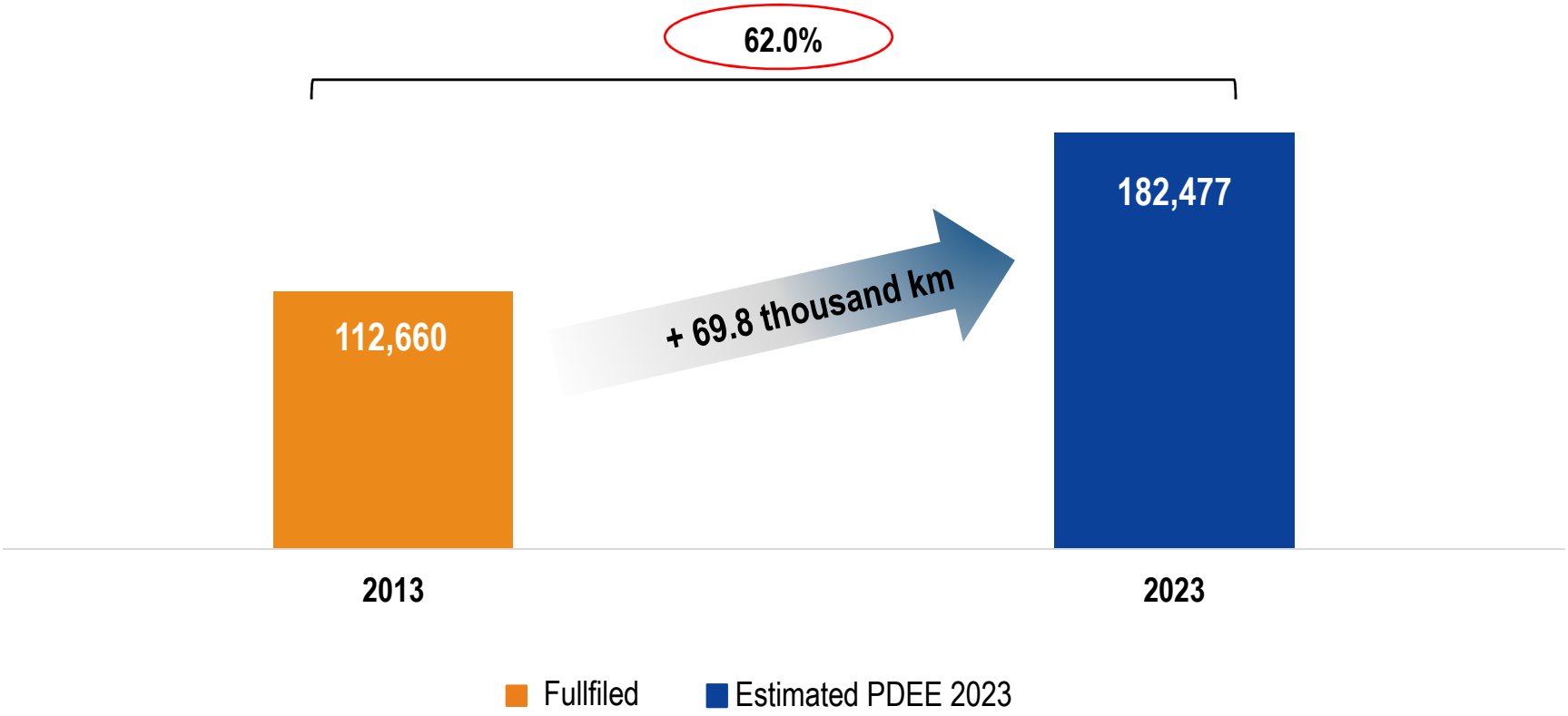
Expansion of generating capacity in Brazil



Estimated Investments in Generation ⇨ R$ 223 billion

Source: PDE 2013-2023 – Public Consulting | Investments include the disbursement of installments occurring on ten year period

Expansion of the national network



Estimated Investments in Transmission ⇨ R$ 78 billion

Source: PDE 2012-2023 – Public Consulting | | Investments include the disbursement of installments occurring on ten year period

Financial Highlights



Alupar

Financial Highlights - Consolidated

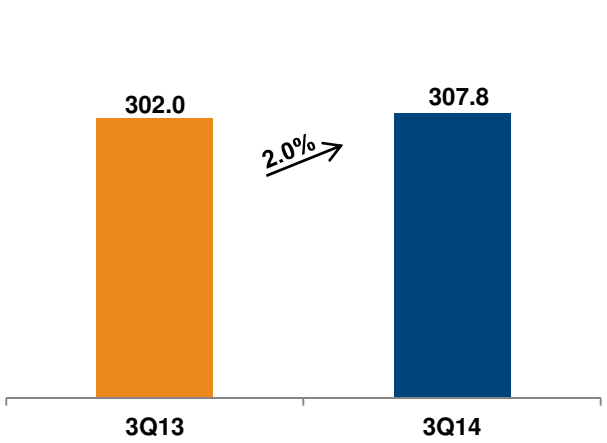
Key Indicators "CORPORATE LAW (IFRS)"						
R$ MM	3Q14	3Q13	Var.%	9M14	9M13	Var.%
Adjusted Net Revenue	307.8	302.0	2.0%	951.1	885.3	7.4%
EBITDA (CVM 527)	**240.9**	**263.4**	**(8.5%)**	**787.3**	**751.7**	**4.7%**
Adjusted EBITDA Margin	**78.3%**	**87.2%**	**(8.9 p.p)**	**82.8%**	**84.9%**	**(2.1 p.p)**
Financial Results	(60.1)	(41.2)	45.9%	(168.1)	(137.3)	22.5%
Consolidated Net Income	220.5	175.0	26.0%	557.7	490.6	13.7%
Subsidiaries' Minority Interest	116.0	92.7	25.1%	309.6	268.7	15.2%
Net Income Alupar	**104.5**	**82.3**	**27.1%**	**248.1**	**221.9**	**11.9%**
Earnings per UNIT (R$)*	0.50	0.39	27.1%	1.19	1.07	11.9%
Net Debt**	3,208.9	2,196.9	46.1%	3,208.9	2,196.9	46.1%
Net Debt / Ebitda***	3.3	2.1		3.1	2.2	

Key Indicators "REGULATORY"						
R$ MM	3Q14	3Q13	Var.%	9M14	9M13	Var.%
Net Revenue	306.0	282.3	8.4%	909.7	818.8	11.1%
EBITDA (CVM 527)	**246.8**	**239.8**	**3.0%**	**751.8**	**674.9**	**11.4%**
Adjusted EBITDA Margin	**80.7%**	**84.9%**	**(4.2 p.p)**	**82.6%**	**82.4%**	**0.2 p.p**
Financial Results	(60.1)	(41.2)	45.9%	(168.1)	(137.3)	22.5%
Consolidated Net Income	156.7	136.8	14.5%	418.5	356.8	17.3%
Subsidiaries' Minority Interest	90.3	74.3	21.4%	244.7	198.8	23.1%
Net Income Alupar	**66.4**	**62.5**	**6.3%**	**173.7**	**158.0**	**9.9%**
Earnings per UNIT (R$)*	0.32	0.30	6.3%	0.83	0.76	9.9%
Net Debt**	3,208.9	2,196.9	46.1%	3,208.9	2,196.9	46.1%
Net Debt / Ebitda***	3.3	2.3		3.2	2.4	

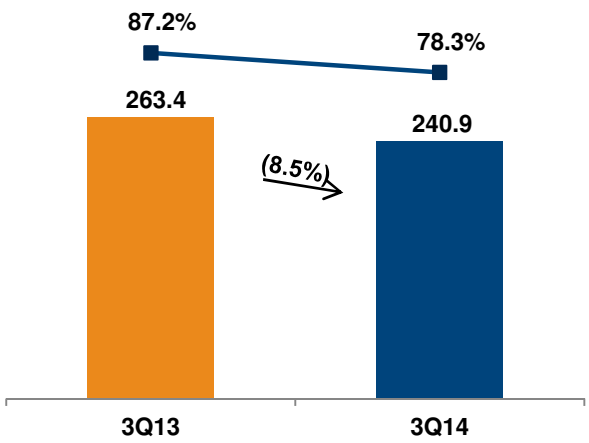
* Net Income / Units Equivalents (208,300,600) ** Including Securities under Non–Current Assets ***Annualized EBITDA

Consolidated Financial Highlights - IFRS

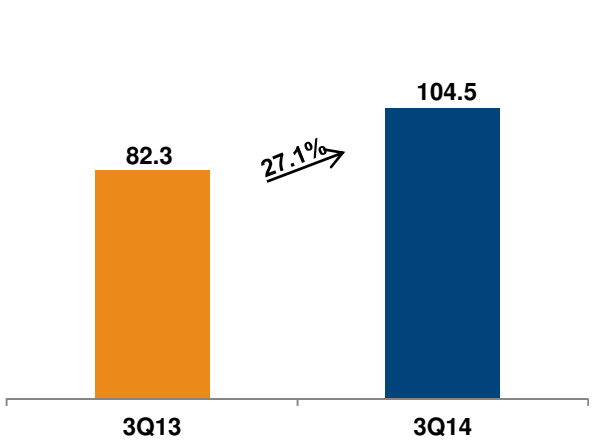
Adjusted Net Revenue (R$ million)



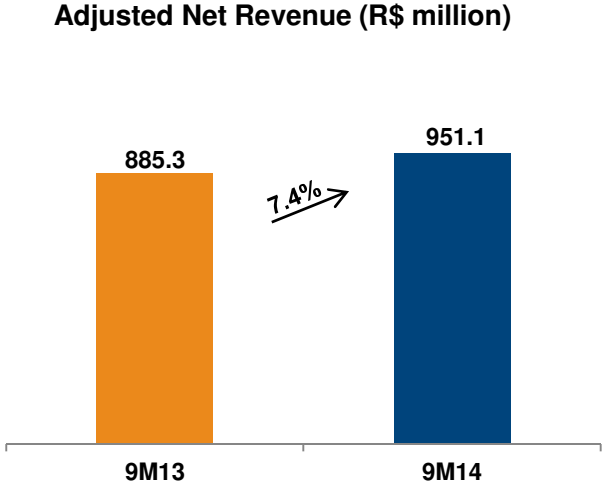
EBITDA (R$ million) and Margin(1) (%)



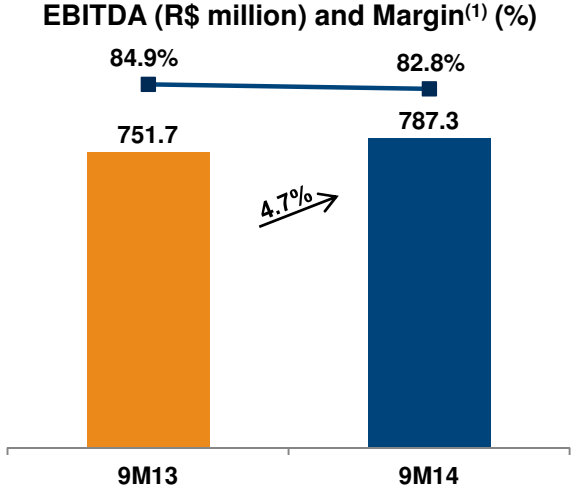
Net Income (R$ million)



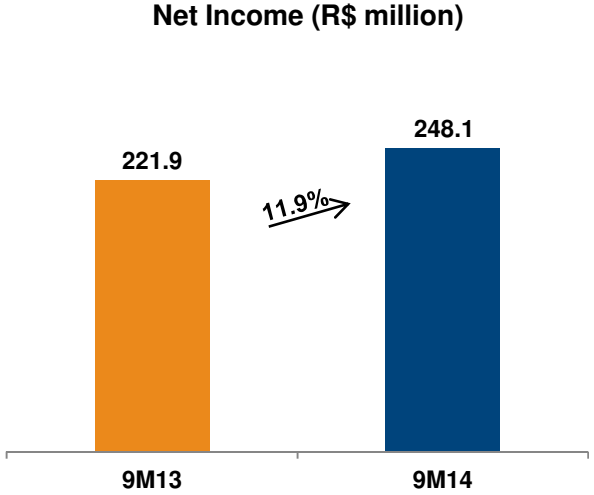
Adjusted Net Revenue (R$ million)



EBITDA (R$ million) and Margin(1) (%)



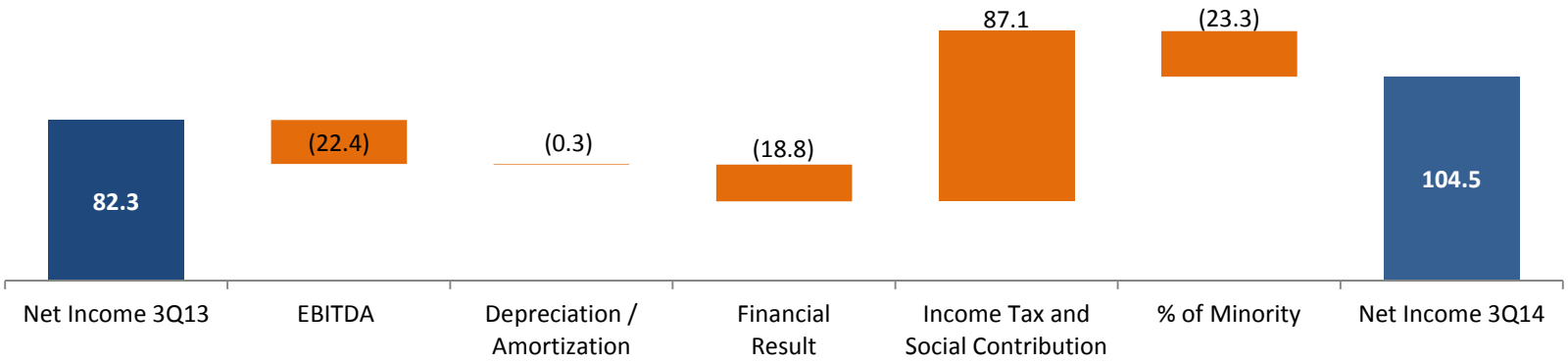
Net Income (R$ million)



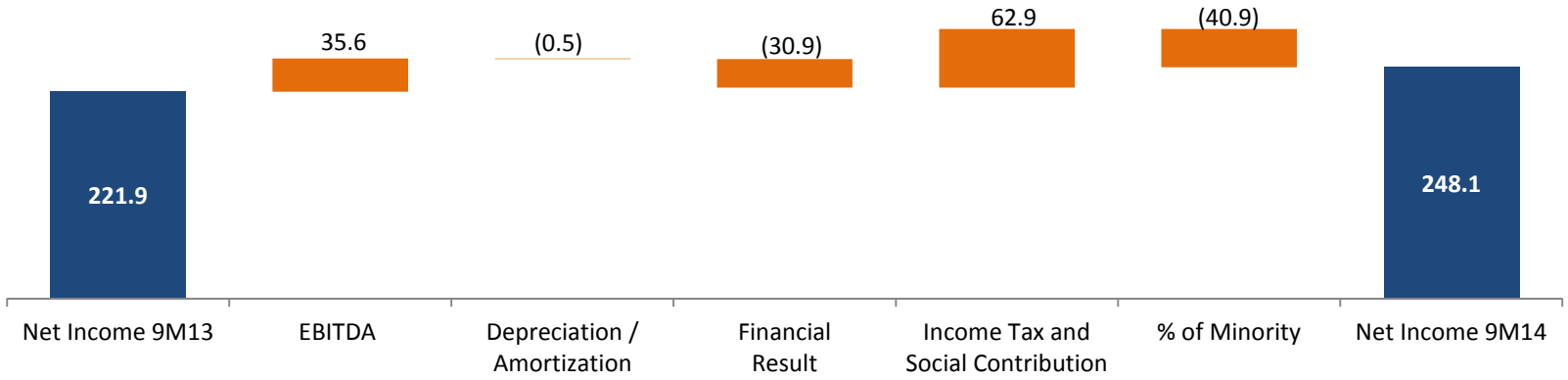
(1) Adjusted EBITDA Margin

Consolidated Financial Highlights - IFRS

Net Income Composition 3Q14 (R$ MM)

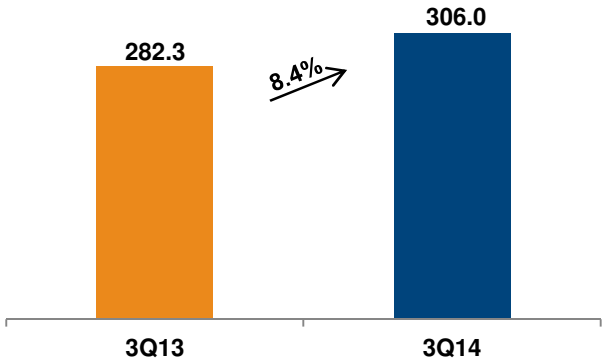


Net Income Composition 9M14 (R$ MM)

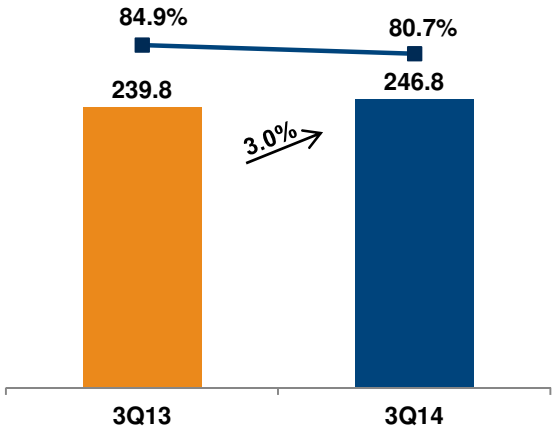


Consolidated Financial Highlights - Regulatory

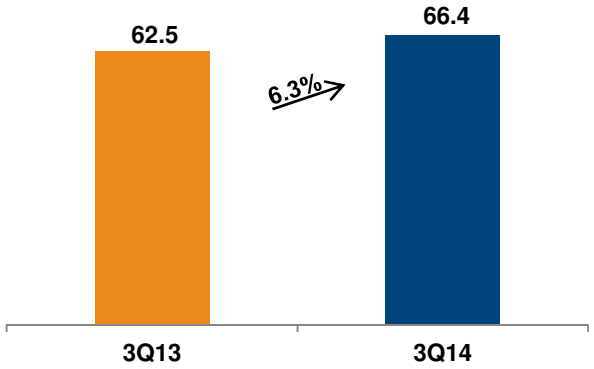
Net Revenue (R$ million)



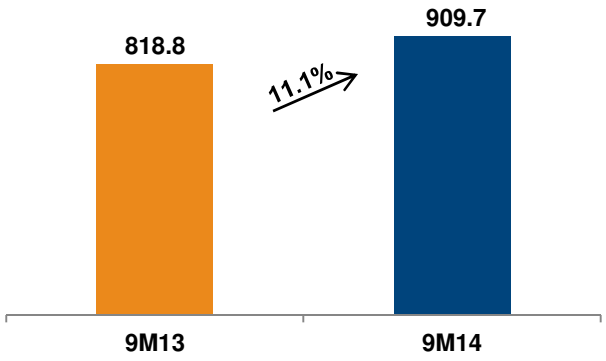
EBITDA (R$ million) and Margin (%)



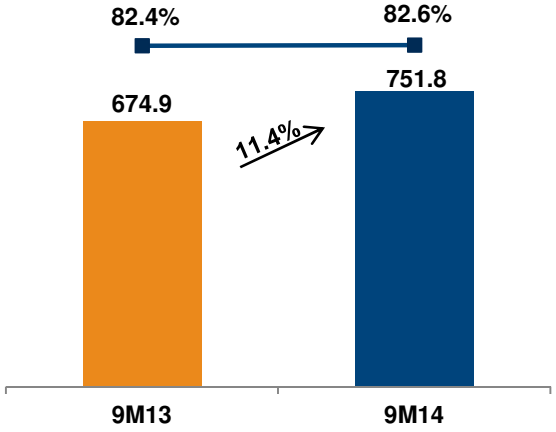
Net Income (R$ million)



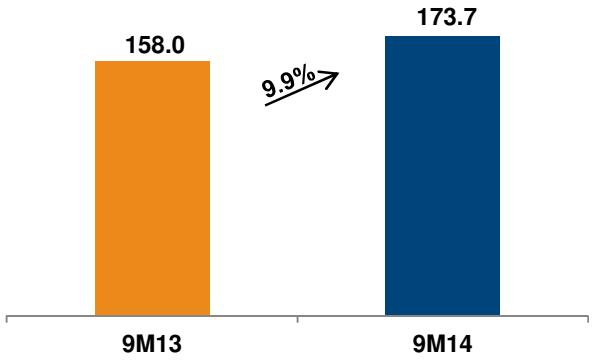
Net Revenue (R$ million)



EBITDA (R$ million) and Margin (%)

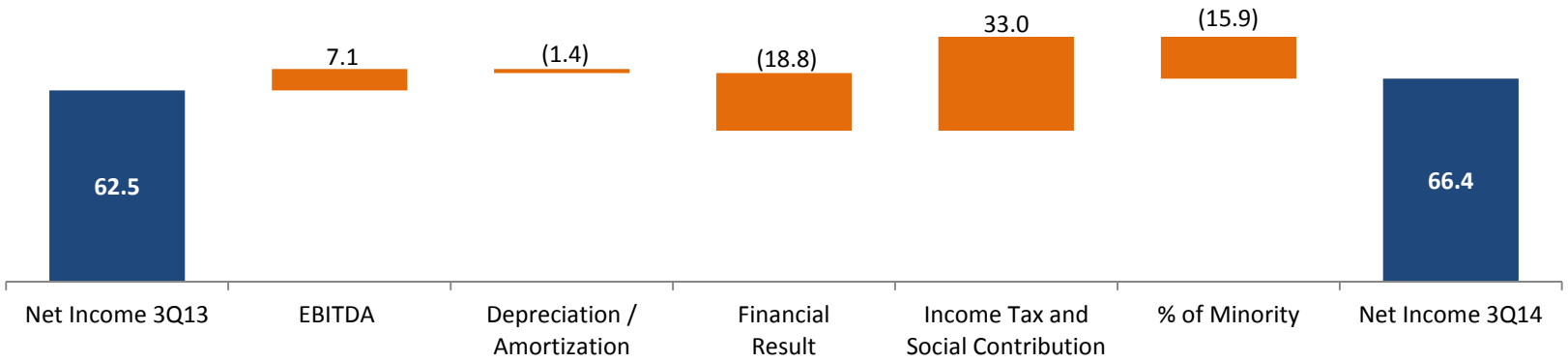


Net Income (R$ million)

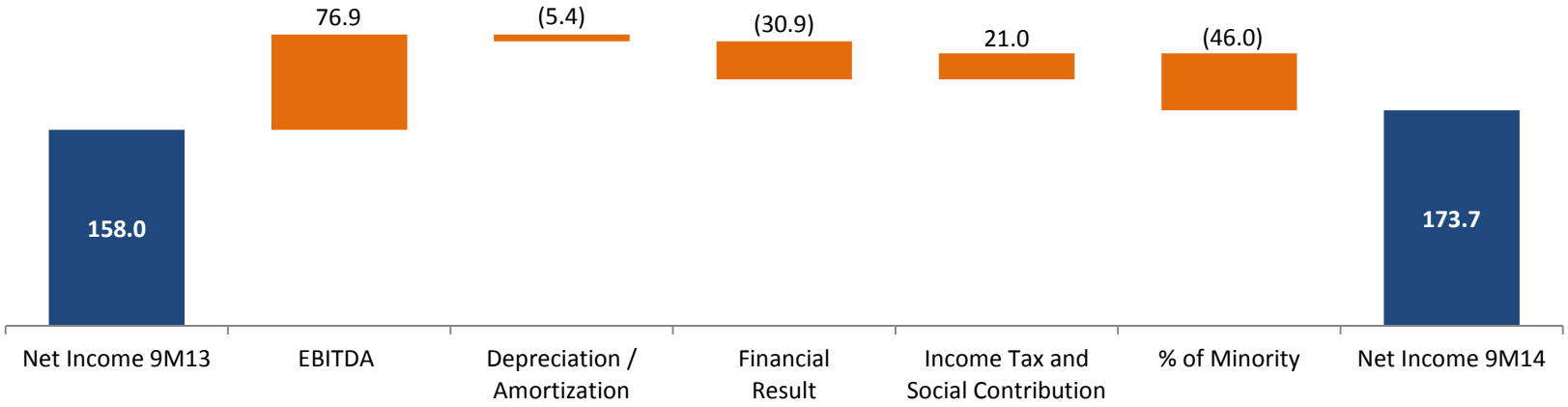


Consolidated Financial Highlights - Regulatory

Net Income Composition 3Q14 (R$ million)



Net Income Composition 9M14 (R$ million)



Transmission Financial Highlights - Combined

Key Indicators "CORPORATE LAW (IFRS)"						
R$ MM	3Q14	3Q13	Var.%	9M14	9M13	Var.%
Adjusted Net Revenue	289.2	282.9	2.2%	856.4	821.4	4.3%
Adjusted Operating Costs*	(22.1)	(20.4)	8.2%	(63.7)	(55.5)	14.8%
Depreciation / Amortization	(1.8)	(1.5)	20.0%	(5.2)	(4.3)	20.9%
Operating Expenses	(8.0)	(8.2)	(2.4%)	(27.5)	(25.9)	6.2%
EBITDA (CVM 527)	**259.1**	**254.2**	**1.9%**	**765.2**	**740.0**	**3.4%**
Adjusted Ebitda Margin	**89.6%**	**89.9%**	**(0.3 p.p)**	**89.4%**	**90.1%**	**(0.7 p.p)**
Financial Results	(42.0)	(33.4)	25.7%	(109.5)	(88.2)	24.1%
Net Income	**257.7**	**180.6**	**42.7%**	**612.8**	**547.6**	**11.9%**
Net Debt**	2,167.2	1,277.6	69.6%	2,167.2	1,277.6	69.6%
Net Debt / EBITDA***	2.1	1.3		2.1	1.3	

Key Indicators "REGULATORY"						
R$ MM	3Q14	3Q13	Var.%	9M14	9M13	Var.%
Net Revenue	276.2	256.3	7.8%	789.4	737.6	7.0%
Operating Costs	(20.2)	(20.4)	(1.0%)	(61.5)	(55.6)	10.6%
Depreciation / Amortization	(29.2)	(28.5)	2.5%	(88.2)	(84.2)	4.8%
Operating Expenses	(8.0)	(8.2)	(2.4%)	(27.5)	(25.8)	6.6%
EBITDA (CVM 527)	**248.0**	**227.7**	**8.9%**	**700.3**	**656.2**	**6.7%**
Ebitda Margin	**89.8%**	**88.8%**	**1.0 p.p**	**88.7%**	**89.0%**	**(0.3 p.p)**
Financial Results	(42.0)	(33.4)	25.7%	(109.5)	(88.2)	24.1%
Net Income	**177.7**	**138.3**	**28.5%**	**444.1**	**402.2**	**10.4%**
Net Debt**	2,167.2	1,277.6	69.6%	2,167.2	1,277.6	69.6%
Net Debt / EBITDA***	2.2	1.4		2.3	1.5	

*Adjusted Operating Costs: excluding infrastructure costs

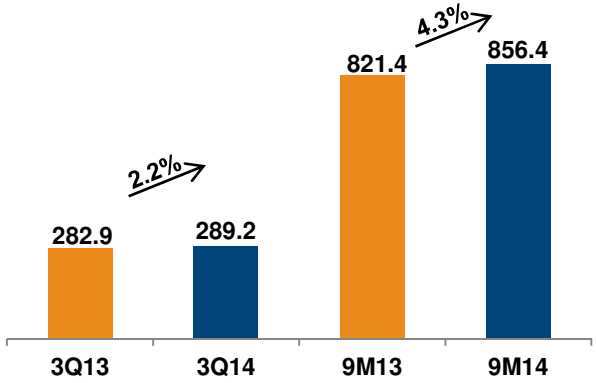
** Including Securities under Non-Current Assets

*** Annualized EBITDA

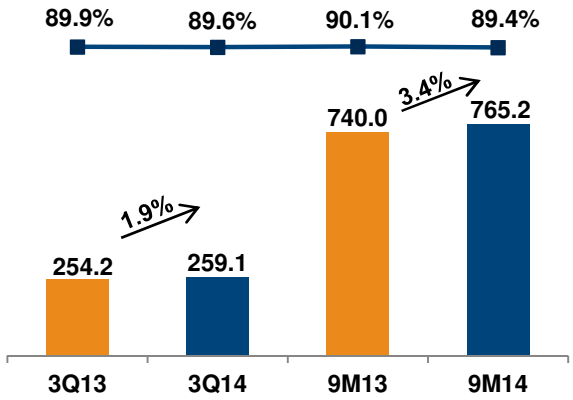
Transmission Financial Highlights - Combined

Corporate Law (IFRS)

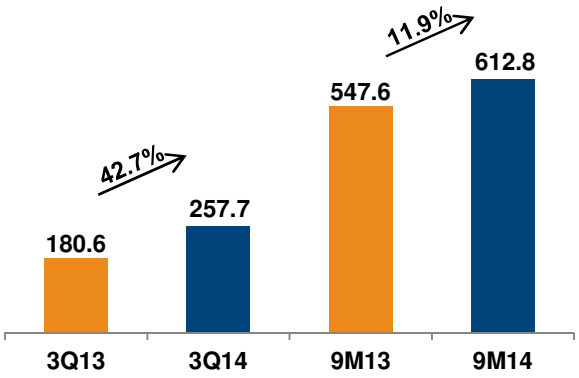
Adjusted Net Revenue (R$ million)



EBITDA (R$ million) and Margin[1] (%)

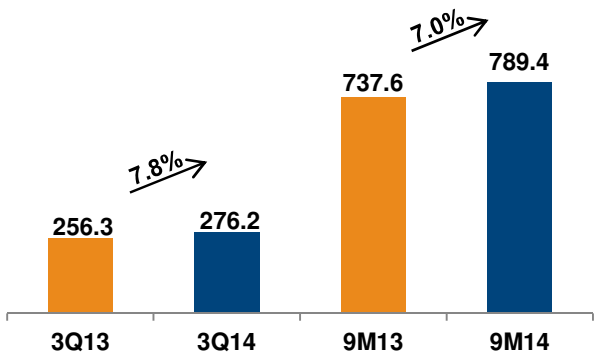


Net Income (R$ million)

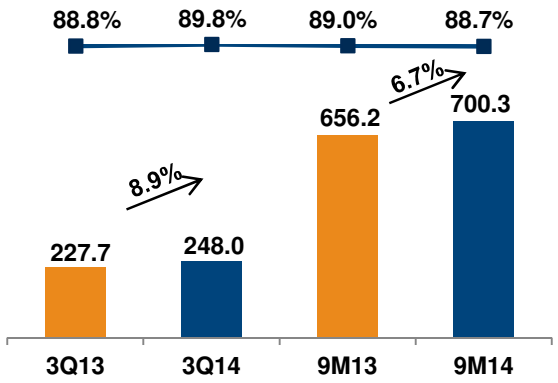


Regulatory

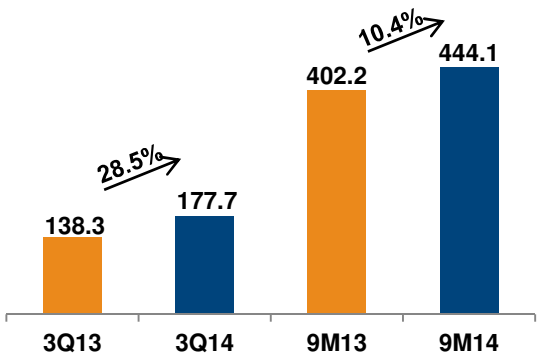
Net Revenue (R$ million)



EBITDA (R$ million) and Margin (%)



Net Income (R$ million)



(1) Adjusted EBITDA Margin

Generation Financial Highlights - Combined

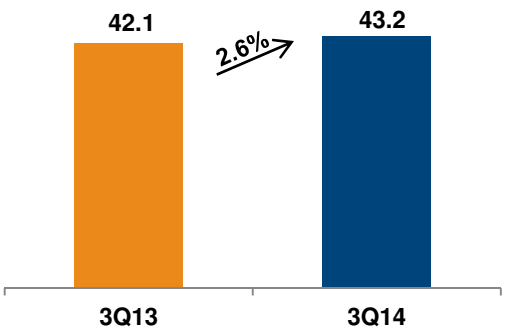
Key Indicators "CORPORATE LAW (IFRS)"						
R$ MM	3Q14	3Q13	Var.%	9M14	9M13	Var.%
Net Revenue	43.2	42.1	2.6%	159.9	131.9	21.3%
Operating costs	(8.6)	(8.3)	3.6%	(23.3)	(23.3)	-
Depreciation / Amortization	(8.4)	(8.3)	1.2%	(24.9)	(25.1)	(0.8%)
Energy Purchase	(26.9)	(1.2)	-	(41.0)	(24.7)	65.9%
Operating Expenses	(5.0)	(3.2)	56.3%	(12.4)	(8.7)	42.5%
EBITDA (CVM 527)	**2.8**	**29.4**	**(90.4%)**	**83.3**	**75.2**	**10.8%**
Ebitda Margin	**6.5%**	**69.8%**	**(63.3 p.p.)**	**52.1%**	**57.0%**	**(4.9 p.p.)**
Financial Result	(10.4)	(11.3)	(8.0%)	(30.6)	(34.4)	(11.0%)
Net Income / Loss	**(13.9)**	**9.0**	**-**	**22.5**	**13.5**	**66.4%**
Net Debt*	1,175.6	1,141.3	3.0%	1,175.6	1,141.3	3.0%
Net Debt / EBITDA**	104.5	9.7		10.6	11.4	

* Includes Securities under Non-Current Assets

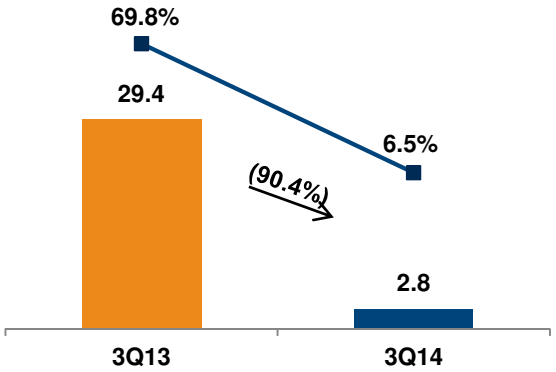
**Annualized EBITDA

Generation Financial Highlights - Combined

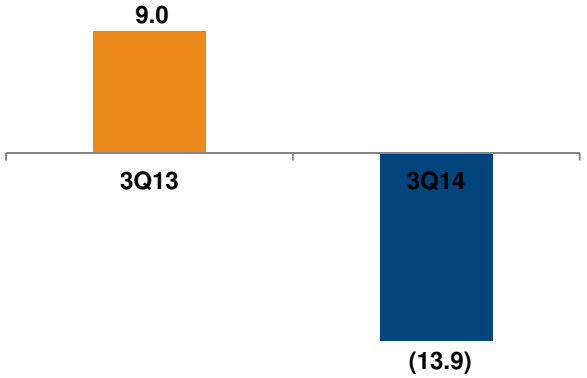
Net Revenue (R$ million)



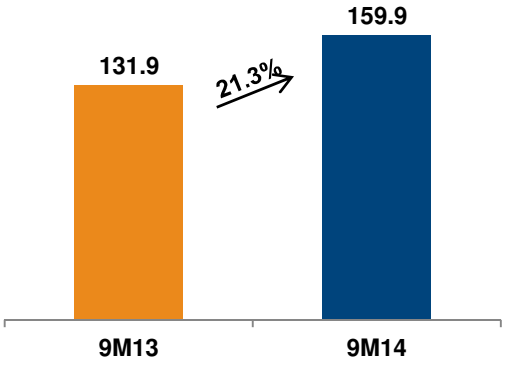
EBITDA (R$ million) and Margin (%)



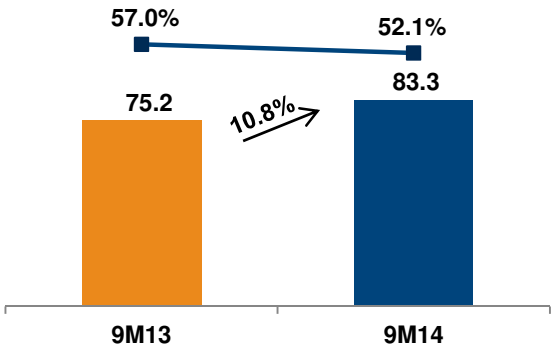
Net Income (R$ million)



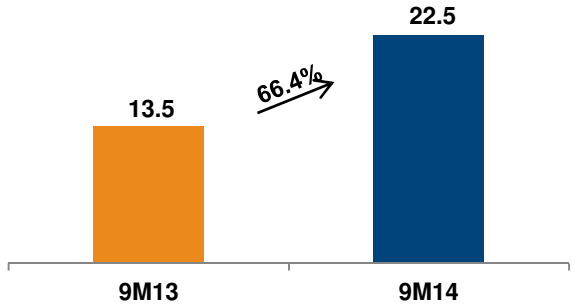
Net Revenue (R$ million)



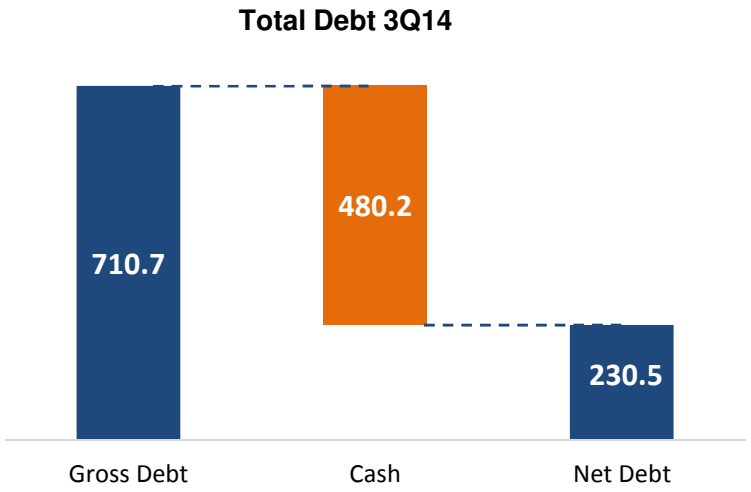
EBITDA (R$ million) and Margin (%)

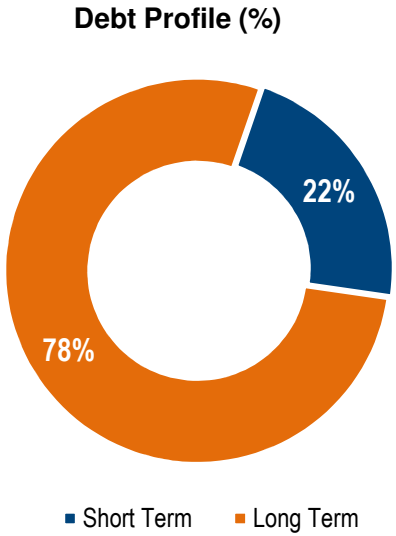


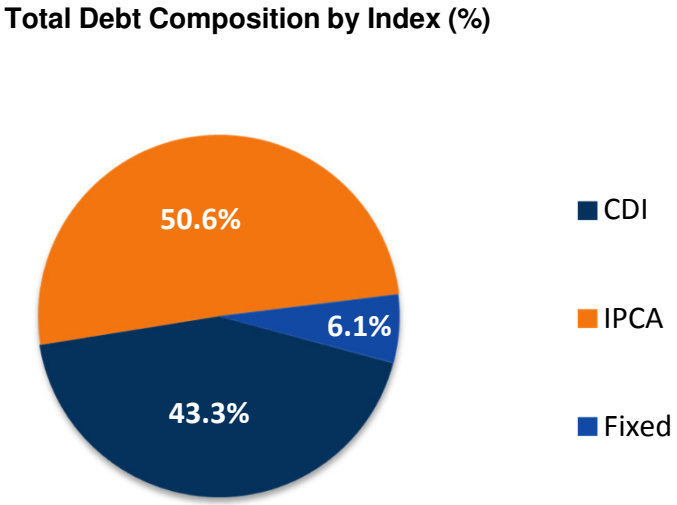
Net Income (R$ million)

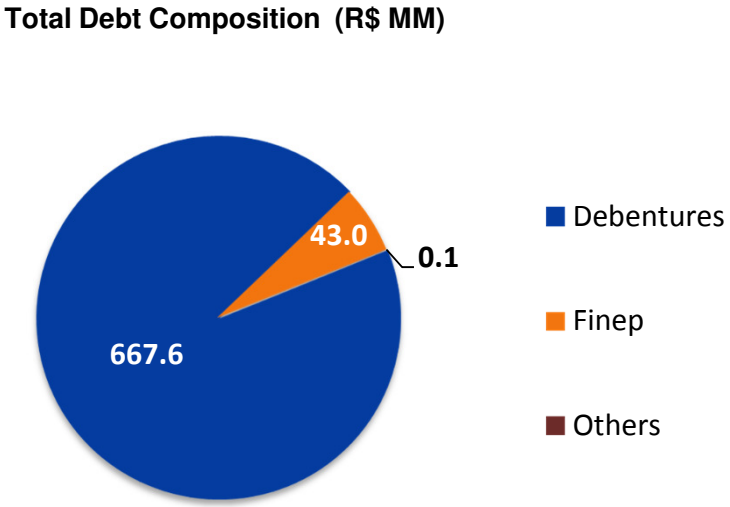


Indebtedness - Controlling

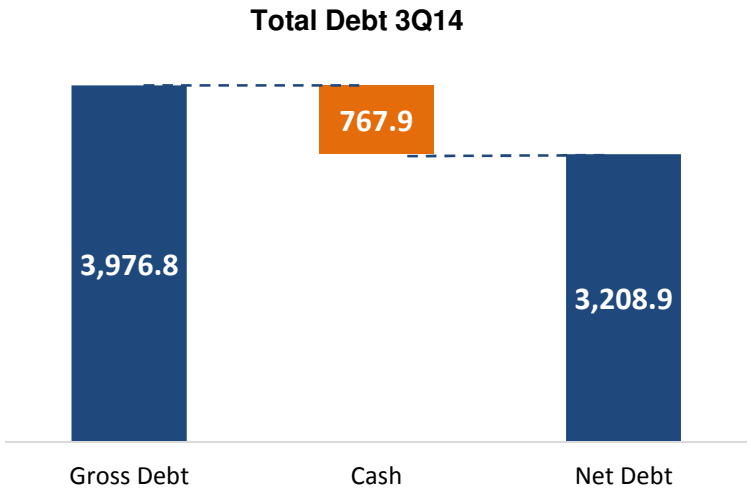


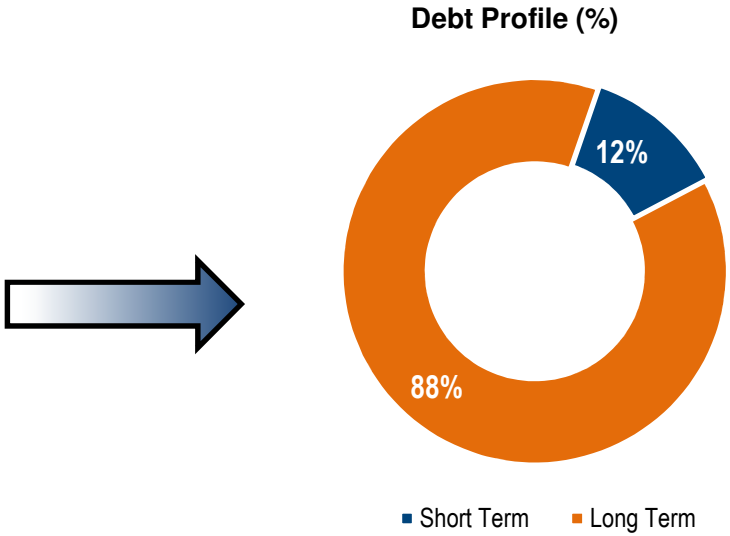


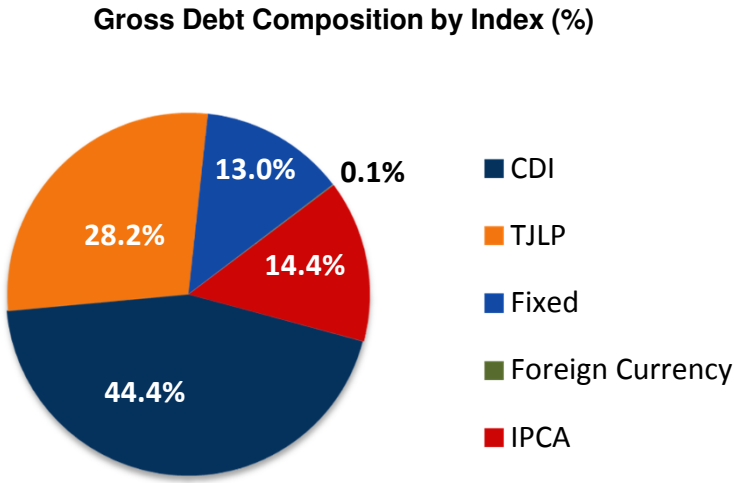


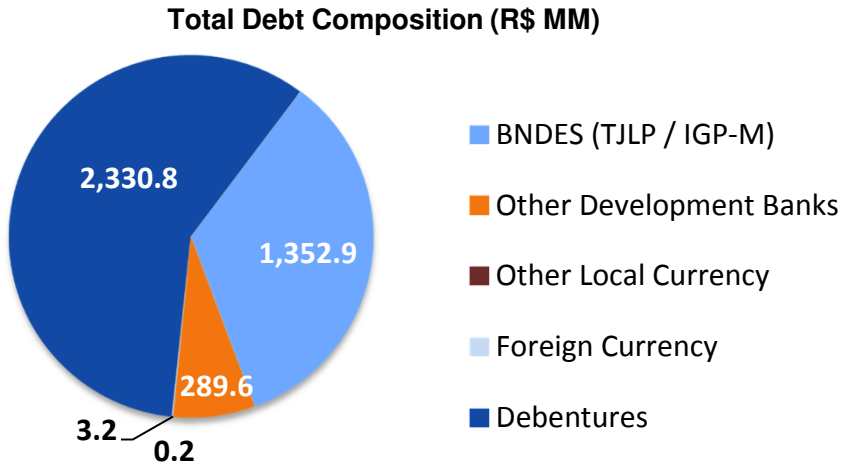


Indebtedness - Consolidated

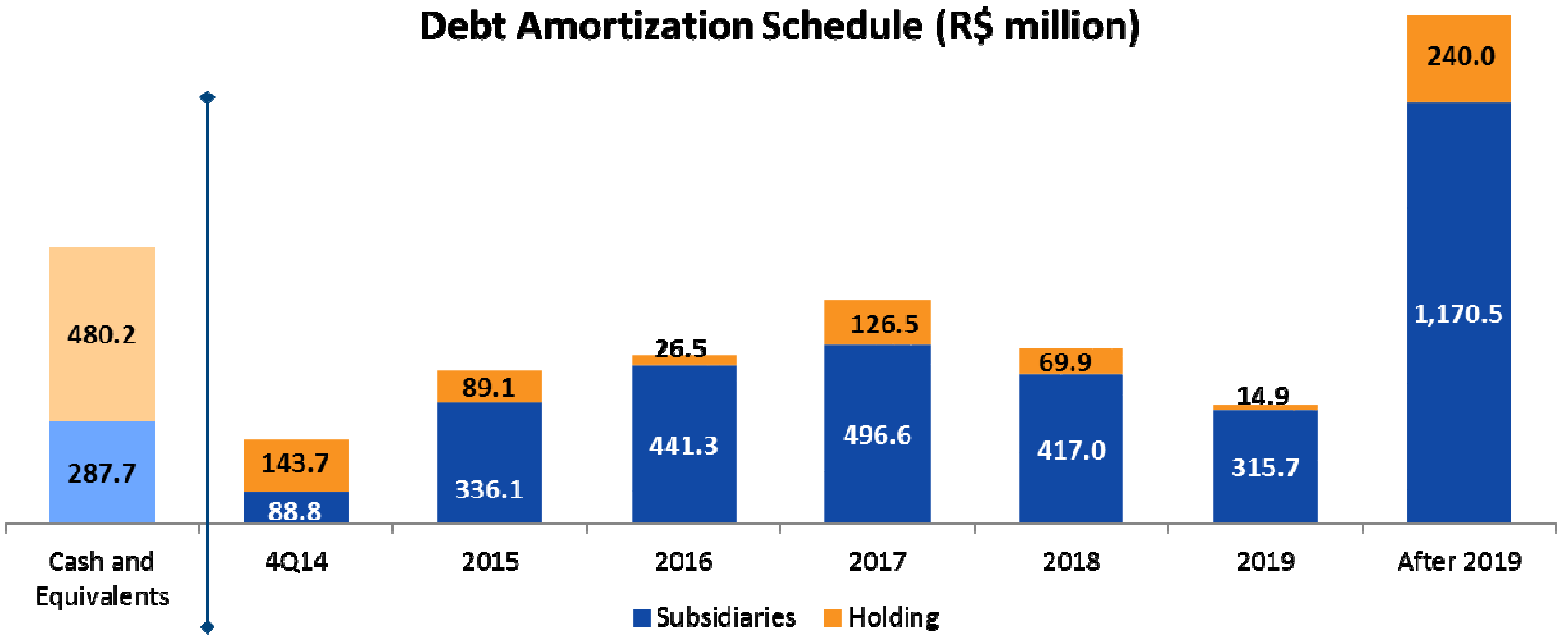








Indebtedness – Debt Maturity 3Q14



FitchRatings

✓ Corporate (national scale) ***AA+***

Moody's Investors Service

✓ Corporate (national scale) ***Aa2.br***

✓ Corporate (global scale) ***Ba1***

Disclaimer

The stand-alone and consolidated financial statements were prepared in accordance with the accounting principles adopted in Brazil, which include corporation law, the pronouncements, instructions and interpretations issued by the Accounting Pronouncements Committee (CPC) and the regulations of the Securities and Exchange Commission of Brazil (CVM), combined with specific legislation issued by the National Electric Power Agency (ANEEL). As the industry regulator, ANEEL has powers to regulate the concessions. The results are usually presented in both IFRS and former formats in order to permit comparisons with other periods. However, the results presented in "Regulatory" format are not audited. ALUPAR uses the audited results based on the IFRS principles to declare dividends.

The forward-looking statements contained in this document relating to the business outlook, projections of operational and financial results and the growth prospects of ALUPAR are merely projections, and as such are based exclusively on management's expectations for the future of the business. These expectations depend materially on changes in market conditions and the performance of the Brazilian economy, the sector and international markets and therefore are subject to change without prior notice.



Alupar

IR Contacts
José Luiz de Godoy Pereira
IRO
Luiz Coimbra
IR Coordinator
Kássia Orsi Amendola
IR Analyst
Tel.: +55 (11) 4571-2400
ri@alupar.com.br

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