Raízen Group

Consolidated and combined interim financial information as of June 30, 2015 and review report on the interim financial information

(*a free translation of the original report in Portuguese)*

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Report on review of consolidated and combined interim financial information

To the Board of Directors and Shareholders of
Raízen Group
São Paulo - SP

We have reviewed the accompanying consolidated and combined interim financial information of Raízen Group ("Group"), which comprises the balance sheet as at June 30, 2015, and the related statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended June 30, 2015;

Management is responsible for the preparation of the consolidated and combined interim financial information in accordance with the Technical Pronouncement CPC 21(R1) and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB. Our responsibility is to express a conclusion on these consolidated and combined interim financial information based on our review.

Scope of Review
We conducted our review in accordance with the Brazilian and International Standards on Review Engagements (NBC TR 2410 and ISRE 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the consolidated and combined interim financial information
Based on our review, nothing has come to our attention that causes us to believe that the consolidated and combined interim financial information has not been prepared, in all material respects, in accordance with CPC 21(R1) and IAS 34.

Emphasis of matter

Basis of preparation
We draw attention to note 2.1 (a) to the consolidated and combined interim financial information, which describes the basis of preparation of these consolidated and combined interim financial information. Therefore, this consolidated and combined interim financial information does not necessarily represents the financial performance and position or cash flows that would have been obtained if the combined companies had operated as a single legal entity

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during the period. The consolidated and combined interim financial information were prepared to present the financial performance and position of the entities under joint-control of Cosan S.A. Indústria e Comércio and Royal Dutch Shell and, therefore may not be useful for others purposes. Our conclusion is not qualified in respect of this matter.

Other Matter

Corresponding figures
The corresponding figures for the balance sheet of the Group as at March 31, 2015 and the interim financial information related to the statements of income, comprehensive income, changes in equity and cash flows for the three-month period ended June 30, 2014, were audited and reviewed, respectively, by another auditor who issued unmodified reports dated June 22, 2015 and August 11, 2014.

São Paulo, August 11, 2015

KPMG Auditores Independentes
CRC SP-014428/O-6
Original report in Portuguese signed by
Ulysses Marcelo Duarte Magalhães
Contador CRC 1RJ092095/O-8

Raízen Group

Consolidated and combined balance sheets
(In thousands of Reais - R$)

	Note	06.30.2015	03.31.2015
Assets			
Current			
Cash and cash equivalents	3	3,884,639	4,028,230
Restricted cash	4	125,573	188,624
Derivative financial instruments	23	501,491	875,205
Trade and other receivables	5	1,903,161	1,605,174
Inventories	6	2,794,316	1,433,947
Recoverable income and social contribution taxes	5.a.1	55,789	51,231
Recoverable taxes		372,953	325,138
Other financial assets	7	12,066	12,931
Related parties	8	361,208	334,697
Other receivables		359,477	290,486
		10,370,673	9,145,663
Non-current			
Trade and other receivables	5	304,419	298,254
Derivative financial instruments	23	258,022	315,279
Other financial assets	7	992,828	968,420
Recoverable income and social contribution taxes	5.a.1	504,768	508,360
Recoverable taxes		356,001	348,652
Related parties	8	902,588	916,066
Deferred income and social contribution taxes	15.b	340,303	326,178
Judicial deposits	16	290,095	276,795
Other receivables		130,788	109,713
Investments	9	492,858	469,563
Biological assets	10	2,003,476	1,959,859
Property, plant and equipment	11	9,263,080	9,496,877
Intangible assets	12	3,832,912	3,854,445
		19,672,138	19,848,461
Total assets		30,042,811	28,994,124

The notes are an integral part of these consolidated and combined interim financial information.

Consolidated and combined balance sheets
(In thousands of Reais – R$)
(continued)

	Note	06.30.2015	03.31.2015
Liabilities			
Current			
Loans and financing	14	1,303,281	1,386,583
Derivative financial instruments	23	118,308	243,997
Trade payables	13	1,444,051	1,329,591
Accrued salaries and wages		512,706	424,674
Income and social contribution taxes payable	15.a.2	33,351	21,733
Taxes payable		177,986	184,719
Dividends and interest on equity capital payable	18.c	130,222	135,023
Related parties	8	351,734	262,269
Advances from customers		612,215	83,014
Other liabilities		332,454	398,303
		5,016,308	4,469,906
Non-current			
Loans and financing	14	10,984,471	10,532,010
Derivative financial instruments	23	46,264	56,231
Taxes payable		176,357	175,097
Related parties	8	939,474	932,431
Provision for legal disputes	16	763,263	775,031
Deferred income and social contribution taxes	15.b	274,841	275,400
Other liabilities		388,960	398,094
		13,573,630	13,144,294
Total liabilities		18,589,938	17,614,200
Equity			
Attributable to controlling shareholders			
Share capital	18.a	8,117,972	8,117,972
Capital reserves	18.b	1,810,907	1,812,202
Asset and liability valuation adjustment	18.d	81,040	14,663
Income reserves	18.c and 18.e	1,057,926	1,282,926
Retained earnings		235,470	-
		11,303,315	11,227,763
Non-controlling interests	18.f	149,558	152,161
Total equity		11,452,873	11,379,924
Total equity and liabilities		30,042,811	28,994,124

The notes are an integral part of these consolidated and combined interim financial information.

Raízen Group

Consolidated and combined statements of income
Three-month periods ended June 30, 2015 and 2014
(In thousands of Reais - R$)

	Note	06.30.2015	06.30.2014
Revenue	19	16,239,820	15,095,740
Cost of goods sold and services rendered	20	(15,379,831)	(14,119,007)
Gross profit		859,989	976,733
Operating revenues (expenses)			
Selling expenses	20	(351,896)	(401,036)
Administrative and general expenses	20	(215,576)	(213,932)
Other operating income, net	21	84,447	114,084
		(483,025)	(500,884)
Profit before finance results, equity income and income taxes		376,964	475,849
Net finance (expenses) income			
Finance expenses	22	(191,119)	(142,627)
Finance income	22	144,786	96,540
Net exchange variation	22	173,363	71,293
Net effect of derivatives	22	(148,335)	(2,017)
		(21,305)	23,189
Profit before share of loss of equity-accounted investees and income taxes		355,659	499,038
Share of loss of equity-accounted investees	9	(8,358)	(3,491)
Profit before income and social contribution taxes		347,301	495,547
Income and social contribution taxes	15		
Current		(154,480)	(64,117)
Deferred		48,946	(37,988)
		(105,534)	(102,105)
Net income for the period		241,767	393,442
Attributable to:			
Owners of the Group		234,743	385,895
Non-controlling interests		7,024	7,547
		241,767	393,442

The notes are an integral part of these consolidated and combined interim financial information.

Raízen Group

Consolidated and combined statements of comprehensive income
Three-month periods ended June 30, 2015 and 2014
(In thousands of Reais - R$)

	06.30.2015	06.30.2014
Net income for the period	241,767	393,442
Comprehensive income		
Items that are or may be reclassified to statements of income		
Net gain on derivative financial instruments - Hedge accounting (Note 23.e)	100,847	66,055
Effect of foreign currency translation - CTA	(195)	(138)
Deferred taxes on adjustments (Note 15.c)	(34,275)	(22,459)
Other components of the period's comprehensive income	66,377	43,458
Total comprehensive income for the period	308,144	436,900
Attributable to:		
Owners of the Group	301,120	429,353
Non-controlling interests	7,024	7,547
	308,144	436,900

The notes are an integral part of these consolidated and combined interim financial information.

Raízen Group

Consolidated and combined statements of changes in equity
Three-month periods ended June 30, 2015 and 2014
(In thousands of Reais - R$)

	Attributable to Owners of the Group											
		Capital reserves				Income reserves						
	Share capital	Capital reserve	Special - Law 8.200/91	Share premium	Asset and liability valuation adjustment	Tax incentives	Legal reserve	Retained earnings	Retained earnings (accumulated deficit)	Total	Non-controlling interests	Total equity
Balance as of April 1, 2014	7,821,406	1,726,692	7,813	241,107	(10,844)	30,256	181,545	873,015	-	10,870,990	110,877	10.981.867
Contributions by and distributions to owners of the Group												
Capital increase	-	-	-	-	-	-	-	-	-	-	3,588	3.588
Creation of reserves	-	2,458	-	-	-	-	-	-	-	2,458	-	2.458
Partial realization of reserve	-	-	(1,742)	-	-	-	-	-	1,742	-	-	-
Total contributions by and distributions to owners of the Group	-	2,458	(1,742)	-	-	-	-	-	1,742	2,458	3,588	6.046
Comprehensive income for the year												
Net income for the period	-	-	-	-	-	-	-	-	385,895	385,895	7,547	393.442
Net gain on derivative financial instruments - Hedge accounting	-	-	-	-	43,596	-	-	-	-	43,596	-	43.596
Effect of foreign currency translation - CTA	-	-	-	-	(138)	-	-	-	-	(138)	-	(138)
Total comprehensive income for the period (Note 18.d)	-	-	-	-	43,458	-	-	-	385,895	429,353	7,547	436.900
Balances as of June 30, 2014	7,821,406	1,729,150	6,071	241,107	32,614	30,256	181,545	873,015	387,637	11,302,801	122,012	11.424.813

The notes are an integral part of these consolidated and combined interim financial information.

Raízen Group

Consolidated and combined statements of changes in equity
Three-month periods ended June 30, 2015 and 2014
(In thousands of Reais - R$)
(continued)

	Attributable to Owners of the Group											
		Capital reserves				Income reserves						
	Share capital	Capital reserve	Special - Law 8.200/91	Share premium	Asset and liability valuation adjustment	Tax incentives	Legal reserve	Retained earnings	Retained earnings (accumulated deficit)	Total	Non-controlling interests	Total equity
Balances as of April 1, 2015	8,117,972	1,564,831	4,260	243,111	14,663	30,256	247,208	1,005,462	-	11,227,763	152,161	11,379,924
Contributions by and distributions to owners of the Group												
Initial recognition of Non-controlling interests	-	-	-	-	-	-	-	-	-	-	(963)	(963)
Payment of dividends (Note 18.c)	-	-	-	-	-	-	-	(225,000)	-	(225,000)	(9,232)	(234,232)
Creation of reserves	-	(568)	-	-	-	-	-	-	-	(568)	568	-
Partial realization of reserve	-	-	(727)	-	-	-	-	-	727	-	-	-
Total contributions by and distributions to owners of the Group	-	(568)	(727)	-	-	-	-	(225,000)	727	(225,568)	(9,627)	(235,195)
Comprehensive income for the year												
Net income for the period	-	-	-	-	-	-	-	-	234,743	234,743	7,024	241,767
Net gain on derivative financial instruments - Hedge accounting	-	-	-	-	66,572	-	-	-	-	66,572	-	66,572
Effect of foreign currency translation - CTA	-	-	-	-	(195)	-	-	-	-	(195)	-	(195)
Total comprehensive income for the profit (Note 18.d)	-	-	-	-	66,377	-	-	-	234,743	301,120	7,024	308,144
Balances as of June 30, 2015	8,117,972	1,564,263	3,533	243,111	81,040	30,256	247,208	780,462	235,470	11,303,315	149,558	11,452,873

The notes are an integral part of these consolidated and combined interim financial information.

Raízen Group

Consolidated and combined statements of cash flows
Three-month periods ended June 30, 2015 and 2014
(In thousands of Reais - R$)

	06.30.2015	06.30.2014
Cash flows from operating activities		
Profit before income and social contribution taxes	347,301	495,547
Adjustments for:		
Depreciation and amortization (Notes 19 and 20.a)	432,513	473,027
Change in fair value of biological assets (Note 20.a)	(138,954)	(67,759)
Share of loss of equity-accounted investees (Note 9)	8,358	3,491
Gain on sale of property, plant and equipment	(12,627)	(45,804)
Recognition of an allowance for impairment in respect of trade and other receivables, net and write-offs	6,663	1,010
Recognition of provision for lawsuits, net	804	4,969
Interest, monetary and exchange rate fluctuations, net	34,285	(52,373)
Amortization of deferred revenue	(12,867)	(12,231)
Amortization of prepaid expenses	14,827	20,986
Loss on derivative transactions	112,409	54,856
Constitution of provision for property, plant and equipment losses (Notes 11 and 21)	10,342	-
Constitution of provision for net realizable value and inventory obsolescence (Note 6)	7,426	1,255
Other	4,416	(4,659)
Fluctuations in assets and liabilities:		
Trade receivables and customer advances	194,456	224,973
Inventories	(1,004,308)	(657,900)
Restricted cash	67,999	(154,674)
Derivative financial instruments	180,027	(18,377)
Trade payables and advances to suppliers	61,556	(463,076)
Taxes and contributions, net	(91,439)	(102,285)
Accrued salaries and wages	88,034	97,156
Related parties	61,039	(248,094)
Judicial deposits	(9,709)	(28,420)
Other assets and liabilities, net	(82,041)	(58,749)
Paid income and social contribution taxes	(87,047)	(39,588)
Net cash (used in) from operating activities	193,463	(1,026,665)
Cash flows from investing activities		
Acquisitions of new businesses, net of acquired cash	-	(177,744)
Additions to investments (Note 9.c)	(23,415)	(20,137)
Additions to property, plant and equipment and intangible assets (Notes 11 and 12)	(243,192)	(420,060)
Cash received on the disposal of property, plant and equipment	32,555	68,920
Dividends received	-	2,580
Expenditures on sugar cane farming and land (Note 10)	(222,963)	(247,284)
Net cash used in investing activities	(457,015)	(793,725)
Cash flows from financing activities		
Proceeds from loans and financing (including related parties)	840,212	2,368,224
Repayments of the principal of loans and financing	(332,295)	(910,722)
Interest paid on loans and financing	(139,216)	(113,019)
Financial investments related to financing	(745)	406
Dividends and interest on equity capital paid (Note 18.c)	(238,206)	(6,628)
Net cash from financing activities	129,750	1,338,261
Decrease in cash and cash equivalents, net	(133,802)	(482,129)
Exchange rate effect on cash and cash equivalents	(9,789)	-
Cash and cash equivalents at beginning of period (Note 3)	4,028,230	2,337,621
Cash and cash equivalents at end of period (Note 3)	3,884,639	1,855,492

The notes are an integral part of these consolidated and combined interim financial information.

1. Operations

1.1 Raízen Group

Raízen Group ("Group") is basically engaged in the following activities and comprises the following companies:

(a) Raízen Energia S.A. and subsidiaries ("Raízen Energia" or "RESA"):

RESA is a publicly held corporation headquartered in the state of São Paulo, Brazil. RESA was organized on June 1, 2011 and is indirectly and jointly controlled by Royal Dutch Shell ("Shell") and Cosan S.A. Indústria e Comércio ("Cosan").

RESA engages in producing and marketing sugar and ethanol, both domestically and abroad through its subsidiaries Raízen Trading LLP and Raízen International Universal Corporation, and co-generating energy produced from bagasse at its 24 plants located in Brazil's Center-Southern Region.

Sugarcane farming requires a period ranging from 12 to 18 months for maturing and harvesting and starts between the months of April and May every year, and usually ends between November and December, period in which sugar, ethanol and energy are also produced. Production is sold during the whole year and does not fluctuate over the seasons, but is affected by normal market supply and demand fluctuations. Because of RESA's production cycle, its fiscal year and the fiscal year of Raízen Combustíveis S.A. and therefore of Raízen Group starts on April 1 and ends on March 31.

(b) Raízen Combustíveis S.A. and its subsidiaries ("Raízen Combustíveis" or "RCSA"):

RCSA is a closely-held corporation and is headquartered in the city and state of Rio de Janeiro, Brazil. RCSA is indirectly jointly-controlled by Shell and Cosan.

RCSA is engaged in: (i) distributing and marketing oil and ethanol by-products, and other fluid hydrocarbons and their by-products under Shell brand; (ii) marketing natural gas and operating as commercial representative for the sale of lubricants at gas stations; (iii) purchasing and selling products and merchandise at convenience stores; (iv) importing and exporting the products previously mentioned and; (v) holding ownership interest in other companies.

(c) Other information

The synergy between RESA and RCSA makes Raízen Group to be currently positioned in a special place in the Brazilian market. The two companies work in a complementary manner, and therefore, reporting their combined businesses is a key tool to allow the market to evaluate the Group as a whole.

Although they are not set up as a group pursuant to article 265 of Brazilian Corporate Law ("LSA"), the Group discloses consolidated and combined financial statements to provide information that best reflects their gross cash flows from operating activities.

The Group's consolidated and combined financial statements are being presented exclusively to provide information about all the Group's activities in a single financial statement, regardless of the Group's corporate structure.

As a result, these combined financial statements do not represent a single legal or consolidated entity and its subsidiaries and should not be used as a basis for the calculation of dividends or taxes, or for any other corporate or statutory purposes and does not necessarily provide indicators of the current or future profit

or loss that would have been earned had these combined companies been operating as one single legal entity.

2. Significant accounting policies

2.1 Basis of preparation

The consolidated and combined financial information have been prepared in accordance with the Technical Pronouncement CPC 21(R1) and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB.

The consolidated and combined interim financial information have been prepared in accordance with the accounting policies applied to the preparation of the annual financial statements as of March 31, 2015, authorized for issue by Management on August 22, 2015, and should be read together with those annual financial statements. The information in the notes that has not significantly changed or was irrelevant when compared with that included in the financial statements as of March 31, 2015 was not fully repeated in these consolidated and combined interim financial information. However, selected information was included to explain the main events and transactions and to allow the understanding of the changes in the Group's financial position and results of operations since the publication of the annual financial statements as of March 31, 2015.

The preparation of these consolidated and combined interim financial information requires Management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results could differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis and have not been changed for the preparation of these consolidated and combined interim financial information when compared with the annual financial statements of March 31, 2015.

The consolidated and combined financial information were authorized for issue by Management on August 11, 2015.

2.2 Combination criteria

These consolidated and combined interim financial information include the accounts of the following companies:

- Raízen Energia S.A. and its subsidiaries
- Raízen Combustíveis S.A. and its subsidiaries

Intra-group balances and transactions, and any unrealized income and expenses arising from intra-group transactions, are eliminated in preparing the consolidated and combined financial information.

The consolidated and combined companies do not operate as a single legal entity, and therefore the consolidated and combined financial information are not necessarily indicative of the results reported or future results that would be reported by those companies if they were operating as a single legal entity. Therefore, the consolidated and combined financial information should not be relied upon to calculate dividends, taxes or for any other corporate or statutory purposes.

The assets and equity in the periods ended June 30 and March 31, 2015, as well as results and other comprehensive income for the three-month period ended June 30, 2015 and 2014 of the companies whose accounts have been included in the consolidated and combined interim financial information and the related consolidated and combined balances, after the elimination of intragroup transactions, are as follows:

	Total assets		Total equity	
	06.30.2015	**03.31.2015**	**06.30.2015**	**03.31.2015**
Raízen Energia S.A. and its subsidiaries	22,796,793	21,746,337	6,850,061	6,775,209
Raízen Combustíveis S.A. and its subsidiaries	10,819,713	10,492,669	4,602,812	4,604,715
	33,616,506	32,239,006	11,452,873	11,379,924
Elimination of receivables from commercial and financial transactions	(3,573,695)	(3,244,882)	-	-
Consolidated and combined balances	30,042,811	28,994,124	11,452,873	11,379,924

	Profit		Other comprehensive income	
	06.30.2015	**06.30.2014**	**06.30.2015**	**06.30.2014**
Raízen Energia S.A. and its subsidiaries	9,438	140,731	75,815	184,189
Raízen Combustíveis S.A. and its subsidiaries	232,329	252,711	232,329	252,711
Consolidated and combined results	241,767	393,442	308,144	436,900

The consolidated and combined interim financial information are a single set of consolidated and combined financial information of two or more entities that are jointly controlled. RESA and RCSA used the definition of control set forth in IFRS 10 and 11 with respect to both the existence of joint control and also to the consolidation procedures.

2.3 Basis of consolidation

The consolidated and combined interim financial information include the accounts of RESA and its subsidiaries and of RCSA and its subsidiaries and are listed below:

Subsidiaries of RESA	Direct and indirect ownership interest	
	06.30.2015	03.31.2015
Agrícola Ponte Alta Ltda.	100.00%	100.00%
Agropecuária Santa Hermínia Ltda.	100.00%	100.00%
América Trading Investments	100.00%	100.00%
Benálcool Açúcar e Álcool Ltda.	100.00%	100.00%
Bioenergia Araraquara Ltda.	100.00%	100.00%
Bioenergia Barra Ltda.	100.00%	100.00%
Bioenergia Caarapó Ltda.	100.00%	100.00%
Bioenergia Costa Pinto Ltda.	100.00%	100.00%
Bioenergia Gasa Ltda.	100.00%	100.00%
Bioenergia Jataí Ltda.	100.00%	100.00%
Bioenergia Maracaí Ltda.	100.00%	100.00%
Bioenergia Rafard Ltda.	100.00%	100.00%
Bioenergia Serra Ltda	100.00%	100.00%
Bioenergia Tarumã Ltda.	100.00%	100.00%
Bioenergia Univalem Ltda.	100.00%	100.00%
Houghton Venture Capital Ltd.	100.00%	100.00%
Raízen Araraquara Açúcar e Álcool Ltda.	100.00%	100.00%
Raízen Ásia PT Ltd.	100.00%	100.00%
Raízen Biotecnologia S.A.	100.00%	100.00%
Raízen Caarapó Açúcar e Álcool Ltda.	100.00%	100.00%
Raízen Caarapó Açúcar e Álcool Ltda.	100.00%	100.00%
Raízen Cayman Limited	100.00%	100.00%
Raízen Energy Finance Ltd.	100.00%	100.00%
Raízen International Universal Corp.	100.00%	100.00%
Raízen North América, Inc.	100.00%	100.00%
Raízen Paraguaçú Ltda.	100.00%	100.00%
Raízen Tarumã Ltda.	100.00%	100.00%
Raízen Trading LLP	100.00%	100.00%
TEAS Terminal Exportador de Álcool de Santos Ltda.	100.00%	100.00%
Unimodal Ltda	73.37%	73.37%

Subsidiaries of RCSA	Direct and indirect ownership interest	
	06.30.2015	03.31.2015
Blueway Trading Importação e Exportação Ltda.	100.00%	100.00%
Petróleo Sabbá S.A.	80.00%	80.00%
Raízen Fuels Finance Limited.	100.00%	100.00%
Raízen Mime Combustíveis S.A.	76.00%	76.00%
Sabor Raíz Alimentação S.A.	60.00%	60.00%
Sampras Participações Ltda.	100.00%	100.00%
Saturno Investimentos Imobiliários Ltda.	100.00%	100.00%

2.4 New standards and interpretations

The following new standards and interpretations were issued by the IASB but are not effective for the year 2015. Early adoption of standards, although encouraged by the IASB, is not permitted in Brazil by the Brazilian Accounting Pronouncements Committee (CPC).

IFRS 9 - "Financial instruments" addresses the classification, measurement and recognition of financial assets and liabilities. The full version of IFRS 9 was published in July 2014, effective as of January 1, 2018. Management is evaluating the full impact of its adoption.

IFRS 15 - "Contract Revenue from Customers" - This new standard provides the principles that an entity applies to determine the measurement of revenue and when it is recognized. It is effective on January 1,

2018 and supersedes IAS 11 - "Construction Contracts", IAS 18 - "Income" and their related interpretations. Management is evaluating the impact of its adoption.

There are no other IFRS or IFRIC interpretations that are not yet effective and that are expected to have a significant impact on the Group.

3. Cash and cash equivalents

	06.30.2015	03.31.2015
Bank and cash funds	417,446	355,367
Amounts waiting for the completion of the foreign exchange transaction	30,252	2,062
Financial investments:		
Investment funds (1)	1,227,720	1,274,554
Certificates of Bank Deposit - CDB (2)	2,142,567	2,234,988
Other investments	66,654	161,259
	3,436,941	3,670,801
	3,884,639	4,028,230
In Brazil	3,465,263	3,618,802
Abroad	419,376	409,428
	3,884,639	4,028,230

(1) As of June 30, 2015, the average yield on investment funds was 98.8% of the interbank deposit certificate (CDI) (99.9% as of March 31, 2015).

(2) As of June 30, 2015, average yield on certificates of bank deposit and repurchase and reverse repurchase agreements was equivalent to 101.3% of the CDI (102.0% as of March 31, 2015).

4. Restricted cash

	06.30.2015	03.31.2015
Financial investments linked to financing agreements	48,006	45,829
Financial investments linked to derivative transactions	31,705	54,831
Margin on derivative transactions	45,862	87,964
	125,573	188,624

Restricted cash operations are the same as that disclosed on the annual financial statements of March 31, 2015 (Notes 2.3 and 4), and there were no changes in accounting recognition and measurement procedures, or changes in the credit risk of those balances.

As of June 30, 2015, restricted cash includes foreign currency balances (US$) in the amount of R$ 23,509 and (R$ 30,651 as of March 31, 2015).

5. Trade receivables

	06.30.2015	03.31.2015
Domestic trade receivables	1,825,024	1,545,458
Foreign trade receivables	153,173	130,575
Client financing (i)	409,045	407,311
Allowance for impairment in respect of trade and other receivables	(179,662)	(179,916)
	2,207,580	1,903,428
Current	(1,903,161)	(1,605,174)
Non-current	304,419	298,254

(i) Client financing consists of the payment in installments of outstanding debts and sales of properties, as well as financing agreements backed by security interest, pledges and endorsements whose main purpose is the setup or modernization of gas stations. Finance charges and repayment deadlines are agreed by contract and set according to a business assessment of each negotiation.

The Group did not pledge any trade or other receivable to secure financial transactions.

The maximum exposure to credit risk on the reporting date is the book value of each of the types of accounts receivable mentioned above.

The aging schedule of trade and other receivables and client financing is as follows:

	06.30.2015	03.31.2015
Falling due	1,961,853	1,741,808
Overdue:		
Within 30 days	136,470	61,318
From 31 to 90 days	33,775	29,093
Over 90 days	255,144	251,125
	2,387,242	2,083,344

The Group has security interests such as mortgages and letters of credit, for payment of long overdue trade and other receivables which have not been provided for.

Changes in the allowance for impairment in respect of trade and other receivables are shown below:

As of March 31, 2015	(179,916)
Allowance	(9,722)
Reversal (1)	9,976
As of June 30, 2015	(179,662)

(1) Reversals were basically due to the collection of accounts receivable.

6. Inventories

	06.30.2015	03.31.2015
Finished goods:		
Ethanol	672,405	260,188
Sugar	586,767	34,996
Diesel	705,716	448,194
Gasoline	472,071	424,085
Aviation fuel (*Jet* A-1)	101,223	76,229
Other fuels	22,168	15,377
Other inventories	256,266	190,845
Provision for net realizable value and obsolescence	(22,300)	(15,967)
	2,794,316	1,433,947

The changes in the provision for net realizable value and obsolescence is as follows:

As of March 31, 2015	(15,967)
Allowance (1)	(7,426)
Reversal (2)	1,093
As of June 30, 2015	(22,300)

(1) Refers mainly to the loss of fuel due to a fire at the Terminal Intermodal de Santos, as disclosed in the subsequent events of the financial statements of March 31, 2015 (Note 29).

(2) Reversals are mainly due to permanent write-off of slow-moving inventories or to their sales.

7. Other financial assets

	06.30.2015	03.31.2015
Receivables from damages lawsuits (1)	477,026	479,556
Brazilian Treasury Certificates - CTN (2)	527,867	501,794
Other	1	1
	1,004,894	981,351
Current	(12,066)	(12,931)
Non-current	992,828	968,420

(1) Receivables from lawsuits on which a final judgment favorable to RESA was passed in February 2007 and December 2013, which were not part of the net assets contributed by Cosan to set up the Group. Therefore, RESA recognized a liability in the same amount, classified as current and non-current in the related parties account, given that RESA has the obligation to reimburse those receivables to Cosan when they are actually collected. Therefore, this transaction did not and will not have any impact on RESA's results.

(2) Brazilian Treasury Certificates are government bonds issued by the Brazilian Treasury within the Special Agriculture Industry Securitization Program - PESA, with a 20-year original maturity (falling due between 2018 and 2025) and which pledged to secure its related financing transaction. These bonds bear annual compound interest of 12%, plus the IGP-M (General Market Price Index). Their value on maturity date will match the principal of the debt due under PESA. If debt is early repaid, RESA may keep those securities in its portfolio until maturity or sell them in the market.

8. Related parties

(a) Summary of related party balances

	06.30.2015	03.31.2015
Assets		
Framework Agreement (1)		
Shell Brazil Holding B.V.	512,714	519,159
Cosan S.A. Indústria e Comércio	455,615	442,511
Shell Brasil Petróleo Ltda.	40,172	37,292
Other	6,532	7,344
	1,015,033	1,006,306
Comercial Operations (2)		
Shell Aviation Limited	92,646	97,682
Nova América Agrícola Caarapó Ltda.	72,219	69,787
Agroterenas S.A.	27,668	26,701
Cosan Operadora Portuária S.A.	12,618	9,018
Phillipinas Shell Petroleum	10,640	-
Other	24,816	32,313
	240,607	235,501
Capital increase		
Sapore S.A.	6,400	7,200
IB Sabbá S.A.	1,756	1,756
	8,156	8,956
	1,263,796	1,250,763
Current assets	(361,208)	(334,697)
Non-current assets	902,588	916,066

	06.30.2015	03.31.2015
Liabilities		
Framework Agreement (1)		
Cosan S.A. Indústria e Comércio	669,813	668,357
Shell Brazil Holding B.V.	60,564	55,330
Shell Brasil Petróleo Ltda.	60,187	53,128
Other	358	358
	790,922	777,173
Financing Operations		
Cosan S.A. Indústria e Comércio	9,672	9,672
	9,672	9,672
Comercial Operations (2)		
Shell Western Supply and Trading	121,214	109,466
Agroterenas S.A.	33,098	10,008
Nova América Agrícola Ltda.	30,619	8,317
Cosan Operadora Portuária S.A.	19,925	11,343
Nova América Agrícola Caarapó Ltda.	18,122	7,069
Other	25,534	19,550
	248,512	165,753
Preferred Shares (Note 18.a) (3)		
Shell Brazil Holding B.V.	152,339	152,339
Cosan S.A. Indústria e Comércio	89,763	89,763
	242,102	242,102
	1,291,208	1,194,700
Current assets	(351,734)	(262,269)
Non-current assets	939,474	932,431

(1) Refers to rights related to certain pre-existing assets and liabilities before the formation of Raízen to be reimbursed to/from shareholders when realized or settled.

(2) Refers to sale and purchase transactions of products such as ethanol, sugar, diesel and sugarcane, as well as advances made to suppliers for financing sugarcane plantations, which bear interest equivalent to 100% of CDI.

(3) Mostly tax benefits to be reimbursed to shareholders, when effectively utilized by the Group, determined based on NOLs and tax benefits on goodwill amortization ("GW"). Reimbursement shall occur through distribution of disproportionate dividends to holders of preferred shares (liability instrument). See Note 18.a.

(b) Summary of related party transactions

	06.30.2015	06.30.2014
Sale of goods		
Shell Aviation Limited	252,420	319,985
Grupo Agricopel	94,164	104,666
Pilipinas Shell Petroleum	22,360	-
Shell Western Supply and Trading	10,300	139,470
Other	34,439	701
	413,683	564,822
Purchases of merchandise and services		
Grupo Rumo	(65,419)	(52,298)
Nova América Agrícola Ltda.	(46,768)	(41,725)
Agroterenas S.A.	(43,178)	(39,622)
Nova América Agrícola Caarapó Ltda.	(18,904)	(10,518)
Other	(65,419)	(5,224)
	(46,768)	(149,387)
Reimbursement of shared expenses (a)		
Companhia de Gás de São Paulo	6,796	2,992
Grupo Rumo	1,150	1,484
Cosan Lubrificantes e Especialidades S.A.	1,226	1,316
Cosan S.A. Indústria e Comércio	938	1,424
Other	564	464
	10,674	7,680
Leased land (b)		
Grupo Radar	(14,777)	(14,701)
Grupo Aguassanta	(6,908)	(8,643)
Tellus Brasil Participações S.A.	(2,166)	-
Janus Brasil Participacao S.A.	(1,767)	-
	(25,618)	(23,344)
Finance income (expenses) (c)		
Nova América Agrícola Caarapó Ltda.	2,011	611
Agroterenas S.A.	774	478
Shell Finance B.V.	(423)	(610)
Other	2,011	478
	774	(837)
Service revenues (d)		
Shell Brasil Petróleo Ltda.	704	11,441
Shell Aviation Limited	35	-
	739	11,441
Service expenses (e)		
Shell International Petroleum	(2,357)	(881)
Shell Aviation Limited	(1,131)	-
Shell Brasil Petróleo	(945)	-
Other	(223)	-
	(4,656)	(881)

(a) Reimbursement of shared expenses consists of expenses incurred by shared corporate, managerial and operating costs reimbursed from related parties

(b) Leased land consists of expenses incurred with land leased from related parties
(c) Finance expenses basically consist of expenses incurred with commissions on available credit facilities and inflation adjustment of the balances of advances granted to finance sugar cane crops
(d) Service revenues consist of commissions on the sales of lubricants to Shell
(e) Service expenses consist of expenses incurred with technical support, billing and collection, commissions on the sale of jet fuel and secondees from Shell.

(c) Directors and members of the Board of Directors

Fixed and variable compensation pay to key management personnel, including directors and members of the Board of Directors that is recognized in the statement of profit or loss is as follows:

	06.30.2015	06.30.2014
Regular compensation	9,763	9,645
Bonuses and other variable compensation	10,068	4,766
Total compensation	19,831	14,411

(d) Other significant information from related parties

In the formation of the Group in June 2011, there were advancements in the amount of R$ 411,502 and R$ 60,000 made by Shell and other unrelated trading partners, respectively, comprising commissions on exclusive sale of Shell fuel in service stations for a period of 10 years and the exploration of the customer base for 30 years.

On June 30, 2015, the balance of these deferred income, recognized in Other liabilities is R$ 44,662 and R$ 252,155 (R$ 46,740 and R$ 262,943 on March 31, 2015), current and non-current respectively.

The amortization of these deferred income is recognized in the statement of profit or loss, under Other operating income, net (Note 21).

9. Investments

				Investments (1)		Share of profit (loss) of equity-accounted investees	
	Country	Business	Ownership interest	06.30.2015	03.31.2015	06.30.2015	06.30.2014
Carrying value							
Centro de Tecnologia Canavieira S.A.	Brazil	R&D	21.52%	71,329	68,574	828	1,581
Codexis Inc. (4)	USA	R&D	-	-	-	-	(2,181)
Logum Logística S.A.	Brazil	Logistics	20.00%	71,132	64,370	(12,233)	(4,953)
Uniduto Logística S.A.	Brazil	Logistics	46.48%	34,984	30,587	(17)	(16)
Serviços e Tecnologia de Pagamentos S.A.	Brazil	Collection	10.00%	77,604	74,541	3,064	2,078
				208,819	190,788	(7,305)	(332)
Fair value of identified net assets							
Serviços e Tecnologia de Pagamentos S.A.				46,230	47,284	(1,053)	(3,159)
				46,230	47,284	(1,053)	(3,159)
Goodwill on investment (3)						-	
Uniduto Logística S.A.				5,676	5,676	-	-
Centro de Tecnologia Canavieira S.A. (Note 9.b.iii)				47,697	41,379		-
Serviços e Tecnologia de Pagamentos S.A.				184,436	184,436		-
				237,809	231,491	-	-
Total investment				492,858	469,563	(8,358)	(3,491)
Provision for shareholders' deficit						-	
Other (2)				-	(2,653)	-	-
Total provision for shareholders' deficit				-	(2,653)	-	-
						(8,358)	(3,491)

(1) Investments accounted for under the equity method

(2) From June 30, 2015, Unimodal Ltda. has been consolidated

(3) Goodwill on acquisition and transfer of shares

(4) As of March 10, 2015, RESA sold all of its Codexis shares

The changes in the Group's investments in associates, is as follows:

	06.30.2015
Balance as of March 31, 2015	469,563
Share of loss of equity-accounted investees	(8,358)
Additions to investments	31,665
Other	(12)
Balance as of June 30, 2015	492,858

(a) Summary financial information on investments

(i) The main associate companies' accounts, not included in the consolidated and combined financial statements, are as follows:

- As of June 30, 2015

	Logum Logística S.A. (1)/(2)	Uniduto Logística Ltda. (1)/(2)	Centro de Tecnologia Canavieira S.A. (2)	Iogen Energy Corp. (3)	Serviços e Tecnologia de Pagamentos (1) / (2)
Assets	2,075,943	75,278	498,153	53,535	1,337,485
Liabilities	(1,720,281)	(5)	(166,687)	(280,483)	1,023,747
Equity	355,662	75,273	331,466	(226,948)	313,738
Net revenue	24,351	-	12,151	-	182,248
Net income (loss) (4)	(61,162)	(38)	(855)	(593)	41,171

(1) The fiscal year of these investees ends on December 31

(2) Significant influence over these companies has been defined based on the Group's right to elect key management personnel and to decide on their significant operational and strategic issues

(3) Jointly controlled entity in which the Group participation is 50% in common shares, whose fiscal year ends on August 31. The Group did not recognize a provision for shareholders' deficit or share of loss of equity-accounted investees, given that it has no legal or constructive obligations to make payments on account of that company

(4) Three-month period

- As of March 31, 2015

	Logum Logística S.A. (1)/(2)	Uniduto Logística Ltda. (1)/(2)	Centro de Tecnologia Canavieira S.A. (2)	Unimodal Ltda.(1)	Iogen Energy Corp. (3)	Serviços e Tecnologia de Pagamentos (1) / (2)
Assets	2,049,903	65,810	454,036	-	48,652	1,197,732
Liabilities	(1,728,055)	(4)	(126,403)	(3,617)	(283,746)	(925,164)
Equity	321,848	65,806	327,633	(3,617)	(235,094)	272,568
Net revenue	41,479	-	75,093	-	-	671,749
Net income (loss)	(145,266)	(346)	499	(15)	(15,377)	200,164

(b) Investment transactions with associates in the three-month period ended June 30, 2015

(i) Increase in capital of Logum Logística S.A. ("Logum")

On April 13 and May 8, 2015, at the Board of Directors Meeting ("RCA") of the investee Logum, capital increases of the company in the amount of R$ 70,000 and R$ 25,000, respectively, were deliberated and approved. The amount subscribed and paid by the Group in these operations totaled R$ 19,000.

In these operations, there were no variations in the percentage of participation in the share capital of the investee, since all shareholders effected capital contributions in proportion to their existing holding.

(ii) Increase in capital of Uniduto Logística S.A. ("Uniduto")

On April 13 and May 12, 2015, at the Board of Directors Meeting ("RCA") of the investee Logum, capital increases of the company in the amount of R$ 7,000 and R$ 2,500, respectively, were deliberated and approved. The amount subscribed and paid by the Company in these operations totaled R$ 4,415.

In these operations, there were no variations in the percentage of participation in the share capital of the investee, since all shareholders effected capital contributions in proportion to their existing holding.

(iii) Increase in capital of Centro de Tecnologia Canavieira S.A. ("CTC")

On April 13, 2015, RESA, through its subsidiary Raízen Tarumã S.A. ("RTSA"), received a transfer of 4,236 shares of CTC by Sabarálcool S.A. Açúcar e Álcool, as a partial repayment of a debt. The total shares correspond to the amount of R$ 8,250 and a percentage of 0.5899% of CTC shares. Therefore, RTSA recognized an increase in its investment and goodwill in the amount of R$ 1,933 and R$ 6,318, respectively.

After the transation, RESA has a direct and indirect participation in the share capital of CTC of 21.52%.

10. Biological assets

Changes in biological assets (sugar cane) are detailed below:

	06.30.2015
Balance at March 31, 2015	1,959,859
Farming expenses (1)	122,703
Land care expenses (1)	127,443
Harvested cane	(343,921)
Changes in fair value	137,392
Balance at June 30, 2015	2,003,476

(1) In the three-month period ended June 30, 2015, those expenses include the amounts of R$ 27,183 (R$ 21,787 in the three-month period ended June 30, 2014), arising from the depreciation of agricultural assets which make up the cost of biological assets.

Sugar cane stubble

Farmed land consists only of sugar cane crops, without considering the land on which these crops are grown. The fair value of biological assets is classified as level 3 fair value measurement (Note 23.j) and the following main assumptions were used to determine the fair value using the discounted cash flow approach:

	06.30.2015	03.31.2015
Estimated harvested area (hectares)	398,531	412,738
Estimated productivity (tons of cane per hectare)	75.30	75,30
Total recoverable sugar (kg)	132.60	132.60
Estimated average price of total recoverable sugar per kg (R$/kg)	0.52	0.52

As of June 30 and March 31, 2015, the discount rate used was 7.73% per year.

Sugarcane production depends on the volume and content of saccharose in the sugar cane farmed by the Group or supplied by farmers located in the vicinities of RESA's plants. Sugarcane crop yield and saccharose contents depend mainly on weather conditions, such as rain and temperature rates, which may fluctuate.

Weather conditions have historically caused fluctuations in the ethanol and sugar industries and therefore in RESA's operating results because they affect crops or reduce harvests. Weather conditions may reduce the amount of sugar or sugar cane that RESA will obtain at a certain time or the saccharose contents in sugar cane. Moreover, our business is subject to seasonal fluctuations determined by the sugar cane growth cycle in Brazil's Center-Southern region. Sugarcane starts to be harvested in Brazil's Center-Southern region between April and May every year and harvesting ends in November and December. This causes fluctuations in inventories, which are usually high in November and December to cover off season sales (i.e. from December to April) and in gross profit, which is lower in the last quarter of the fiscal year (i.e. from October to December).

11. Property, plant and equipment

	Rural property and land	Buildings and improvements	Machinery, equipment and facilities	Aircraft and vehicles	Furniture, fixtures and IT equipment	Construction in progress	Parts and components frequently replaced	Other	Total
Cost:									
As of March 31, 2015	683,630	1,306,857	8,598,965	641,628	192,817	1,210,469	1,118,980	53,719	13,807,065
Additions	8	-	5,165	-	18	75,274	81,516	-	161,981
Write-offs	(10,819)	(3,423)	(29,018)	(4,851)	(1,400)	-	-	-	(49,511)
Transfers (1)	(1,636)	150,444	396,064	23,218	13,129	(582,046)	-	(1,344)	(2,171)
Allowance for impairment losses (2)	-	-	(10,342)	-	-	-	-	-	(10,342)
Other	-	-	-	-	(15)	-	-	-	(15)
As of June 30, 2015	671,183	1,453,878	8,960,834	659,995	204,549	703,697	1,200,496	52,375	13,907,007
Accumulated depreciation:									
As of March 31, 2015	-	(387,878))	(2,894,330))	(279,188))	(122,065))	-	(596,376))	(30,351))	(4,310,188)
Depreciation in the period	-	(10,986)	(139,228)	(12,378)	(5,810)	-	(194,076)	(846)	(363,324)
Write-offs	-	1,672	22,650	4,215	1,048	-	-	-	29,585
Transfers (1)	-	(18,994)	17,560	1,064	(23)	-	-	393	-
As of June 30, 2015	-	(416,186)	(2,993,348)	(286,287)	(126,850)	-	(790,452)	(30,804)	(4,643,927)
Net residual amount:									
As of June 30, 2015	671,183	1,037,692	5,967,486	373,708	77,699	703,697	410,044	21,571	9,263,080
As of March 31, 2015	683,630	918,979	5,704,635	362,440	70,752	1,210,469	522,604	23,368	9,496,877

(1) Includes transfers of current assets, in the amount of R$ 1,104 consisting of non-recoverable Value-Added Tax on Sales and Services (ICMS) credits and transfer to intangible assets (software) in the amount of R$ 3,185.

(2) Consists of an inventory loss consequence of a fire in the Terminal Intermodal de Santos as disclosed in the subsequent events of the financial statements of March 31, 2015 (Note 29), recognized in profit or loss of the three-month period ended June 30, 2015 as Other operating income, net (Note 21).

Construction in progress

The balances of construction in progress consist basically of: (i) vinasse concentration project; (ii) investments in the expansion of sugar cane grinding; (iii) project for receiving the chopped sugar cane and separate the straw for the co-generation of energy; (iv) installation of tanks to increase ethanol storage capacity; (v) investments for industrial maintenance and improvement, agricultural automation, in addition to safety, health and environment and administrative investments; (vi) construction projects for new fuel distribution terminals and the expansion, modernization and improvement of existing terminals; (vii) investments in Shell gas stations to replace fuel pumps, make environmental adaptations, polish the image, renovate and refurbish gas station convenience stores, purchase and install furniture and equipment for the gas station convenience stores; (viii) investments in major clients (B2B) such as the acquisition and installation of equipment, installation of gas stations in these major consumer clients; and, (ix) investments in airports where RCSA distributes fuels, such as the acquisition of supply vehicles, expansion of the network of hydrants and points of supply, installation of the whole infrastructure of new airports and modernization and improvement of existing airports.

Capitalization of borrowing costs

In the three-month period ended June 30, 2015, borrowing costs capitalized by the Group reached R$ 8,273 (R$ 12,069 in the three-month period ended June 30, 2014). The weighted average rate of debt finance charges, used to capitalize interest on the balance of construction in progress was 2.47% as of June 30, 2015 (4.21% as of June 30, 2014).

Finance lease

As of June 30, 2015, the aircraft recognized as property, plant and equipment includes a net carrying value of R$ 5,542 (R$ 5,694 as of March 31, 2015), in which RESA is the lessee under a finance lease.

Property, plant and equipment pledged

As of June 30, 2015, loans and financing are secured by land, building and machinery in the total amount of R$ 1,743,808 (R$ 1,957,387 as of March 31, 2015).

12. Intangible assets

	Software licenses (3)	Goodwill	Trademarks	Agricultural partnership agreements	Sugar cane supply agreements	Contractual relationships with clients	Exclusive supply rights	Right to use public concessions	Technology (4)	Other (1)	Total
Cost:											
As of March 31, 2015	326,293	1,978,031	532,341	18,411	181,516	362,834	2,206,927	12,541	179,876	31,022	5,829,792
Additions	928	-	-	-	-	-	89,133	-	-	-	90,061
Write-offs	(3,058)	-	-	-	-	-	(19,191)	-	-	-	(22,249)
Transfers (2)	3,184	-	-	-	-	-	-	-	-	-	3,184
Other	-	-	-	-	-	-	-	-	-	(409)	(409)
As of June 30, 2015	327,347	1,978,031	532,341	18,411	181,516	362,834	2,276,869	12,541	179,876	30,613	5,900,379
Accumulated amortization:											
As of March 31, 2015	(226,885)	(431,380)	(209,810)	(5,803)	(55,954)	(57,390)	(963,223)	(5,772)	-	(19,130)	(1,975,347)
Amortization in the period	(7,597)	-	(14,169)	(1,074)	(3,122)	(4,687)	(79,316)	(836)	(2,998)	(576)	(114,375)
Write-offs	3,058	-	-	-	-	-	19,191	-	-	-	22,249
Transfers (2)	1	-	-	-	-	-	5	-	-	-	6
As of June 30, 2015	(231,423)	(431,380)	(223,979)	(6,877)	(59,076)	(62,077)	(1,023,343)	(6,608)	(2,998)	(19,706)	(2,067,467)
Net residual amount:											
As of June 30, 2015	95,924	1,546,651	308,362	11,534	122,440	300,757	1,253,526	5,933	176,878	10,907	3,832,912
As of March 31, 2015	99,408	1,546,651	322,531	12,608	125,562	305,444	1,243,704	6,769	179,876	11,892	3,854,445

(1) Includes intangible assets recognized by Raízen Trading, controlled by RESA, consisting of client portfolio and operating licenses in Europe and United States.

(2) As of June 30, 2015, net transfers of R$ 3,190 includes: (a) reclassification of Property, plant and equipment in the amount of R$ 3,185; (b) reclassification to exclusive supply rights in the amount of R$ 80, basically reclassified from trade and other receivables.

(3) As of June 30, 2015, the software recognized as property, plant and equipment includes net residual amounts of R$ 1,065 (R$ 1.421 as of March 31, 2015), in which RESA is the lessee under a finance lease.

(4) Refers to technology developed by Iogen and Codexis to produce second-generation ethanol ("E2G"). These technologies are represented by contractual rights including, among others, RESA's exclusive marketing of those rights in the locations where it operates. The average period of amortization will be 10 years, which is the expected return period of the technologies developed for the production of E2G.

13. Trade payables

	06.30.2015	03.31.2015
Suppliers of materials and services (i)	377,906	541,266
Suppliers of ethanol (ii)	485,648	450,439
Suppliers of oil (ii)	187,706	208,246
Suppliers of sugar cane (iii)	392,791	129,640
	1,444,051	1,329,591

(i) The balance payable to suppliers of materials and services mostly consists of the acquisition of machinery and equipment for the ethanol, sugar and bioenergy production facilities.

(ii) The balances payable to suppliers of oil and ethanol consist of purchases made by RCSA.

(iii) Sugar cane harvesting, which usually takes place between April and December every year, has a direct impact on the balance of trade payables to sugar cane suppliers and for cutting, loading and transportation services.

14. Loans and financing

Purpose	Final maturity	Index	Average annual effective interest rate (1)		Total	
			06.30.2015	03.31.2015	06.30.2015	03.31.2015
Classification of debts per currency:						
Denominated in reais					6,567,142	5,868,340
Denominated in US dollars and Euro					5,792,090	6,115,042
					12,359,232	11,983,382
Type of debts (2):						
National Bank for Economic and Social Development - BNDES	October/25	URTJLP (Benchmark Long-term Interest Rate)	8.1%	8.1%	1,295,065	1,318,415
National Bank for Economic and Social Development - BNDES	July/24	Fixed rate	4.1%	4.1%	1,230,320	1,218,098
National Bank for Economic and Social Development - BNDES	April/24	UMBND (Monetary Unit of the BNDES)	6.6%	6.7%	76,447	81,657
Prepayments	September/17	US dollar (US$) + Libor	1.7%	1.7%	699,020	863,123
Term Loan Agreement	April/20	US dollar (US$) + Libor	1.6%	1.6%	3,265,200	3,375,698
Debentures	October/18	CDI (Interbank Deposit Certificate)	14.7%	13.7%	458,159	471,020
Debentures	October/20	IPCA (Extended Consumer Price Index)	16.0%	15.1%	364,430	350,187
Senior Notes Due 2017	February/17	US dollar (US$)	7.0%	7.0%	1,276,996	1,297,921
2471 Resolution (PESA)	April/23	IGP-M (Consumer Market Price Index)	11.3%	10.7%	856,730	832,213
2471 Resolution (PESA)	October/25	Fixed rate	3.0%	3.0%	83	84
Credit notes	October/20	CDI (Interbank Deposit Certificate)	14.1%	13.0%	724,221	717,478
FINAME (Government Agency for Machinery and Equipment Financing)/*Lease*	November/24	Fixed rate	4.9%	4.9%	96,344	96,653
FINAME (Government Agency for Machinery and Equipment Financing)/*Lease*	October/15	URTJLP (Benchmark Long-term Interest Rate)	11.7%	11.2%	2	3
Crop loans	June/16	Fixed rate	6.5%	6.5%	96,033	67,176
Certificate of Agribusiness Receivables ("CRA")	June/21	CDI (Interbank Deposit Certificate)	13.6%	12.6%	1,254,758	605,109
Certificate of Agribusiness Receivables ("CRA")	December/21	IPCA (Extended Consumer Price Index)	15.2%	14.3%	114,551	110,247
Schuldschein	October/21	Fixed rate - EUR	2.9%	2.9%	233,030	230,413
Schuldschein	January/22	Euribor	2.0%	2.1%	138,959	138,380
Other	-	US dollar (US$)	-	-	178,884	209,507
					12,359,232	11,983,382
Expenses on the placement of securities:						
BNDES					(4,244)	(4,379)
Senior Notes Due 2017					(5,342)	(6,443)
Prepayments					(1,418)	(1,717)
Debentures					(4,259)	(4,532)
Term Loan Agreement					(25,940)	(28,233)
Credit notes					(124)	(310)
CRA					(23,076)	(11,619)
Crop loans					(48)	(68)
Schuldschein					(7,029)	(7,488)
					(71,480)	(64,789)
					12,287,752	11,918,593
Current					(1,303,281)	(1,386,583)
Non-current					10,984,471	10,532,010

(1) The annual effective interest rate is the contract rate plus, Libor, Euribor, URTJLP, IGP-M, UMBND, IPCA e CDI, where aplicable.

(2) Loans and financing are usually secured by Group's promissory notes. In some cases they are endorsed by shareholders, and security interest is offered such as: (i) receivables from energy sale agreements (BNDES); (ii) CTN (Note 7) and mortgage of land (PESA); (iii) property, plant and equipment; and, (iv) conditional sale of assets purchased under a FINAME financing agreement.

Installments falling due in the long term, less the amortization of expenses incurred with the placement of securities, have the following schedule:

	06.30.2015	03.31.2015
From 13 to 24 months	2,147,945	2,197,542
From 25 to 36 months	1,727,257	1,741,733
From 37 to 48 months	2,212,066	2,186,839
From 49 to 60 months	2,686,371	1,397,507
From 61 to 72 months	1,406,155	2,170,455
From 73 to 84 months	589,487	593,969
From 85 to 96 months	141,570	134,536
From 97 months on	73,620	109,429
	10,984,471	10,532,010

Issue of Certificate of Agribusiness Receivables - CRA

According to the Announcement of the End of the Public Distribution of the First Series of the 14th Issuance by Gaia Agro Securitizadora, disclosed on June 16, 2015, RESA completed the issuance of CRAs to raise R$ 675 million. Final maturity will be in June 2021. Interest will accrue at 100% of the CDI benchmark interest rate. Issuing costs in the amount of R$ 11,888 will amortized by the maturity date.

Financial covenants

As of June 30 and March 31, 2015, the Group is not subject to comply with financial ratios, being subject only to certain covenants in loans and financing contracts, such as "cross-default" and "negative pledge", which are being fully complied with by the Group.

Fair value

As of June 30 and March 31, 2015, book values and fair values of loans and financing are as follows:

	Carrying value		Fair value	
	06.30.2015	03.31.2015	06.30.2015	03.31.2015
Senior Notes Due 2017	1,271,654	1,291,478	1,356,574	1,385,577

The fair value of the Senior Notes due in 2017 is based on prices quoted on the reporting date.

The fair values of other loans and financing approximate their book values due to their exposure to variable interest rates and insignificant changes in the Group's credit risk, which is shown by comparison to the quoted instruments presented above (Note 23.j).

15. Income and social contribution taxes

(a) Reconciliation of income and social contribution tax expenses:

	06.30.2015	06.30.2014
Profit before income and social contribution taxes	347,301	495,547
Income and social contribution taxes at nominal rate (34%)	(118,082)	(168,486)
Adjustments to calculate the effective rate:		
Share of loss of equity-accounted investees	(2,842)	(1,187)
Gifts, donations and trade associations	(1,667)	(3,993)
Difference in entities using deemed profit taxation method	24,061	8,601
Reversal of deferred tax liabilities upon corporate restructuring	-	43,341
Foreign entities	(1,412)	17,978
Other	(5,592)	1,641
Income and social contribution tax expense	(105,534)	(102,105)
Effective rate	30.4%	20.6%

(a.1) Recoverable income and social contribution taxes

	06.30.2015	03.31.2015
Corporate income tax ("IRPJ")	416,001	416,260
Social contribution tax ("CSLL")	144,556	143,331
	560,557	559,591
Current assets	(55,789)	(51,231)
Non-current assets	504,768	508,360

As of June 30 and March 31, 2015, the Group has the following expectation about the realization of recoverable income and social contribution taxes:

Years:	06.30.2015	03.31.2015
From 13 to 24 months	78,477	93,279
From 25 to 36 months	216,518	218,163
From 37 to 48 months	209,773	196,918
Total	504,768	508,360

In August 2013, the Group opted for the taxation regime whereby income and social contribution taxes are prepaid on gross revenue estimates, leading to positive fluctuations in the balances of recoverable income tax. Prepaid income and social contribution taxes are currently being offset against other federal taxes (Contribution to the Social Integration Program - PIS, Contribution for Social Security Funding - COFINS and Tax on Financial Transactions - IOF).

(a.2) Income and social contribution taxes payable (Current)

	06.30.2015	03.31.2015
IRPJ (Corporate Income Tax)	17,288	11,366
CSLL (Social Contribution Tax)	16,063	10,367
	33,351	21,733

(b) Deferred income and social contribution tax assets and liabilities:

Assets (liabilities)	Base	IRPJ 25%	CSLL 9%	06.30.2015 Total	03.31.2015 Total
Tax losses:					
Tax losses	1,020,256	255,064	-	255,064	268,147
Social contribution tax losses	1,091,244	-	98,212	98,212	102,973
Temporary differences:					
Exchange rate fluctuations	1,453,388	363,347	130,805	494,152	559,466
Provision for exclusive supply rights	464,832	116,208	41,835	158,043	145,766
Goodwill from downstream merger	366,371	91,593	32,973	124,566	136,798
Allowance for impairment loss on goodwill write-off	288,547	72,137	25,969	98,106	98,106
Remuneration and employee benefits	314,353	78,588	28,292	106,880	98,485
Provisions for legal disputes	330,538	82,635	29,748	112,383	108,697
Provisions and other temporary differences	627,329	156,832	57,689	214,521	184,363
Total deferred tax assets		1,216,404	445,523	1,661,927	1,702,801
Amortized goodwill	(1,682,909)	(420,727)	(151,462)	(572,189)	(561,650)
Review of the useful lives of property, plant and equipment	(989,326)	(247,332)	(89,039)	(336,371)	(320,911)
Derivative financial instruments	(675,679)	(168,920)	(60,811)	(229,731)	(317,231)
Fair values of property, plant and equipment	(742,213)	(185,553)	(66,799)	(252,352)	(257,112)
Fair values of intangible assets	(302,844)	(75,711)	(27,256)	(102,967)	(104,915)
Capitalized borrowing costs	(226,485)	(56,621)	(20,384)	(77,005)	(75,993)
Biological assets	(76,029)	(19,008)	(6,842)	(25,850)	(14,211)
Total deferred tax liabilities		(1,173,872)	(422,593)	(1,596,465)	(1,652,023)
Total deferred taxes		42,532	22,930	65,462	50,778
Deferred taxes - assets, net				340,303	326,178
Deferred taxes - liabilities, net				(274,841)	(275,400)
Total deferred taxes				65,462	50,778

(c) Net changes in deferred taxes:

	06.30.2015
Balance at March 31, 2015	50,778
Credit in profit or loss	48,946
Deferred taxes on comprehensive income	(34,275)
Other	13
Balance at June 30, 2015	65,462

16. Provision for legal disputes and judicial deposits

Probable losses

When Raízen Group was setup it was agreed that Cosan and Shell would reimburse the Group for legal disputes that were ongoing before its formation, as these disputes are actually settled. As of June 30 and March 31, 2015, the balance of those disputes to be reimbursed and disputes that are not reimbursable are as follows:

	06.30.2015	03.31.2015
Tax actions	298,163	292,691
Civil actions	204,479	218,582
Labor actions	207,585	209,225
Environmental actions	53,036	54,533
	763,263	775,031
Non-reimbursable legal disputes	93,809	91,811
Reimbursable legal disputes	669,454	683,220
	763,263	775,031

The arrangements made for Raízen's setup also established that RESA and RCSA should refund the court deposits made before Raízen's setup to the shareholders Cosan and Shell, when these deposits are actually withdrawn. As of June 30 and March 31, 2015, the balance of refundable deposits and nonrefundable deposits are as follows:

	06.30.2015	03.31.2015
Tax actions	213,006	205,715
Civil actions	31,028	26,578
Labor actions	46,061	44,502
	290,095	276,795
Own court deposits	56,281	52,061
Reimbursable legal disputes	233,814	224,734
	290,095	276,795

(i) Non-reimbursable legal disputes

	Tax actions	Civil actions	Labor actions	Environmental actions	Total
As of March 31, 2015	17,950	5,856	64,878	3,127	91,811
Recognition (reversal) of provisions, net (a)	6,246	(174)	881	31	6,984
Payments	(62)	(172)	(126)	(117)	(477)
Inflation adjustment (b)	3,715	176	1,187	14	5,092
Reclassification (c)	(9,601)	-	-	-	(9,601)
As of June 30, 2015	18,248	5,686	66,820	3,055	93,809

(a) Recognized in profit or loss during the three-month period ended June 30, 2015 as Other operating income, net (Note 24), except for the provisions for social security contribution (INSS) on RESA's sales, which was reclassified from Taxes payable in current liabilities, and for RCSA's provisions, recognized in profit or loss for the period as sales deductions and administrative and general expenses, in the amounts of R$ 6,179 and R$ 282 (R$ 9,275 and R$ 975 in the three-month period ended June 30, 2014), respectively.

(b) Recognized in the period profit or loss as Finance income (costs).

(c) Reclassified to Judicial Deposits.

(ii) Reimbursable legal disputes (1)

	Tax actions	Civil actions	Labor actions	Environmental actions	Total
As of March 31, 2015	274,741	212,726	144,347	51,406	683,220
Recognition (reversal) of provisions, net	(337)	(7,187)	(1,710)	892	(8,342)
Payments	-	(25,966)	(1,668)	(2,369)	(30,003)
Inflation adjustment	6,174	19,220	(204)	52	25,242
Reclassification (a)	(663)	-	-	-	(663)
As of June 30, 2015	279,915	198,793	140,765	49,981	669,454

The changes had no effect on profit or loss.

(a) Reclassified to Judicial Deposits.

(iii) Total legal disputes

	Tax actions	Civil actions	Labor actions	Environmental actions	Total
As of March 31, 2015	292,691	218,583	209,225	54,532	775,031
Recognition (reversal) of provisions, net	5,909	(7,361)	(829)	923	(1,358)
Payments	(62)	(26,138)	(1,794)	(2,486)	(30,480)
Inflation adjustment	9,889	19,396	983	66	30,334
Reclassification (a)	(10,264)	-	-	-	(10,264)
As of June 30, 2015	298,163	204,479	207,585	53,036	763,263

(a) Reclassified to Judicial Deposits.

(a) Tax actions

	06.30.2015	03.31.2015
Social Security Contribution ("INSS")	2,189	2,166
Value-Added Tax on Sales and Services ("ICMS")	69,412	65,639
Excise Tax ("IPI")	84,302	83,170
PIS (Contribution for Social Integration Program) and COFINS (Tax for Social Security Financing)	33,794	34,286
Legal fees	39,379	39,802
IRPJ (Corporate Income Tax) and CSLL (Social Contribution on Net Income)	64,451	63,075
Intervention Contribution in the Economic Domain (CIDE) and others	4,636	4,553
	298,163	292,691
Non-reimbursable legal disputes	18,248	17,950
Reimbursable legal disputes	279,915	274,741
	298,163	292,691

(b) Labor, civil and environmental

The Group is party to various civil actions consisting of (i) damages for material losses and pain and suffering; (iii) class action to stop the burning of sugar cane straw; (iv) enforcements of environmental decisions; (v) reparation of environmental damages causes by fuel leakages; and, (vi) discussions about contracts, real estate and recovery of credits, and the last two topics include contract breaches, possession of the Group's properties and recovery of amount not paid by clients.

The Group is also party to several labor complaints filed my former employees and employees of service providers who demand, among other things, payment for overtime work, night shift premium and

hazardous duty premium, readmission into the job, return of payroll discounts, such as trade union optional and mandatory contributions, among others.

The main environmental actions are related to environmental remediation to be carried out at gas stations, distribution hubs, airports and client distribution centers and they include the removal of contaminated material, treatment of the land, laboratory tests and post-remediation monitoring.

Possible losses, with no liability recognized

(a) Tax actions

	06.30.2015	03.31.2015
ICMS (Value-Added Tax on Sales and Services) (i)	3,109,992	2,859,646
INSS (Social Security Contribution)	408,174	396,246
IPI (Excise Tax) (ii)	467,866	438,601
IRPJ (Corporate Income Tax) and CSLL (Social Contribution on Net Income)	724,050	721,811
PIS (Contribution for Social Integration Program) and COFINS (Tax for Social Security Financing)	1,574,702	1,548,162
Offsets against IPI credit - Regulatory Instruction IN 67/98	121,016	119,891
Other	270,758	259,690
	6,676,558	6,344,047
Non-reimbursable legal disputes	526,592	317,109
Reimbursable legal disputes	6,149,966	6,026,938
	6,676,558	6,344,047

(i) ICMS

During the three-month period ended June 30, 2015 the variance refers to extemporaneous tax crediting of invoices, failing to fulfill ancillary obligations by RESA.

(ii) IPI

The main variation in the three-month period ended June 30, 2015 refers to a tax assessment related to sugar production, from May 1994 to April 1995. Probing documents, such as invoices, are already included in litigation files. A remote loss probability rating was changed to possible as a recent search for other documents to reinforce the thesis such as Fiscal Records. Approval of expert evidence is pending, so RESA can prove a zero rate IPI is applicable due to the degree of polarization of the sugar it produces (over 99.5º).

(b) Civil, labor and environmental

	06.30.2015	03.31.2015
Civil actions	1,206,298	1,164,457
Labor actions	498,943	521,751
Environmental	43,813	30,842
	1,749,054	1,717,050
Non-reimbursable legal disputes	370,588	343,261
Reimbursable legal disputes	1,378,466	1,373,789
	1,749,054	1,717,050

17. Commitments

As mentioned in note 20 to the Group's annual financial statements of March 31, 2015 the Group has entered into commitments to sell products, purchase sugar cane, fuels and industrial equipment, as well as lease and storage service agreements. During the three-month period ended June 30, 2015 no significant changes in those commitments occured.

18. Equity

(a) Share capital

(a.1) RESA

As of June 30 and March 31, 2015, RESA's share capital is R$ 5,016,354. That caption does not include the balance of redeemable preference shares in the amount of R$ 93,300, totaling R$ 4,923,054. Share capital is fully subscribed for and paid in and is divided as follows:

	Shareholders (shares in units)			
	Shell	Cosan Investimentos e Participações S.A. ("CIP")	Cosan	Total
Ordinary shares	2,951,297,817	2,951,297,817	-	5,902,595,634
Class A preference shares	-	-	1	1
Class B preference shares	-	-	133,242,457	133,242,457
Class C preference shares	663,476	-	-	663,476
Class D preference shares	100,000	-	-	100,000
Total	2,952,061,293	2,951,297,817	133,242,458	6,036,601,568

Redeemable preference shares in RESA (due to Cosan and Shell)

The tax benefits resulting from the utilization of NOL and GW balances recognized before the Group formation (Note 1), should be refund to the shareholder.

Due to the takeover of IPL by REPSA and subsequently by RESA, Class B and C and D preference shares were issued to guarantee the payment of exclusive dividends to Cosan and Shell, respectively, based on the Group's use of tax credits during the calendar year.

As of June 30 and March 31, 2015, the balance of preference shares (Classes B and C) recognized as share capital in equity totaled R$ 93,300, of which R$ 89,762 belongs to Cosan shareholders, R$ 3,538 belongs to Shell shareholders (Note 8).

(a.2) RCSA

As of June 30 and March 31, 2015, RCSA's share capital was R$ 3,343,720. That caption does not include the balance of redeemable preference shares in the amount of R$ 148,802 totaling R$ 3,194,918. Share capital is fully subscribed for and paid in and is divided as follows:

	Shareholders (shares in units)			
	Shell	CIP	Cosan	Total
Ordinary shares	1,651,584,242	1,651,584,242	-	3,303,168,484
Class A preference shares	1	-	-	1
Class B preference shares	-	-	93,648,276	93,648,276
Class C preference shares	262,784,501	-	-	262,784,501
Class D preference shares	100,000	-	-	100,000
Total	1,914,468,744	1,651,584,242	93,648,276	3,659,701,262

Redeemable preference shares in RCSA (due to Shell and Cosan)

Preference shares due to Shell by RCSA are the same as those due by RESA, except for those tax benefits originating from the utilization of PIS and COFINS credits resulting from the contribution of Fix Investimentos Ltda. (investor of Raízen Mime Combustíveis S.A.), should be refunded to the related shareholders as RCSA uses them to reduce the balances of its taxes payable. These refunds required the issue of Class A preference shares solely for Fix, class B for COSAN and class C for Shell with the purpose of compensating them through the payment of dividends in the amount of the tax benefit used by RCSA during the calendar year.

As of June 30 and March 31, 2015, the remaining balance of preference shares payable to Shell and Cosan totals R$ 148,802 and zero, respectively (Note 8).

(b) Capital reserves

Capital reserve

Mostly consists of goodwill resulting from the difference between the subscription price paid for the shares and their nominal values. That reserve may only be used to increase capital, absorb losses, redeem, reimburse or purchase shares or to pay cumulative dividends to preference shares.

Share premium

Share premium results from downstream mergers in the Group that became deductible for income and social contribution tax purposes. Therefore, the Group recognized share premium as an effect of downstream mergers and as an offsetting entry to deferred tax assets that is equivalent to the 34% tax benefit resulting from the amortization of this goodwill.

(c) Dividends

Bylaws of RESA and RCSA assure shareholders a minimum mandatory dividend of 1% of net income at the end of each fiscal year, adjusted pursuant to article 202 of LSA.

At the Annual General Meeting held on April 24, 2015, the RCSA's shareholders decided on and approved the declaration and payment of dividends calculated in the period from April 1, 2014 to March 31, 2015, in the amount of R$ 225,000, to be credited individually at the rate of 50% to each shareholder.

At the Annual General Meeting held on April 29, 2015, Mime's shareholders decided on and approved the declaration and payment of dividends calculated in the period from April 1, 2014 to March 31, 2015 in the amount of R$ 60,000, to be credited to RCSA and Fix, in the amount of R$ 45,967 and R$ 14,033, respectively. In the payment of dividends occurred on April 30, 2015, Mime reduced from Fix payments the amount of R$ 827, related to tax assessments and recoveries of taxes paid in installments, making a net disbursement of R$ 13,206, of which R$ 4,801 is related the minimum mandatory dividends already recognized on March 31, 2015.

During the three-month period ended June 30, 2015, there were no payments related to the dividends accrued by RESA in the annual financial statements of March 31, 2015.

d) Asset and liability valuation adjustment

	03.31.2015	Comprehensive income	06.30.2015
Exchange rate differences resulting from the translation of foreign transactions - CTA	1,377	(195)	1,182
Actuarial losses on defined benefit plans	(9,556)	-	(9,556)
Net gain on derivative financial instruments - Hedge accounting	22,832	66,572	89,404
Total	**14,653**	**66,377**	**81,030**
Attributable to:			
Owners of the Group	14,663	-	81,040
Non-controlling interests	(10)	-	(10)

	03.31.2014	Comprehensive income	06.30.2014
Exchange rate differences resulting from the translation of foreign transactions - CTA	842	(138)	704
Actuarial losses on defined benefit plans	(234)	-	(234)
Net gain (loss) on derivative financial instruments - Hedge accounting	(11,452)	43,596	32,144
Total	**(10,844)**	**43,458**	**32,614**
Attributable to:			
Owners of the Group	(10,844)	43,458	32,614
Non-controlling interests	-	-	-

e) Income reserves

Legal reserve

The legal reserve consists of the allocation of 5% of the profit reported in the year, according to the by-laws of RESA and RCSA and in compliance with LSA.

Retained earnings reserve

On April 24, 2015 at a meeting of RCSA's Board of Directors, members decided on and approved the payment of dividends, to be credited individually at the rate of 50% to each shareholder, in the total amount of R$ 225,000.

The remaining balance of the Group's profit, after the appropriations made to set up the legal reserve and to accrue dividends was recognized in this account. Under RESA's and RCSA's by-laws, up to 80% of the year's profit may be allocated to that reserve, to fund operations and to new investments and projects, which may not exceed the percentage of 80% of share capital.

Tax incentive reserve

The tax incentive reserve consists of incentives recognized in RESA's indirect subsidiary, Raízen Caarapó Açúcar e Álcool Ltda. (“Caarapó”), arising from Agreement 331/2008 entered into between Caarapó and the state of Mato Grosso do Sul, whereby a tax benefit on the processing of sugar in that state is granted in an amount equivalent to 67% of the ICMS debt balance.

f) Non-controlling shareholders

Corresponds to the non-controlling shareholders of the following subsidiaries:

Holdings of non-controlling shareholders in the Group's subsidiaries (Note 2.3)	06.30.2015	03.31.2015
Unimodal Ltda.	26.63%	26.63%
Petróleo Sabbá S.A.	20.00%	20.00%
Raízen Mime Combustíveis S.A.	24.00%	24.00%
Sabor Raíz Alimentação S.A.	40.00%	40.00%

19. Net revenue

	06.30.2015	06.30.2014
Gross revenue from the sale of goods and services	16,860,650	15,651,256
Taxes, sales deductions and rebates (1)	(620,830)	(555,516)
Net revenue	16,239,820	15,095,740

(1) During the three-month period ended June 30, 2015 and 2014, net revenue includes amortizations related to exclusive supply rights in the respective amounts of R$ 79,316 and R$ 59,387.

20. Costs and expenses by nature

Reconciliation of costs and expenses by nature

Costs and expenses are recognized in the consolidated and combined statement of profit or loss by function. The reconciliation of the Group's results by nature for the three-month period ended June 30, 2015 and 2014 is as follows:

a) Costs and expenses by nature:

	06.30.2015	06.30.2014
Fuels - resale	(13,944,058)	(12,921,658)
Raw material	(910.591)	(577.012)
Depreciation and amortization (1)	(353,197)	(413,640)
Personnel expenses	(267,600)	(282,638)
Cutting, loading and transportation	(78,690)	(144,362)
Freight	(70,992)	(68,583)
Selling expenses	(62,147)	(63,705)
Maintenance materials	(60,398)	(45,207)
Third-party labor	(51,437)	(59,901)
Rents and leases	(47,653)	(46,449)
Change in the fair value of biological assets	138.954	67.759
Resale of energy	(44,422)	(4,817)
Logistics expenses	(22,879)	(24,485)
Telecommunications	(5,431)	(3,002)
Other expenses	(157,943)	(146,275)
	(15,947,303)	(14,733,975)

(1) Does not include the amortization of exclusive supply rights that are recognized as sales deductions and rebates (Note 19).

b) Classified as:

	06.30.2015	06.30.2014
Cost of sales and services	(15,379,831)	(14,119,007)
Selling expenses	(351,896)	(401,036)
Administrative and general expenses	(215,576)	(213,932)
	(15,947,303)	(14,733,975)

21. Other operating income, net

	06.30.2015	06.30.2014
Rent and lease revenues	28,959	37,118
Gain on the sale of property, plant and equipment	12,627	45,804
Royalty revenue	14,192	11,767
Merchandising	12,236	9,093
Commissions on sales of lubricants and cards (Note 8.d)	11,864	11,246
Gain in commercial operations	6,857	-
Store licensing revenue	3,970	3,680
Revenue from the sale of scrap metal and residues	1,637	2,036
Proceeds from the sale of sugar cane stubble	669	4,177
Recognition of provision for legal disputes	(524)	(3,994)
Provision for property, plant and equipment losses (Note 11)	(10,342)	-
Other revenues, net	2,302	(6,843)
	84,447	114,084

22. Finance results

	06.30.2015	06.30.2014
Finance expenses		
Interest	(165,369)	(151,440)
Monetary fluctuation losses (1)	(27,144)	1,449
Banking and other expenses	(6,879)	(4,705)
	(199,392)	(154,696)
Less: amounts capitalized in qualifying assets (Note 11)	8,273	12,069
	(191,119)	(142,627)
Finance income		
Interest	63,719	51,662
Earnings on financial investments	69,755	44,498
Monetary fluctuation gains and others	11,312	380
	144,786	96,540
Net exchange rate fluctuations	173,363	71,293
Net effect of derivatives	(148,335)	(2,017)
	(21,305)	23,189

(1) In the three months period ended on June 30, 2014, the results of monetary variation were substantially impacted by deflation of the IGP-M index.

23. Financial instruments

(a) Overview

The Group has exposure to the following market risks:

- Price risk
- Exchange rate risk
- Interest rate risk
- Credit risk
- Liquidity risk

This note presents information about the Group's exposure to each of the above risks, the Group's objectives, policies and processes for measuring and managing risk, and the Group's management of capital.

(b) Risk management framework

The Group has specific treasury and trading policies that set risk management guidelines.

The Group has two committees to monitor activities and ensure policy compliance: (i) A risk committee whose members gather weekly to analyze the behavior of commodity and foreign exchange markets and decide on coverage positions and the strategy to fix the prices of sugar exports to reduce the negative effects of changes in prices and exchange rates; and, (ii) an ethanol committee whose members gather monthly to assess the risks posed by the sale of ethanol and to comply with the limits set on risk policies.

The Group is exposes to market risks, as follows: (i) fluctuations in sugar and ethanol prices; (ii) fluctuations in exchange rates; and, (iii) fluctuations in interest rates. The purchases of financial instruments for hedging purposes are made according to an analysis of the risk exposure that Management intends to cover.

As of June 30 and March 31, 2015, the fair values of transactions with derivative financial instruments for hedging and other purposes were determined according to observable data, such as prices quoted in active markets or discounted cash flows according to market curves and are presented below:

	Notional		Fair Value	
	06.30.2015	**03.31.2015**	**06.30.2015**	**03.31.2015**
Price risk				
Derivatives of products				
Future contracts	1,204,362	1,660,432	236,430	409,316
	1,204,362	1,660,432	236,430	409,316
Foreign exchange risk				
Exchange rate derivatives				
Future contracts	47,502	(820,443)	663	(3,281)
Forward contracts	(345,960)	(1,580,467)	153,821	231,589
Exchange locks	-	(5,974)	-	1,191
Exchange swap	(3,506,444)	(2,685,844)	206,944	256,170
	(3,804,902)	(5,092,728)	361,428	485,669
Interest rate risk				
Derivatives of exchange rates				
Future contracts	710,000	710,000	(104)	(408)
Swap contracts	(542,955)	(561,400)	(2,813)	(4,321)
	167,045	148,600	(2,917)	(4,729)
Total			594,941	890,256
Current assets			501,491	875,205
Non-current assets			258,022	315,279
Total assets			759,513	1,190,484
Current liabilities			(118,308)	(243,997)
Non-current liabilities			(46,264)	(56,231)
Total liabilities			(164,572)	(300,228)

(c) Price risk

Price risks result from the possibility of fluctuations in the market prices of the products sold by the Group, mainly raw sugar (sugar #11), refined sugar (sugar #5 or *white sugar*) and ethanol. These price fluctuations may cause significant changes in the Group's sales revenues. To mitigate these risks, the Group permanently monitors markets, seeking to anticipate price changes. The table below shows the positions of derivative instruments to cover the risk of fluctuations in commodity prices:

					Price risk: outstanding derivatives of products on June 30, 2015		
Derivatives	**Purchased/Sold**	**Market**	**Agreement**	**Maturity**	**Notional (units)**	**Notional (R$ thousand)**	**Fair value (R$ thousand)**
Future	Sold	NYSE LIFFE	*Sugar* #5	jul/15	11,950 t	14,050	321
Future	Sold	NYSE LIFFE	*Sugar* #5	set/15	7,800 t	10,130	1,306
Future	Sold	NYSE LIFFE	*Sugar* #5	nov/15	3,650 t	4,638	514
Future	Sold	ICE	*Sugar* #11	set/15	1,030,831 t	1,061,601	182,349
Future	Sold	ICE	*Sugar* #11	fev/16	356,379 t	369,067	33,647
Future	Sold	ICE	*Sugar* #11	jun/16	44,859 t	46,594	4,220
Future	Sold	ICE	*Sugar* #11	set/16	68,532 t	68,943	3,363
Accumulator	Sold	OTC	*Sugar* #11	set/15	- t	-	836
Accumulator	Sold	OTC	*Sugar* #11	jun/16	- t	-	224
Accumulator	Sold	OTC	*Sugar* #11	set/16	- t	-	164
Subtotal of future sugar sold					1,524,001 t	1,575,023	226,944
Future	Purchased	NYSE LIFFE	*Sugar* #5	jul/15	(4,100) t	(4,561)	150
Future	Purchased	ICE	*Sugar* #11	set/15	(477,543) t	(405,767)	1,555
Future	Purchased	ICE	*Sugar* #11	fev/16	(80,268) t	(76,012)	(465)
Future	Purchased	ICE	*Sugar* #11	abr/16	(1,219) t	(1,224)	(72)
Future	Purchased	ICE	*Sugar* #11	jun/16	(1,016) t	(1,027)	(67)
Subtotal of future sugar purchased					(564,146) t	(488,591)	1,101
Subtotal of future sugar					959,855 t	1,086,432	228,045
Future	Sold	BMFBovespa	Ethanol	jun/15	8,340 m³	9,307	200
Future	Sold	BMFBovespa	Ethanol	jul/15	5,490 m³	6,259	(11)
Future	Sold	BMFBovespa	Ethanol	ago/15	10,500 m³	12,128	32
Future	Sold	BMFBovespa	Ethanol	sep-dec/15	19,530 m³	23,866	-
Future	Sold	NYMEX	Ethanol	jul/15	3,180 m³	1,231	(256)
Future	Sold	NYMEX	Ethanol	ago/15	1,590 m³	615	(177)
Future	Sold	NYMEX	Ethanol	set/15	1,590 m³	615	(159)
Future	Sold	CHGOETHNL	Ethanol	jul/15	96,640 m³	444	(10,503)
Future	Sold	CHGOETHNL	Ethanol	ago/15	76,000 m³	349	(7,354)
Future	Sold	CHGOETHNL	Ethanol	set/15	52,800 m³	238	(5,649)
Future	Sold	CHGOETHNL	Ethanol	out/15	42,400 m³	190	(4,559)
Future	Sold	CHGOETHNL	Ethanol	nov/15	42,400 m³	190	(3,990)
Future	Sold	CHGOETHNL	Ethanol	dez/15	42,400 m³	190	(3,402)
Future	Sold	CHGOETHNL	Ethanol	jan/16	4,000 m³	17	(392)
Future	Sold	CHGOETHNL	Ethanol	fev/16	4,000 m³	17	(408)
Future	Sold	CHGOETHNL	Ethanol	mar/16	4,000 m³	17	(434)
Future	Sold	NYMEX	Ethanol	jul/15	1,500 m³	2,113	(566)
Future	Sold	NYMEX	Ethanol	set/15	3,800 m³	6,119	(256)
Subtotal of future ethanol sold					420,160 m³	63,905	(37,884)
Future	Purchased	BMFBovespa	Ethanol	jun/15	(600) m³	(670)	(14)
Future	Purchased	BMFBovespa	Ethanol	jul/15	(600) m³	(684)	1
Future	Purchased	BMFBovespa	Ethanol	sep-jan/16	(8,550) m³	(10,965)	-
Future	Purchased	NYMEX	Ethanol	jul/15	(4,770) m³	(1,860)	536
Future	Purchased	NYMEX	Ethanol	ago/15	(1,590) m³	(616)	174
Future	Purchased	NYMEX	Ethanol	set/15	(1,590) m³	(616)	156
Future	Purchased	CHGOETHNL	Ethanol	jul/15	(125,280) m³	(588)	10,198
Future	Purchased	CHGOETHNL	Ethanol	ago/15	(51,200) m³	(235)	5,122
Future	Purchased	CHGOETHNL	Ethanol	set/15	(52,800) m³	(242)	4,699
Future	Purchased	CHGOETHNL	Ethanol	out/15	(42,400) m³	(187)	5,258
Future	Purchased	CHGOETHNL	Ethanol	nov/15	(42,400) m³	(187)	4,688
Future	Purchased	CHGOETHNL	Ethanol	dez/15	(46,400) m³	(204)	4,538
Future	Purchased	CHGOETHNL	Ethanol	jan/16	(4,000) m³	(17)	475
Future	Purchased	CHGOETHNL	Ethanol	fev/16	(4,000) m³	(17)	491
Future	Purchased	CHGOETHNL	Ethanol	mar/16	(4,000) m³	(17)	517
Future	Purchased	NYMEX	Ethanol	jul/15	(1,500) m³	(2,211)	457
Subtotal of future ethanol purchased					(391,680) m³	(19,316)	37,296
Physical fixed	Sold	CHGOETHNL	Ethanol	jul-dec/15	189,805 m³	316,009	6,759
Physical fixed	Purchased	CHGOETHNL	Ethanol	ju-sep/15	(164,031) m³	(242,668)	2,214
Subtotal of physical fixed ethanol					25,774 m³	73,341	8,973
Subtotal of future ethanol					54,254 m³	117,930	8,385
Total of derivatives of products on June 30, 2015						1,204,362	236,430
Total of derivatives of products on March 31, 2015						1,660,432	409,316

(d) Exchange rate risk

Exchange rate risks arise from the possibility of fluctuations in the exchange rates used by Raízen Group for export revenues, imports, financing cash flows and other foreign currency assets and liabilities. The Group uses derivative transactions to manage cash flow risks resulting from export revenues denominated in US dollars, net of other cash flows also denominated in foreign currency. The table below shows the positions outstanding as of June 30 and March 31, 2015 for derivatives used to cover exchange rate risks:

					Foreign exchance risk: Outstanding exchange rate derivatives on June 30, 2015		
Derivatives	**Purchased/Sold**	**Market**	**Agreement**	**Maturity**	**Notional (US$ thousand)**	**Notional (R$ thousand)**	**Fair Value (R$ thousand)**
Future	Sold	BMFBovespa	Commercial	jul/15	534,250	1,657,564	8,080
Future	Sold	BMFBovespa	Commercial	ago/15	373,250	1,170,548	6,022
Future	Sold	BMFBovespa	DDI	jan/16	355,000	1,101,423	(5,518)
Subtotal of futures sold					1,262,500	3,929,535	8,584
Future	Purchased	BMFBovespa	Commercial	jul/15	(515,250)	(1,598,614)	(7,793)
Future	Purchased	BMFBovespa	Commercial	ago/15	(159,250)	(499,424)	(2,227)
Future	Purchased	BMFBovespa	DDI	jan/16	(575,000)	(1,783,995)	2,099
Subtotal of futures purchased					(1,249,500)	(3,882,033)	(7,921)
Forward	Purchased	OTC/Cetip	NDF	jan/16	(250,000)	(659,595)	153,944
Forward	Sold	OTC/Cetip	NDF	ago/15	100,000	313,635	(123)
Subtotal of forwards purchased/sold					(150,000)	(345,960)	153,821
Exchange Swap	Purchased	OTC	Swap Exchange	fev/17	(175,000)	(542,955)	15,619
Exchange Swap	Purchased	OTC	Swap Exchange	mar/19	(600,000)	(1,861,560)	219,536
Exchange Swap	Purchased	OTC	Swap Exchange	abr/20	(231,000)	(716,701)	(6,649)
Exchange Swap	Purchased	OTC	Swap Exchange	out/21	(73,610)	(228,382)	(31,628)
Exchange Swap	Purchased	OTC	Swap Exchange	jan/22	(44,612)	(138,413)	10,176
Exchange Swap	Purchased	OTC	Swap Exchange	jul/15	(1,637)	(5,079)	(107)
Exchange Swap	Purchased	OTC	Swap Exchange	set/15	(4,304)	(13,354)	(3)
Subtotal Swap					(1,130,163)	(3,506,444)	206,944
Exchange total on June 30, 2015					(1,267,163)	(3,804,902)	361,428
Exchange total on March 31, 2015					(1,645,135)	(5,092,728)	485,669

As of June 30 and March 31, 2015, Raízen Group had the following net exposure to fluctuations in the US dollar amounts of assets and liabilities denominated in that currency:

	06.30.2015		**03.31.2015**	
	R$	**In thousands of US$**	**R$**	**In thousands of US$**
Cash and cash equivalents (note 3)	419,376	135,170	409,428	127,628
Restricted cash (note 4)	23,509	7,577	30,651	9,555
Foreign accounts receivable (note 5)	153,173	49,369	130,575	40,703
Related parties (note 8)	(21,911)	(7,063)	(11,784)	(3,673)
Loans and financing (note 14)	(5,792,090)	(1,866,851)	(6,115,042)	(1,906,185)
Derivative financial instruments (note 23.b)	594,941	191,755	890,254	277,511
Other	-	-	(23,477)	(7,318)
Net exchange rate exposure	(4,623,002)	(1,490,043)	(4,689,395)	(1,461,779)

(e) Hedge accounting effects

Raízen Group formally designates its transactions subject to hedge accounting using derivative financial instruments to hedge cash flows from revenues on the export of raw sugar. On April 1, 2014, the Group also started to apply hedge accounting to exchange rate fluctuations by using financial instruments to hedge cash flows from revenues denominated in US dollars and resulting from the export of sugar and ethanol, documenting: (i) the hedging relationship, (ii) the Group's risk management purpose and strategy when entering into the hedging instrument, (iii) the identification of the financial instrument, (iv) the covered object or transaction, (v) the nature of the risk to be covered, (vi) the description of the hedging relationship, (vii) the relation between the hedging instrument and the covered item, and (viii) the retrospective and prospective testing of the effectiveness of the hedging instrument. The Group has defined as eligible financial instruments advances on exchange contracts (ACCs), PPEs, forwards and Non Deliverable Forwards (NDFs).

As of June 30, 2015, the impacts recognized in the Group's equity and the estimated realization in profit or loss are shown below:

			As at June 30, 2015 Realization period		
Derivative	**Market**	**Risk**	**2015/16**	**2016/17**	**Total**
Future	OTC / ICE	Sugar#11	387,873	3,363	391,236
Future	BMF&BOVESP	Ethanol	1,157	-	1,157
ACC and PPE	Debt	Exchange	(256,928)	-	(256,928)
			132,102	3,363	135,465
(-) Deferred taxes			(44,918)	(1,143)	(46,061)
Effect on shareholder's equity on June 30, 2015			87,184	2,220	89,404
Effect on shareholder's equity on March 31, 2015			18,002	4,830	22,832

We show below the changes in the balances of other comprehensive income during the year:

Cash flow hedge	
Balance on March 31, 2015	22,832
Gains/(losses) in the year:	
Futures contracts for commodities	48,202
Sales revenue – commodities	(51,079)
Sales revenue – foreign exchange	103,724
Total effect in adjustment for asset/liability valuation from cash flow hedge (before deferred taxes)	100,847
Effect of deferred taxes in equity valuation adjustment	(34,275)
	66,572
Balance on June 30, 2015	89,404

(f) Interest rate risk

Raízen Group monitors fluctuations in interest rates applied to certain debts, particularly those exposed to the Libor risk, and uses derivative instruments to manage those risks. The table below shows the positions outstanding as of June 30 and March 31, 2015 for derivatives used to cover interest rate risks:

					Interest rate risk of outstanding interest-rate derivatives on June 30, 2015		
Derivatives	Purchased/ Sold	Market	Agreement	Maturity	Notional (US$ thousand)	Notional (in thousands of R$)	Fair Value (in thousands of R$)
Interest swap	Purchased	OTC	Interest swap	set/17	(75,000)	(232,695)	(965)
Interest swap	Purchased	OTC	Interest swap	mar/19	(100,000)	(310,260)	(1,848)
Subtotal of swaps					(175,000)	(542,955)	(2,813)
Future	Sold	BMFBovespa	DI	jan/16	607,555	1,885,000	68
Future	Purchased	BMFBovespa	DI	jan/16	(378,715)	(1,175,000)	(172)
Subtotal of futures					228,840	710,000	(104)
Total interest on June 30, 2015					53,840	167,045	(2,917)
Total interest on March 31, 2015					46,322	148,600	(4,729)

(g) Credit risk

A substantial part of the Group's sales are made to a select group if highly qualified counterparties, such as trading companies, fuel distribution companies and major supermarket chains.

The Group manages credit risk by following specific client acceptance standards, analyzing client credit standing and setting exposure limits per client, requiring, when applicable, letters of credit of top tier banks and taking security interest in assets as security for payment of the credit facilities granted to clients. Management considers that the credit risk is substantially covered by the allowance for impairment in respect of trade and other receivables.

Individual risk limits are determined according to internal and external classifications and the limits set by Group's Management. The use of credit limits is regularly monitored. No credit limit was exceeded during the year, and Management does not expect any loss from default by these counterparties in amounts higher than those already provided for.

The Groups enters into commodity derivative agreements in futures markets and options at the New York Board of Trade - NYBOT and at the London International Financial Futures and Options Exchange - LIFFE, as well as in over-the-counter markets with selected counterparties. The Group enters into exchange rate and commodity derivative agreements at BM&FBovespa and over-the-counter agreements registered with CETIP, mainly with the leading local and foreign banks considered by global credit risk rating agencies to have investment level ratings.

Guaranteed margins - Derivative transactions at merchandise exchanges (NYBOT, LIFFE and BM&FBovespa) require an initial guaranteed margin. The total margin deposited as of June 30, 2015 is R$ 88,482, of which R$ 49,976 is classified in restricted financial investments and R$ 38,506 in derivative transaction margins. The total margin deposited as of March 31, 2015 is R$ 112,145, of which R$ 68,945 in restricted financial investments and R$ 43,200 in derivative transaction margins. The Group's over-the-counter derivative transactions do not require a guarantee margin.

The credit risk on cash and cash equivalents, mostly consisting of investment funds and CDBs (certificates of bank deposit) (Note 3), is spread between the main local and foreign banks which are considered by global credit risk rating agencies to have an investment level rating.

(h) Liquidity risk

Liquidity risk is the risk that the Group will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Group's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Group's reputation.

The table below shows the financial liabilities according to their aging schedules:

					06.30.2015	03.31.2015
	Within 1 year	Within 2 years	Within three to five years	Over five years	Total	Total
Loans and financing (1)	1,401,415	2,485,338	8,741,442	3,371,428	15,999,623	15,081,715
Suppliers	1,444,051	-	-	-	1,444,051	1,329,591
Financial instruments derivatives	118,308	5,175	2,814	38,275	164,572	300,228
Related parties	351,734	-	-	939,474	1,291,208	1,194,701
	3,315,508	2,490,513	8,744,256	4,349,177	17,455,403	17,906,235

(1) Undiscounted contractual cash flows

(i) Risk of early call of debts

As mentioned at explanatory note 14, there are covenants under the Group's loans and financing, such as "cross-default" and "negative pledge", which are being fully complied with by the Group.

(j) Fair value

Procedures over the definition, measurement and recognition of the fair value of financial assets and financial liabilities are the same disclosed on the explanatory note 26.j of the financial statements of March 31, 2015.

The categories of financial instruments are as follows:

		Carrying value		Market value	
	Classification	06.30.2015	03.31.2015	06.30.2015	03.31.2015
Financial assets					
Cash and cash equivalents, except financial investment (Note 3)	Loans and receivables	447,698	357,429	447,698	357,429
Financial investments (Note 3)	Fair value through profit or loss	3,436,941	3,670,801	3,436,942	3,670,801
Restricted cash (note 4)	Loans and receivables	125,573	188,624	125,573	188,624
Trade receivables (note 5)	Loans and receivables	2,207,580	1,903,428	2,207,580	1,903,428
Derivative financial instruments (2) (note 23.b)	Fair value through profit or loss	759,513	1,190,484	759,513	1,190,484
Related parties (note 8)	Loans and receivables	1,263,796	1,250,763	1,263,796	1,250,763
Other financial assets (note 7)	Loans and receivables	1,004,894	981,351	1,004,894	981,351
		9,245,995	9,542,880	9,245,996	9,542,880
Financial liabilities					
Loans and financing (1) (note 14)	Amortized cost	(12,287,752)	(11,918,593)	(12,372,672)	(12,012,693)
Derivative financial instruments (2) (note 23.b)	Fair value through profit or loss	(164,572)	(300,228)	(164,572)	(300,228)
Trade payables (note 13)	Amortized cost	(1,444,051)	(1,329,591)	(1,444,051)	(1,329,591)
Related parties (note 8)	Amortized cost	(1,291,208)	(1,194,700)	(1,291,208)	(1,194,700)
		(15,187,583)	(14,743,112)	(15,272,503)	(14,837,212)

(1) Reported net of expenses incurred with the placement of the securities

(2) As of June 30, 2015, the caption includes derivatives designated as hedging instruments in the amount of R$ 135,465 (R$ 34,618 as of March 31, 2015).

Fair value hierarchy

The Group uses the following hierarchy to determine and disclose the fair values of financial instruments according to the valuation technique used:

- Level one: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: other techniques for which all data that have a significant effect on fair value are observable, whether directly or indirectly; and,
- Level 3: techniques that use data that have a significant effect on fair value that are not based on observable market data.

Financial instruments measured at fair value as of June 30, 2015	Level 1	Level 2	Level 3	Total
Financial investment	-	3,436,941	-	3,436,942
Derivative financial assets	271,126	487,162	1,225	759,513
Derivative financial liabilities	(43,375)	(121,197)	-	(164,572)
Total as of June 30, 2015	227,751	3,802,903	1,225	4,031,882
Total as of March 31, 2015	404,941	4,155,429	687	4,561,057

As of June 30 and March 31, 2015 no transfers were made between the levels to determine the fair values of financial instruments.

(k) Sensitivity analysis

We present below the sensitivity analysis of the fair value of financial instruments according to the types of risk considered relevant by the Group.

Assumptions for the sensitivity analysis

Raízen Group has adopted three scenarios for the sensitivity analysis, one probable, as shown below, and two that may show the effects of deterioration in the fair values of the Group's financial instruments. The probable scenario was set according to the futures market curves of sugar and the US dollar as of June 30 and March 31, 2015 to determine the fair value balance of derivatives on those dates. Possible and remote adverse scenarios were set considering negative impacts of 25% and 50% on sugar and US dollar price curves, which were considered as a basis for the probable scenario.

Sensitivity table

Raízen Group simulated increases and decreases in sugar prices (US$/Ton) of +/- 25% (possible) and +/- 50% (remote):

Simulations of sugar prices (US $ / tonne) on June 30, 2015						Simulations of sugar prices (US $ / tonne) on March 31, 2015					
		Scenario						Scenario			
Maturity	Balance sheet date	25%	50%	-25%	-50%	Maturity	Balance sheet date	25%	50%	-25%	-50%
30/09/2015	12.47	15.59	18.71	9.35	6.24	30/04/2015	11.93	14.91	17.90	8.95	5.97
29/02/2016	13.76	17.20	20.64	10.32	6.88	30/06/2015	12.06	15.08	18.09	9.05	6.03
29/04/2016	13.82	17.28	20.73	10.37	6.91	30/09/2015	12.68	15.85	19.02	9.51	6.34
30/06/2016	13.81	17.26	20.72	10.36	6.91	29/02/2016	13.91	17.39	20.87	10.43	6.96
30/09/2016	13.99	17.49	20.99	10.49	7.00	29/04/2016	13.98	17.48	20.97	10.49	6.99
28/02/2017	14.56	18.20	21.84	10.92	7.28	30/06/2016	13.95	17.44	20.93	10.46	6.98
28/04/2017	14.59	18.24	21.89	10.94	7.30	30/09/2016	14.12	17.65	21.18	10.59	7.06
30/06/2017	14.62	18.28	21.93	10.97	7.31	28/02/2017	14.54	18.18	21.81	10.91	7.27
29/09/2017	14.83	18.54	22.25	11.12	7.42	28/04/2017	14.44	18.05	21.66	10.83	7.22
28/02/2018	15.15	18.94	22.73	11.36	7.58	30/06/2017	14.36	17.95	21.54	10.77	7.18
30/04/2018	14.99	18.74	22.49	11.24	7.50	29/09/2017	14.43	18.04	21.65	10.82	7.22

Below is the sensitivity table on the fluctuation in the fair values of the Group's financial instruments under the probable, possible and remote scenarios:

		Impacts on Income (*)				
	Risk factor	Probable scenario	Possible Scenario + (25%)	Fair value balance	Remote Scenario + (50%)	Fair value balance
Price risk						
Derivatives of products						
Future contracts:						
Purchase and sale commitments	Increase of sugar price	228,045	(214,903)	13,142	(429,806)	(201,761)
Purchase and sale commitments	Decrease in hydrated ethanol price	8,385	(13,599)	(5,214)	(27,198)	(18,813)
		236,430	(228,502)	7,928	(457,004)	(220,574)
Foreign exchange risk						
Exchange rate derivatives						
Future contracts:						
Purchase and sales commitment	Decrease of price R$/US$	663	(89,692)	(89,029)	(179,383)	(178,720)
Forward Contracts:						
Purchase and sales commitment	R$/USD exchange rate increase	153,821	(111,041)	42,780	(222,082)	(68,261)
Exchange rate swap:						
Purchase and sales commitment	R$/USD exchange rate increase	206,944	(598,606)	(391,662)	(1,197,212)	(990,268)
		361,428	(799,339)	(437,911)	(1,598,677)	(1,237,249)
Interest rate risk						
Swap, Foward and Future contracts	Decrease of interest rate	(2,917)	(54,280)	(57,197)	(108,560)	(111,477)
		(2,917)	(54,280)	(57,197)	(108,560)	(111,477)
Total		594,941	(1,082,121)	(487,180)	(2,164,241)	(1,569,300)

(*) Results estimated to be reported within 12 months as from June 30, 2015.

Moreover, the Group made two simulations of increases and decreases in exchange rates (R$/US$) of +/- 25% (possible) and +/- 50% (remote) and the impacts of its assets and liabilities exposed to the US dollar.

	Exchange rate (R$/US$) simulations				
		Scenarios			
	Balance sheet date	+25%	+50%	-25%	-50%
June 30, 2015	3.1026	3.8783	4.6539	2.3270	1.5513
March 31, 2015	3.2080	4.0100	4.8120	2.4060	1.6040

The probable scenario considers the position as of June 30, 2015. The effects of the possible and remote scenarios that would be recognized in the consolidated and combined statement of profit or loss as revenue or expenses on exchange rate fluctuation are as follows:

		Exchange rate effect			
		Scenarios			
Net exchange rate exposure as of June 30, 2015		**+25%**	**+50%**	**-25%**	**-50%**
Cash and cash equivalents (note 3)	419,376	104,844	209,688	(104,844)	(209,688)
Restricted cash (note 4)	23,509	5,877	11,755	(5,877)	(11,755)
Foreign accounts receivable (note 5)	153,173	38,293	76,587	(38,293)	(76,587)
Related parties (note 8)	(21,911)	(5,478)	(10,956)	5,478	10,956
Loans and financing (note 14)	(5,792,090)	(1,448,023)	(2,896,045)	1,448,023	2,896,045
Impacts on profit or loss as of June 30, 2015		(1,304,487)	(2,608,971)	1,304,487	2,608,971
Impacts on profit or loss as of March 31, 2015		(1,394,912)	(2,789,824)	1, 394,912	2,789,824

The Group simulated the interest rates of floating rate loans and financing and the CDI yield on financial investments by applying increases and reduction of 25% and 50%. Consolidated results are presented below:

		June 30, 2015		
		Interest rate sensitivity		
		Probable scenario	**Possible scenario (+/- 25%)**	**Remote scenario (+/- 50%)**
Financial investments (note 3)	Decrease	417,620	313,215	208,811
	Increase	417,620	522,025	626,431
Loans and financing (note 14)	Decrease	(694,477)	(520,858)	(347,238)
	Increase	(694,477)	(868,097)	(1,041,717)

		March 31, 2015		
		Interest rate sensitivity		
		Probable scenario	**Possible scenario (+/- 25%)**	**Remote scenario (+/- 50%)**
Financial investments (note 3)	Decrease	418,334	313,750	209,168
	Increase	418,334	522,918	627,502
Loans and financing (note 14)	Decrease	(529,082)	(396,812)	(264,541)
	Increase	(529,082)	(661,353)	(793,624)

(l) Capital management

The Group's goal, when managing its capital structure, is to ensure that it will continue as a going concern and be able to finance investment opportunities, by keeping a healthy credit profile and offering an appropriate return to its shareholders.

The Group has relationships with large local and international banks and financial institutions. Between May and August, 2014 Fitch Ratings, Moody's and Standard and Poor's rated the Group's creditworthiness as "AAA (bra)", "Aaa.br" e "brAAA" respectively.

	06.30.2015	03.31.2015
Debt capital		
Loans and financing (note 14)	12,287,752	11,918,593
(-) Cash and cash equivalents (note 3)	(3,884,639)	(4,028,230)
(-) Financial investments linked to financing agreements (note 4)	(48,006)	(45,828)
(-) Brazilian Treasury Certificates - CTN (note 7)	(527,867)	(501,794)
	7,827,240	7,342,741
Equity capital		
Equity		
Owners of the Company	11,303,315	11,227,763
Non-controlling interests	149,558	152,161
	11,452,873	11,379,924
Total equity and debt capital	19,280,113	18,722,665
Financial leverage index	41%	39%

24. Retirement benefit plan

Pension fund

Defined contribution

During the three-month period ended June 30, 2015 and 2014, the contribution recognized as expenses amounted to R$ 3,548 and R$ 3,071, respectively.

25. Corporate restructuring

(i) Corporate restructuring involving net assets related to the co-generation of electricity of Raízen Centroeste Açúcar e Álcool Ltda. ("Centroeste")

In April 2015, RESA, through its subsidiary Centroeste, made a capital increase in its net assets related to electricity cogeneration activity in Bioenergia Jataí Ltda., in the amount of R$ 77,063.

That corporate restructuring did not have an impact on the consolidated and combined interim financial information

26. Cash flow supplementary information - 6-month period ended

	06.30.2015	06.30.2014
Non-cash investing transactions		
Depreciation of agricultural assets capitalized as biological assets (Note 10)	(27,183)	(21,787)
Capitalized interest on property, plant and equipment (Notes 11 and 21)	(8,273)	(12,069)
Exclusive rights to supply fuel to be paid	(3,705)	(1,712)
Share transfers of CTC as debt payment (note 9.b.iii)	(8,250)	-
Reversal of the provisions for removing tanks and others	330	-
Tax credits on property, plant and equipment, including present value adjustment of property, plant and equipment	2,798	5,524
	(35,860)	(30,044)
Non-cash financing transactions		
Dividends and interest on equity capital to be paid	(130,222)	(135,023)
Capital increase	-	3,588
	(130,222)	(131,435)

27. Subsequent events

- **Distribution of dividends and interest on own capital**

On July 31, 2015, at the "Extraordinary General Meeting", the shareholders of RCSA discussed and approved the additional dividends in comparison to those made in the year ended on March 31, 2015, comprising:

- Dividends in the amount of R$ 98,060, to be individually credited to the shareholders Shell and Cosan in the amount of R$ 49,030, each;

- Interest on own capital calculated for the period from April 1, 2015 to June 30, 2015, in the amount of R$ 18,400 and R$ 57,000, respectively. Interest on own capital to be individually credited to the shareholders Shell and Cosan in the global amount of R$ 37,700. Income tax at the rate of 15% shall be withheld, resulting in the payment of R$ 32,045, net; and,

- Interim dividends calculated in the period from April 1 to June 30, 2015, amounting to R$ 169,032, to be credited to individual shareholders Shell and Cosan the amount of R$ 84,516. The dividends and interest on capital aforementioned shall be paid by 31 October 2015.